performance. The information is compiled using a standard chart of accounts contained in the Commission’s Uniform System of Accounts (USofA). The forms contain schedules which include a basic set of financial statements: Comparative Balance Sheet, Statement of Income and Retained Earnings, Statement of Cash Flows, and the Statement of Comprehensive Income and Hedging Activities. Supporting schedules containing supplementary information are filed, including revenues and the related quantities of products sold or transported; account balances for various operating and maintenance expenses; selected plant cost data; and other information.

The information collected in the forms is used by Commission staff, state regulatory agencies and others in the review of the financial condition of regulated companies. The information is also used in various rate proceedings, industry analyses and in the Commission’s audit programs and, as appropriate, for the computation of annual charges based on Page 520 of the forms. The Commission provides the information to the public, interveners and all interested parties to assist in the proceedings before the Commission.

Print versions of the Forms No. 2 and 2A are located on the Commission’s Web site at http://www.ferc.gov/docs-filing/forms.asp#2.

## FERC Form No. 2: Annual Report of Major Natural Gas Companies

<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden hours and cost per response</th>
<th>Total annual burden hours and total annual cost</th>
<th>Cost per respondent ($)</th>
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<tr>
<td>FERC Form No. 2</td>
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<td>92</td>
<td>$124,619</td>
<td>149,868</td>
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<td>66</td>
<td>$1,279,366</td>
<td>19,384</td>
</tr>
</tbody>
</table>

Comments: Comments are invited on:
1. Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
2. The accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
3. Ways to enhance the quality, utility and clarity of the information collection; and
4. Ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.


Kimberly D. Bose,
Secretary.

[FR Doc. 2017–07241 Filed 4–10–17; 8:45 am]

BILLING CODE 6717–01–P

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2 See 18 CFR part 201.
3 The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.
4 The estimates for cost per response are derived using the following formula: 2017 Average Burden owned by others without the owners’ express permission.

The proposed project would consist of the following:
1. A 1,970-foot-long, 360-foot-high earthen upper dam across Tombstone Creek; (2) a 100-foot-long, 3,400-foot-wide rock-lined upper emergency spillway connecting to the lower reservoir; (3) a 190-acre upper reservoir having a total storage capacity of 22,800 acre-feet; (4) an intake/outlet structure in the upper reservoir; (5) four 3,500-foot-long, 22-foot-diameter steel and reinforced concrete, tunneled penstocks extending to the powerhouse; (6) a 250-foot-long, 120-foot-wide powerhouse, containing four pump-turbine generating units, with a total generating capacity of 1,200 megawatts; (7) four 30-foot-long, 400-foot-wide tailrace pipes; (8) a 9,800-foot-long, 80-foot-high earthen lower dam; (9) a 375-acre lower reservoir having a total storage capacity of 22,500 acre-feet; (10) a 100-foot-long, 3,400-foot-wide rock-lined lower emergency spillway connecting to a creek flowing into the Kiamichi River; (11) a 200-foot-long, 5-foot-high concrete overflow diversion

**Type of Respondent:** Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must file the Form 2. Each natural gas company not meeting the filing threshold for the Form 2 but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit the Form 2A.

**Estimate of Annual Burden:** The Commission estimates the annual public reporting burden for the information collection as:

**Department of Energy**

Federal Energy Regulatory Commission

**Project No. 14802–000**

Magnolia Water, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On September 23, 2016, Magnolia Water, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Magnolia Water Pumped Storage Hydroelectric Project (project) to be located on Long Creek and the Kiamichi River in Pushmataha County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

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DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:


The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/eFiling/filingreq.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.


Kimberly D. Bose,
Secretary.