

assurance, as well as records associated with the ISFSI and spent fuel assemblies.

The retention of records required by 10 CFR 50.71(c); 10 CFR part 50, appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) provides assurance that records associated with SSCs will be captured, indexed, and stored in an environmentally suitable and retrievable condition. Given the volume of records associated with the SSCs, compliance with the records retention rule results in a considerable cost to the licensee. Retention of the volume of records associated with the SSCs during the operational phase is appropriate to serve the underlying purpose of determining compliance and noncompliance, taking action on possible noncompliance, and examining facts following an incident, as discussed.

However, the cost effect of retaining operational phase records beyond the operations phase until the termination of the license was not fully considered or understood when the records retention rule was put in place. For example, existing records storage facilities are often eliminated as decommissioning progresses. Retaining records associated with SSCs and activities that no longer serve a safety or regulatory purpose would therefore necessitate creation of new facilities and retention of otherwise unneeded administrative support personnel. As such, compliance with the rule would result in an undue cost in excess of that contemplated when the rule was adopted. Accordingly, special circumstances are present which the NRC may consider, pursuant to 10 CFR 50.12(a)(2)(iii), to grant the requested exemption.

Environmental Considerations

Pursuant to 10 CFR 51.22(b) and (c)(25), the granting of an exemption from the requirements of any regulation in Chapter I of 10 CFR is a categorical exclusion provided that: (1) There is no significant hazards consideration; (2) there is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite; (3) there is no significant increase in individual or cumulative public or occupational radiation exposure; (4) there is no significant construction impact; (5) there is no significant increase in the potential for or consequences from radiological accidents; and (6) the requirements from which an exemption is sought are among those identified in 10 CFR 51.22(c)(25)(vi).

The NRC staff has determined that approval of the exemption request

involves no significant hazards consideration because allowing the licensee exemption from the recordkeeping requirements of 10 CFR 50.71(c); 10 CFR part 50, appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) at the decommissioning Kewaunee Power Station does not: (1) Involve a significant increase in the probability or consequences of an accident previously evaluated; (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety (10 CFR 50.92(c)). Likewise, there is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite, and no significant increase in individual or cumulative public or occupational radiation exposure.

The exempted regulations are not associated with construction, so there is no significant construction impact. The exempted regulations do not concern the source term (*i.e.*, potential amount of radiation involved an accident) or accident mitigation; therefore, there is no significant increase in the potential for, or consequences from, radiological accidents. Allowing the licensee partial exemption from the record retention requirements for which the exemption is sought involves recordkeeping requirements, as well as reporting requirements of an administrative, managerial, or organizational nature.

Therefore, pursuant to 10 CFR 51.22(b) and 10 CFR 51.22(c)(25), no environmental impact statement or environmental assessment need be prepared in connection with the approval of this exemption request.

IV. Conclusions

The NRC staff has determined that the requested partial exemption from the recordkeeping requirements of 10 CFR 50.71(c); 10 CFR part 50, appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) will not present an undue risk to the public health and safety. The destruction of the identified records will not impact remaining decommissioning activities; plant operations, configuration, and/or radiological effluents; operational and/or installed SSCs that are quality-related or important to safety; or nuclear security. The NRC staff has determined that the destruction of the identified records is administrative in nature and does not involve information or activities that could potentially impact the common defense and security of the United States.

The purpose for the recordkeeping regulations is to assist the NRC in

carrying out its mission to protect the public health and safety by ensuring that the licensing and design basis of the facility is understood, documented, preserved and retrievable in such a way that will aid the NRC in determining compliance and noncompliance, taking action on possible noncompliance, and examining facts following an incident. Since the KPS SSCs that were safety-related or important to safety have been or will be removed from the licensing basis and removed from the plant, the staff agrees that the records identified in the partial exemption will no longer be required to achieve the underlying purpose of the records retention rule.

Accordingly, the Commission has determined that, pursuant to 10 CFR 50.12, the exemption is authorized by law, will not present an undue risk to the public health and safety, and is consistent with the common defense and security. Also, special circumstances are present. Therefore, the Commission hereby grants the Dominion Energy Kewaunee, Inc., a partial exemption from the recordkeeping requirements of 10 CFR 50.71(c); 10 CFR part 50, appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) for the Kewaunee Power Station to advance the schedule to remove records associated with SSCs that have been or will be removed from NRC licensing basis documents by appropriate change mechanisms.

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 10th day of May 2017.

For the Nuclear Regulatory Commission.

John R. Tappert,

Director, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2017-10431 Filed 5-22-17; 8:45 am]

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OFFICE OF PERSONNEL MANAGEMENT

President's Commission on White House Fellowships Advisory Committee: Closed Meeting

AGENCY: President's Commission on White House Fellowships, U.S. Office of Personnel Management.

ACTION: Notice of meeting.

SUMMARY: The President's Commission on White House Fellowships (PCWHF) was established by an Executive Order in 1964. The PCWHF is an advisory committee composed of Special Government Employees appointed by

the President. The Advisory Committee meets in June to interview potential candidates for recommendation to become a White House Fellow.

The meeting is closed.

Name of Committee: President's Commission on White House Fellowships Selection Weekend.

Date: June 8–11, 2017.

Time: 7:00 a.m.–9:30 p.m.

Place: St. Regis Hotel, 16th and K Street, Washington, DC 20006.

Agenda: The Commission will interview 30 National Finalists for the selection of the new class of White House Fellows.

FOR FURTHER INFORMATION CONTACT: Elizabeth D. Pinkerton, 712 Jackson Place NW., Washington, DC 20503, Phone: 202–395–4522.

President's Commission on White House Fellowships.

Elizabeth D. Pinkerton,

Director.

[FR Doc. 2017–10446 Filed 5–22–17; 8:45 am]

BILLING CODE 6325–44–P

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meeting

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Public Law 94–409, that the Securities and Exchange Commission will hold a closed meeting on Thursday, May 25, 2017 at 2 p.m.

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the closed meeting. Certain staff members who have an interest in the matters also may be present.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552(b)(3), (5), (7), 9(B) and (10) and 17 CFR 200.402(a)(3), (a)(5), (a)(7), (a)(9)(ii) and (a)(10), permit consideration of the scheduled matter at the closed meeting.

Commissioner Stein, as duty officer, voted to consider the items listed for the closed meeting in closed session.

The subject matter of the closed meeting will be: Institution and settlement of injunctive actions; Institution and settlement of administrative proceedings; and Other matters relating to enforcement proceedings.

At times, changes in Commission priorities require alterations in the scheduling of meeting items.

For further information and to ascertain what, if any, matters have been

added, deleted or postponed; please contact Brent J. Fields from the Office of the Secretary at (202) 551–5400.

Dated: May 18, 2017.

Brent J. Fields,

Secretary.

[FR Doc. 2017–10605 Filed 5–19–17; 11:15 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–80707; File No. SR–NYSEArca–2017–54]

Self-Regulatory Organizations; NYSE Arca, Inc.; Notice of Filing of Proposed Rule Change To Amend NYSE Arca Equities Rule 5.2(j)(6) Relating to Equity Index-Linked Securities

May 17, 2017.

Pursuant to Section 19(b)(1)¹ of the Securities Exchange Act of 1934 (the “Act”)² and Rule 19b–4 thereunder,³ notice is hereby given that, on May 4, 2017, NYSE Arca, Inc. (the “Exchange” or “NYSE Arca”) filed with the Securities and Exchange Commission (the “Commission”) the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of the Substance of the Proposed Rule Change

The Exchange proposes to amend NYSE Arca Equities Rule 5.2(j)(6) to exclude Investment Company Units, securities defined in Section 2 of NYSE Arca Equities Rule 8 and Index-Linked Securities when applying the quantitative generic listing criteria applicable to Equity Index-Linked Securities. The proposed change is available on the Exchange's Web site at www.nyse.com, at the principal office of the Exchange, and at the Commission's Public Reference Room.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text

¹ 15 U.S.C. 78s(b)(1).

² 15 U.S.C. 78a.

³ 17 CFR 240.19b–4.

of those statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant parts of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange proposes to amend NYSE Arca Equities Rule 5.2(j)(6) to exclude Investment Company Units (“Units”) and securities defined in Section 2 of NYSE Arca Equities Rule 8 (collectively, together with Units, “Derivative Securities Products”),⁴ as well as Index-Linked Securities⁵ when applying the quantitative generic listing criteria applicable to Equity Index-Linked Securities.

Equity Index-Linked Securities are securities that provide for the payment at maturity (or earlier redemption) based on the performance of an underlying index or indexes of equity securities, securities of closed-end management investment companies registered under the Investment Company Act of 1940⁶ and/or Units.⁷ In addition to certain other generic listing criteria, Equity Index-Linked Securities must satisfy the generic quantitative initial and continued listing criteria under NYSE Arca Equities Rule 5.2(j)(6)(B)(I) in order to become, and continue to be, listed and traded on the Exchange. Certain of the applicable quantitative criteria specify minimum or maximum thresholds that must be satisfied with respect to, for example, market value,

⁴ Units are securities that represent an interest in a registered investment company that could be organized as a unit investment trust, an open-end management investment company, or a similar entity, that holds securities comprising, or otherwise based on or representing an interest in, an index or portfolio of securities or securities in another registered investment company that holds such securities. See NYSE Arca Equities Rule 5.2(j)(3). The following securities currently are included in Section 2 of NYSE Arca Equities Rule 8: Portfolio Depository Receipts (Rule 8.100); Trust Issued Receipts (Rule 8.200); Commodity-Based Trust Shares (Rule 8.201); Currency Trust Shares (Rule 8.202); Commodity Index Trust Shares (Rule 8.203); Commodity Futures Trust Shares (Rule 8.204); Partnership Units (Rule 8.300); Paired Trust Shares (Rule 8.400); Trust Units (Rule 8.500); Managed Fund Shares (Rule 8.600); and Managed Trust Securities (Rule 8.700).

⁵ Index-Linked Securities are securities that qualify for Exchange listing and trading under NYSE Arca Equities Rule 5.2(j)(6). The securities described in Rule 5.2(j)(3), Rule 5.2(j)(6) and Section 2 of Rule 8, as referenced above, would include securities listed on another national securities exchange pursuant to substantially equivalent listing rules.

⁶ 15 U.S.C. 80–1.

⁷ See Rule 5.2(j)(6)(B)(I)(1).