

*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5185.  
*Comments Due:* 5 p.m. ET 4/21/17.  
*Docket Numbers:* ER16–2360–003.  
*Applicants:* Great Western Wind Energy, LLC.  
*Description:* Notice of Non-Material Change in Status of Great Western Wind Energy, LLC.  
*Filed Date:* 3/30/17.  
*Accession Number:* 20170330–5363.  
*Comments Due:* 5 p.m. ET 4/20/17.  
*Docket Numbers:* ER17–734–001.  
*Applicants:* Entergy Louisiana Power, LLC.  
*Description:* Tariff Amendment: Cancellation of CID to be effective 12/31/9998.  
*Filed Date:* 3/30/17.  
*Accession Number:* 20170330–5305.  
*Comments Due:* 5 p.m. ET 4/20/17.  
*Docket Numbers:* ER17–1350–000.  
*Applicants:* Entergy Louisiana, LLC.  
*Description:* § 205(d) Rate Filing: ELL–SRMPA 13th Extension of Interim Agreement to be effective 4/1/2017.  
*Filed Date:* 3/30/17.  
*Accession Number:* 20170330–5304.  
*Comments Due:* 5 p.m. ET 4/20/17.  
*Docket Numbers:* ER17–1351–000.  
*Applicants:* Scrubgrass Generating Company, L.P.  
*Description:* § 205(d) Rate Filing: CIS re Q Power to be effective 3/31/2017.  
*Filed Date:* 3/30/17.  
*Accession Number:* 20170330–5308.  
*Comments Due:* 5 p.m. ET 4/20/17.  
*Docket Numbers:* ER17–1352–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 1276R13 Kansas City Power & Light Company NITSA and NOA to be effective 3/1/2017.  
*Filed Date:* 3/30/17.  
*Accession Number:* 20170330–5322.  
*Comments Due:* 5 p.m. ET 4/20/17.  
*Docket Numbers:* ER17–1353–000.  
*Applicants:* PJM Interconnection, L.L.C., Pennsylvania Electric Company, Mid-Atlantic Interstate Transmission, LL.  
*Description:* § 205(d) Rate Filing: MAIT and Penelec submit engineering and construction services agreement No. 4558 to be effective 4/1/2017.  
*Filed Date:* 3/30/17.  
*Accession Number:* 20170330–5336.  
*Comments Due:* 5 p.m. ET 4/20/17.  
*Docket Numbers:* ER17–1354–000.  
*Applicants:* Consolidated Edison Company of New York, Inc.  
*Description:* § 205(d) Rate Filing: Clean Energy Surcharge to be effective 4/1/2017.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5001.

*Comments Due:* 5 p.m. ET 4/21/17.  
*Docket Numbers:* ER17–1355–000.  
*Applicants:* AEP Texas Inc.  
*Description:* § 205(d) Rate Filing: AEP TX–Texas-New Mexico Power Interconnection Agreement to be effective 3/15/2017.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5105.  
*Comments Due:* 5 p.m. ET 4/21/17.  
*Docket Numbers:* ER17–1356–000.  
*Applicants:* AEP Texas Inc.  
*Description:* § 205(d) Rate Filing: AEP TX–RES Cactus Flats Wind Interconnection Agreement to be effective 3/15/2017.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5108.  
*Comments Due:* 5 p.m. ET 4/21/17.  
*Docket Numbers:* ER17–1357–000.  
*Applicants:* Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.  
*Description:* § 205(d) Rate Filing: Joint OATT DEP and DEC Real Power Loss Factor Filing to be effective 6/1/2017.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5127.  
*Comments Due:* 5 p.m. ET 4/21/17.  
*Docket Numbers:* ER17–1358–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Amendment to Service Agreement No. 4608; Queue No. AB1–027 to be effective 1/4/2017.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5192.  
*Comments Due:* 5 p.m. ET 4/21/17.  
*Docket Numbers:* ER17–1359–000.  
*Applicants:* Avista Corporation.  
*Description:* Notice of Termination of Transmission Service Agreement No. T1082–5 of Avista Corporation.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5207.  
*Comments Due:* 5 p.m. ET 4/21/17.  
*Docket Numbers:* ER17–1360–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2017–03–31 SA 2931 ATC-Wisconsin Power & Light Amended E&P (J390) to be effective 3/30/2017.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5241.  
*Comments Due:* 5 p.m. ET 4/21/17.  
*Docket Numbers:* ER17–1361–000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* § 205(d) Rate Filing: Annual Real Power Loss Factor Filing for 2017 to be effective 6/1/2017.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5261.  
*Comments Due:* 5 p.m. ET 4/21/17.  
 Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES17–15–000.  
*Applicants:* ISO New England Inc.  
*Description:* ISO New England Inc. Application Under Section 204 of the Federal Power Act for an Order Authorizing Future Drawdowns Under Existing Authorized Securities.  
*Filed Date:* 3/31/17.  
*Accession Number:* 20170331–5166.  
*Comments Due:* 5 p.m. ET 4/21/17.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 31, 2017.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2017–06841 Filed 4–5–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc. (NYISO):

