flashboards; (2) an approximately 12-acre impoundment having a storage capacity of 135-acre-feet at a normal maximum elevation of 668.38 feet above mean sea level; (3) an 18.5-foot-wide headworks structure with two headgates; (4) a 290-foot-long partially covered, power canal; (5) a gatehouse with two 15-foot-wide trashracks with 1.5-inch clear spacing; (6) a 200-foot-long, 6- to 10-foot-diameter metal penstock that bifurcates before entering two powerhouses; (7) a 47-foot-long, 25-foot-wide powerhouse containing a 1,350 kilowatt (kW) horizontal turbine-generator unit and a 40-foot-long, 40-foot-wide powerhouse containing two 350 kW horizontal turbine-generator units for a total capacity of 2,050 kW; (8) a 350-foot-long, 2.4-kilovolt (kV) above-ground generator lead that connects the turbine-generator units to a step-up transformer; (9) a 1.75-mile-long, 12.5-kV above-ground transmission line; and (10) appurtenant facilities.

The Village of Lyndonville Electric Department operates the project in a run-of-river mode with an annual average generation of approximately 3,960 megawatt-hours. The Village of Lyndonville Electric Department is not proposing any new project facilities or changes in project operation.

a. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

With this notice, we are designating Lyndonville Electric Department as the Commission’s non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

Procedural schedule and final amendments: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter—August 2017

Request Additional Information—August 2017

Issue Acceptance Letter—November 2017

Issue Scoping Document 1 for Comments—December 2017

Request Additional Information (if necessary)—February 2018

Issue Scoping Document 2—March 2018

Issue notice of ready for environmental analysis—March 2018

Commission issues EA or draft EA—September 2018

Comments on EA or draft EA—October 2018

Commission issues final EA—December 2018

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: June 5, 2017.

Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9100–000]

Notice of Authorization for Continued Project Operation; Riverdale Power & Electric Co., Inc.

On April 27, 2017 Riverdale Power & Electric Co., Inc., licensee for the Riverdale Mills Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission’s regulations thereunder. The Riverdale Mills Hydroelectric Project facilities are located on the Blackstone River in Worcester County, Massachusetts.

The license for Project No. 9100 was issued for a period ending May 31, 2017. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is not subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 9100 is issued to the licensee for a period effective June 1, 2017 through May 31, 2018 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 31, 2018, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is subject to section 15 of the FPA, notice is hereby given that the licensee, Riverdale Power & Electric Co., Inc., is authorized to continue operation of the Riverdale Mills Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: June 6, 2017.

Kimberly D. Bose,
Secretary.

FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–xxxx]

Information Collection Being Reviewed by the Federal Communications Commission

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act of 1995 (PRA), the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: