

payment status will be required to use this form when reporting their budget, requesting funds, and accessing funds. Current Department regulations sections 74.20–74.28 and 74.50–74.53 address the financial management and reporting requirements of grantees. The new form developed in G5 serves as the mechanism for grantees to report expenditures and track their spending in order to ensure compliance with Department regulations. The currently used budget form, the SF 524, is not comprehensive enough to meet the needs of grant monitors to efficiently and effectively monitor this sub-set of grantees. This new data collection will enhance the ability of grant monitors to track the budgeting of grantees and the management of their funds.

Dated: May 10, 2017.

Tomakie Washington,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2017–09829 Filed 5–15–17; 8:45 am]

BILLING CODE 4000–01–P

Docket No. ER16–2451, *ISO New England Inc. and New England Power Pool Participants Committee*

Docket No. EL16–120, *New England Power Generators Association, Inc. v. ISO New England Inc.*

Docket No. ER17–795, *ISO New England Inc.*

Docket No. ER17–933, *Exelon Generation Company, LLC*

Docket No. ER17–1441, *ISO New England Inc. and New England Power Pool Participants Committee*

Docket No. ER17–1542, *ISO New England Inc. and New England Power Pool Participants Committee*

For more information, contact Michael Cackoski, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6169 or Michael.Cackoski@ferc.gov.

Dated: May 9, 2017.

Kimberly D. Bose,
Secretary.

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j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Blenheim-Gilboa Project consists of the following: (1) a 2.25-mile-long, 30-foot-wide earth and rock fill embankment dike with a maximum height of 110 feet, constructed at Brown Mountain and forming the 399-acre Upper Reservoir (operating at the maximum and extreme minimum elevations of 2,003 feet and 1,955 feet National Geodetic Vertical Datum of 1929 [NGVD 29], respectively) with 15,085 acre-feet of usable storage and dead storage of 3,706 acre-feet below elevation 1,955 feet NGVD 29; (2) a 655-foot-long emergency spillway with a 25-foot-wide asphaltic concrete crest at elevation 2,005 feet NGVD 29 and a capacity of 10,200 cubic feet per second (cfs); (3) an intake system that includes: (i) A 125-foot-wide hexagonal-shaped intake cover with trash racks with a clear spacing of 5.25 inches; (ii) a 1,042-foot-long, 28-foot-diameter, concrete-lined vertical shaft in the bottom of the Upper Reservoir; (iii) a 906-foot-long horizontal, concrete-lined rock tunnel; and (iv) a 460-foot-long concrete-lined manifold that distributes flow to four 12-foot-diameter steel-lined penstocks, each with a maximum length of about 1,960 feet, to four pump-turbines located at the powerhouse; (4) a 526-foot-long, 172-foot-wide, and 132-foot-high multi-level powerhouse located along the east bank of the Lower Reservoir at the base of Brown Mountain, containing four reversible pump turbines that each produce approximately 290 megawatts (MW) in generation mode, and have a total maximum discharge of 12,800 cfs during generation and 10,200 cfs during pumping; (5) a bottom trash rack with a clear spacing of 5.625 inches, and four upper trash racks with a clear spacing of 5.25 inches; (6) an 1,800-foot-long central core, rock-filled lower dam with a maximum height of 100 feet that impounds Schoharie Creek to form the 413-acre Lower Reservoir (operating at the maximum and minimum elevations of 900 feet and 860 feet NGVD 29, respectively) with 12,422 acre-feet of usable storage and dead storage of 3,745 acre-feet below 860 feet NGVD 29; (7) three 38-foot-wide by 45.5-foot-high Taintor gates at the left end of the lower dam; (8) a 425-foot-long, 134-foot-wide concrete spillway structure with a crest elevation of 855 feet NGVD 29; (9) a 238-foot-long, 68.5-foot-deep concrete stilling basin; (10) a low level outlet with four discharge valves of 4, 6, 8, and 10 inches for release of 5 to 25 cfs, and two 36-inch-diameter Howell-Bunger valves to release a combined flow of 25

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meeting related to the wholesale markets of ISO New England Inc.:

Integrating Markets and Public Policy: May 17, 2017, 9:30 a.m.–5:00 p.m. (EST) Doubletree Hotel, 5400 Computer Drive, Westborough, MA 01581.

Further information may be found at www.nepool.com/IMAPP.php.

The discussion at the meeting described above may address matters at issue in the following proceedings:

Docket Nos. EL13–33 and EL 14–86, *Environment Northeast et al. v. Bangor Hydro-Electric Company et al.*
Docket No. EL16–19, *ISO New England Inc. Participating Transmission Owners Administrative Committee*
Docket No. RP16–618, *Algonquin Gas Transmission, LLC*
Docket No. ER12–1650, *Emera Maine*
Docket No. ER13–2266, *ISO New England Inc.*
Docket No. ER15–1429, *Emera Maine*
Docket No. ER16–551, *ISO New England Inc.*

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2685–029]

New York Power Authority; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2685–029.

c. *Date Filed:* April 27, 2017.

d. *Applicant:* New York Power Authority (NYPA).

e. *Name of Project:* Blenheim-Gilboa Pumped Storage Project (Blenheim-Gilboa Project).

f. *Location:* The existing project is located on Schoharie Creek in the towns of Blenheim and Gilboa in Schoharie County, New York. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Robert A. Daly, Licensing Manager, New York Power Authority, 123 Main Street, White Plains, New York 10601; (914) 681–6564; Rob.Daly@nypa.gov.

i. *FERC Contact:* Andy Bernick, (202) 502–8660 or andrew.bernick@ferc.gov.