as set forth in the Notice of Availability. The application form is necessary in order for DOE to identify if applicants meet basic requirements for use of the AFS and implement this important nonproliferation initiative; (5) Annual Estimated Number of Respondents: 10; (6) Annual Estimated Number of Total Responses: 10; (7) Annual Estimated Number of Burden Hours: 8; (8) Annual Estimated Reporting and Recordkeeping Cost Burden: $1,800.

Statutory Authority: The Secretary of Energy is authorized pursuant to the Atomic Energy Act of 1954, as amended (Pub. L. 83–730), and the Nuclear Non-Proliferation Act of 1978 (NNPA) (Pub. L. 95–242) to encourage the widespread use of atomic energy for peaceful purposes, and to cooperate with other nations by distributing nuclear material where appropriate safeguards measures are in place to ensure the material is properly controlled and used for peaceful purposes. In 2005, DOE set aside a portion of its LEU inventory to be used to support the International Atomic Energy Agency’s (IAEA) International Nuclear Fuel Bank (INFB) initiative, which is envisioned as an LEU reserve that will be administered by the IAEA and that will serve as a back-up for global supply disruptions. Congress later appropriated $49,540,000 in the Consolidated Appropriations Act, 2008 (Pub. L. 110–11) to fund a portion of the INFB. Congress, in the Explanatory Statement accompanying the House Appropriations Committee Print (which in the Act was given the same effect as a joint explanatory statement), noted that the INFB freed up DOE’s LEU set-aside, and recommended DOE also “allow U.S. interests to purchase uranium fuel from the Reliable Fuel Supply [now the AFS] in the event of supply disruption.” (H. Appropriation. Cmte. Print at 592.)

The sale of LEU from the AFS will be conducted consistent with applicable law, the policies and guidance in the “Secretary of Energy’s 2008 Policy Statement of Management of the Department of Energy’s Excess Uranium Inventory” (March 11, 2008), and the DOE Excess Uranium Inventory Management Plan.

Issued in Washington, DC on March 31, 2017.

David Huizenga,
Acting Deputy Administrator, Defense Nuclear Nonproliferation, National Nuclear Security Administration.

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BILLING CODE 6450–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17–101–000; PF16–5–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

Take notice that on March 27, 2017, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 77251, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) for its proposed Northeast Supply Enhancement Project. Specifically, Transco proposes to: (i) Construct a 10.17-mile, 42-inch-diameter loop in Lancaster County, Pennsylvania; (ii) construct a 23.49-mile, 26-inch-diameter loop in Middlesex County, New Jersey; (iii) construct 26-inch-diameter loop in Middlesex County, New Jersey and in New York State waters; (iv) add 21,902 horsepower (hp) at its existing Compressor Station 200 in Chester County, Pennsylvania; and (v) construct a new 32,000 hp compressor station at the proposed Compressor Station 206 in Somerset County, New Jersey, and (vi) construct various additional facilities. Transco states that the Northeast Supply Enhancement Project will provide 400,000 dekatherms per day of firm transportation service. Transco estimates the cost of the project to be approximately $926.5 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions concerning this application may be directed to Bill Hammons, Transcontinental Gas Pipe Line Company, LLC, P.O. Box 1396, Houston, Texas 77251, by telephone at (713) 215–2130.

On May 18, 2016, Commission staff granted Transco’s request to utilize the Pre-Filing Process and assigned Docket No. PF16–5–000 to staff activities involved in the Northeast Supply Enhancement Project. Now, as of the March 27, 2017 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP17–101–000, as noted in the caption of the Notice.

Pursuant to section 157.9 of the Commission’s rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) for this proposal. The issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status as a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this
PROJECT NO. 2660-028

Woodland Pulp LLC; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Surrender of License.

b. Project No.: 2660-028.

c. Date Filed: December 23, 2016.

d. Applicant: Woodland Pulp LLC.

e. Name of Project: Forest City Project.


Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title “COMMENTS,” “PROTEST,” or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth the evidentiary basis and otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005.