Due date for filing competing applications or notices of intent. Under the Commission’s regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.


Kimberly D. Bose,
Secretary.

[FR Doc. 2017–08334 Filed 4–24–17; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER13–1504–004; ER10–2861–003; ER10–2862–005; ER11–4625–005; ER13–2169–004; ER11–3634–005; ER10–2867–004; ER16–711–005.


**Description:** Notice of Non-Material Change in Status of SWG Arapahoe, LLC, et. al.

**Filed Date:** 4/19/17.

**Accession Number:** 20170419–5157.

**Comments Due:** 5 p.m. ET 5/10/17.

**Docket Numbers:** ER17–1437–001.

**Applicants:** Just Energy Solutions Inc.

**Description:** Tariff Amendment: Supplement to Notice of Succession to Market-Based Rate Tariff to be effective 4/4/2017.

**Filed Date:** 4/19/17.

**Accession Number:** 20170419–5091.

**Comments Due:** 5 p.m. ET 5/10/17.

**Docket Numbers:** ER17–1431–000.

**Applicants:** New England Power Company.

**Description:** § 205(d) Rate Filing: New England Power Cost Reimbursement Agreement with Wynman MA to be effective 3/24/2017.

**Filed Date:** 4/18/17.

**Accession Number:** 20170418–5314.

**Comments Due:** 5 p.m. ET 5/9/17.

**Docket Numbers:** ER17–1432–000.

**Applicants:** California Independent System Operator Corporation.
notify their constituents of this proposed project and encourage them to comment on their areas of concern. If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Florida Gas provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

1. You can file your comments electronically using the eComment feature on the Commission’s Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;
2. You can file your comments electronically by using the eFiling feature on the Commission’s Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” If you are filing a comment on a particular project, please select “Comment on a Filing” as the filing type; or
3. You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project number CP17–79–000 with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Project

Florida Gas proposes to abandon in place and relocate 4.60 miles of its 12-inch-diameter Sanford Lateral pipeline and 3.16 miles of its 26-inch-diameter Sanford Lateral Loop pipeline in Lake and Seminole Counties, Florida. The Project intent is to resolve conflicts between the existing pipeline facilities and construction of the Florida Department of Transportation’s new State Road (SR) 429, Wekiva Parkway. Florida Gas proposes to relocate the affected pipeline sections to a new adjacent right of way, abutting the north side of existing SR 429 right of way. Florida Gas also proposes to install one 12-inch-diameter lateral line valve on the relocated 12-inch-diameter Sanford Lateral, which would be within the proposed permanent right-of-way.

The general location of the project facilities is shown in appendix 1.1

Land Requirements for Construction

Construction of the proposed facilities would disturb about 94.91 acres of land for the pipeline relocation. Following construction, Florida Gas would maintain about 29.71 acres for permanent operation of the project’s facilities; the remaining acreage would be restored and revert to former uses.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us 2 to discover and address concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the

1 The appendices referenced in this notice will not appear in the Federal Register. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary” or from the Commission’s Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

2 “We,” “us,” and “our” refer to the environmental staff of the Commission’s Office of Energy Projects.

The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

The Advisory Council on Historic Preservation’s regulations are at Title 36, Code of Federal Regulations, Part 900. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.
project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantees, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the “Document-less Intervention Guide” under the “e-filing” link on the Commission’s Web site. Motions to intervene are more fully described at http://www.ferc.gov/resources/guides/how-to/intervene.asp.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at www.ferc.gov using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP17–79). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.


Kimberly D. Bose,
Secretary.

Appendix 1

BILLING CODE 6717–01–P
Florida Gas Transmission Company, LLC
Wekiva Parkway Relocation Project
General Location Map

FDOT Section 6
0.44 miles of 12" & 26" Sanford Lateral and Lateral Loop to be relocated.

FDOT Section 6
1.37 miles of 12" & 26" Sanford Lateral and Lateral Loop to be relocated.

FDOT Section 6
1.37 miles of 12" & 26" Sanford Lateral and Lateral Loop to be abandoned.

FDOT Section 7A
2.75 miles of 12" & 1.31 miles of 26" Sanford Lateral and Lateral Loop to be relocated.

FDOT Section 7A
2.78 miles of 12" & 1.34 miles of 26" Sanford Lateral and Lateral Loop to be abandoned.
INFORMATION REQUEST

Wekiva Parkway Relocation Project

Name ______________________________________

Agency ______________________________________

Address ___________________________________

City________________ State_____ Zip Code______

☐ Please send me a paper copy of the published NEPA document

☐ Please remove my name from the mailing list

FROM_____________________________________

______________________________

______________________________

______________________________

ATTN: OEP - Gas 2, PJ - 11.2
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

CP17-79-000 Wekiva Parkway Relocation
Project Staple or Tape Here