

inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3472–023. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2020.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: June 1, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–11762 Filed 6–6–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14827–000]

Merchant Hydro Developers, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 18, 2017, Merchant Hydro Developers, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lookout Pumped Storage Hydroelectric Project to be located in Somerset County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 44 acres and a storage capacity of 660 acre-feet at a surface elevation of approximately 2,850 feet above mean sea level (msl) created through construction of a new roller-compacted concrete or rock-filled dam and/or dike; (2) excavating a new lower reservoir with a surface area of 30 acres and a total storage capacity of 792 acre-feet at a surface elevation of 2,200 feet

msl; (3) a new 3,500-foot-long, 48-inch-diameter penstock connecting the upper and lower reservoirs; (4) a new 150-foot-long, 50-foot-wide powerhouse containing two turbine-generator units with a total rated capacity of 35 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid interconnection point at the Lookout Wind Farm; and (6) appurtenant facilities. Possible initial fill water and make-up water would come from the nearby Wills Creek, including groundwater. The proposed project would have an annual generation of 128,372 megawatt-hours.

Applicant Contact: Adam Rousselle, Merchant Hydro Developers, LLC, 5710 Oak Crest Drive, Doylestown, PA 18902; phone: 267–254–6107.

FERC Contact: Monir Chowdhury; phone: (202) 502–6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14827–000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14827) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 1, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–11765 Filed 6–6–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16–028–000]

National Fuel Gas Supply Corporation; Notice of Availability of the Environmental Assessment for the Proposed Line QP, Line Q, and Queen Storage Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Line QP, Line Q, and Queen Storage Project (Project), proposed by National Fuel Gas Supply Corporation (National Fuel) in the above-referenced docket. National Fuel requests authorization to construct and operate facilities in Forest and Warren Counties, Pennsylvania. National Fuel would abandon capacity by sale a natural gas storage system and associated pipeline that is no longer needed by the company and would provide that capacity to other gathering system suppliers in Pennsylvania. Additionally, National Fuel proposes to replace a compromised portion of the pipeline associated with the storage system and install new pipeline to maintain National Fuel's distribution capability.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The United States Army Corps of Engineers, United States Department of Agriculture-Forest Service (USDA–FS), and the Pennsylvania Fish and Boat Commission participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The USDA–FS may adopt and use the EA to consider the issuance of a special use permit for the portion of the project on USDA–FS lands.

The Project includes the following facilities:

- Abandon by sale the existing Queen Storage Field and Queen Compressor Station, property interests related thereto, and approximately 5.5 miles of the 6-inch-diameter natural gas transmission pipeline (Line Q) from

Queen Compressor Station to a point just south of the Allegheny River in Limestone Township, Warren County, Pennsylvania;

- abandon in-place 0.18 mile of existing Line Q pipeline crossing the Allegheny River, with the exception of exposed portions that would be removed, and replace the crossing with a non-jurisdictional 12-inch-diameter natural gas transmission pipeline that would be sold to the future operator;
- install approximately 5 miles of new 4-inch-diameter natural gas transmission pipeline (Line QP) within the Line Q right-of-way; and
- construct a new regulator station and two service taps.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before July 1, 2017.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP16-028-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP16-28). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submissions in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the

¹ See the previous discussion on the methods for filing comments.

documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: June 1, 2017.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP17-811-000]

Peregrine Oil & Gas II, LLC v. Texas Eastern Transmission, LP; Notice of Complaint

Take notice that on June 1, 2017, pursuant to sections 5 and 16 of the Natural Gas Act (NGA), 15 U.S.C. 717d and 717o, and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (FERC or Commission), 18 CFR 385.206 (2016), Peregrine Oil & Gas II, LLC (Complainant) filed a formal complaint against Texas Eastern Transmission, LP (Respondent) alleging that, Respondent violated its service obligations under its tariff and section 4 of the NGA by failing to exercise due diligence to remedy recent outages on its FERC-certificated Line 41-A System, all as more fully explained in the complaint.

Complainant certifies that a copy of the complaint has been served on the Respondent and certain producers of natural gas in the affected area who may be expected to be affected by the complaint.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,