#### NYISO Electric System Planning Working Group Meeting

April 6, 2017, 1:00 p.m.–4:00 p.m. (EST).

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: [http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2017-04-03](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2017-04-03).

**NYISO Business Issues Committee Meeting**

April 12, 2017, 10:00 a.m.–1:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=bic&directory=2017-04-12>.

**NYISO Operating Committee Meeting**

April 12, 2017, 1:00 p.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=oc&directory=2017-04-12>.

**NYISO Electric System Planning Working Group Meeting**

April 19, 2017, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: [http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2017-04-19](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2017-04-19).

**NYISO Management Committee Meeting**

April 26, 2017, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=mc&directory=2017-04-26>.

The discussions at the meetings described above may address matters at issue in the following proceedings:

*New York Independent System Operator, Inc.*, Docket No. ER13–102.

*New York Independent System Operator, Inc.*, Docket No. ER15–2059.

*New York Transco, LLC*, Docket No. ER15–572.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or [James.Eason@ferc.gov](mailto:James.Eason@ferc.gov).

Dated: March 31, 2017.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2017–06843 Filed 4–5–17; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Southeastern Power Administration****Proposed Rate Adjustment, Public Forum, and Opportunities for Public Review and Comment for Georgia-Alabama-South Carolina System of Projects**

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of proposed rate.

**SUMMARY:** Southeastern Power Administration (Southeastern) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Georgia-Alabama-South Carolina System of Projects effective for a 5-year period, October 1, 2017, through September 30, 2022. Additionally, opportunities will be available for interested persons to review the present rates and the proposed rates and supporting studies, to participate in a public forum and to submit written comments. Southeastern will evaluate all comments received in this process.

**DATES:** Written comments are due on or before July 5, 2017. A public information and comment forum will be held in Savannah, Georgia, at 2:30 p.m. on May 9, 2017. Persons desiring to attend the forum should notify Southeastern by May 2, 2017, so that a list of forum participants can be prepared. Persons desiring to speak at the forum should specify this in their notification to Southeastern; others may speak if time permits. If Southeastern has not been notified by close of business on May 2, 2017, that at least one person intends to be present at the forum, the forum may be canceled with no further notice.

**ADDRESSES:** Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia, 30635–6711. The public information and comment forum for the Georgia-Alabama-South Carolina System of Projects will be at the DoubleTree Hotel Savannah Historic District, 411 West Bay Street, Savannah, Georgia 31401, Phone: (912) 790–7000.

**FOR FURTHER INFORMATION CONTACT:** Virgil Hobbs, Assistant Administrator, Finance & Marketing, Southeastern

Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635, (706) 213–3838.

**SUPPLEMENTARY INFORMATION:** The Federal Energy Regulatory Commission (FERC) confirmed and approved on a final basis Wholesale Power Rate Schedules SOCO–1–E, SOCO–2–E, SOCO–3–E, SOCO–4–E, ALA–1–N, MISS–1–N, Duke–1–E, Duke–2–E, Duke–3–E, Duke–4–E, Santee–1–E, Santee–2–E, Santee–3–E, Santee–4–E, SCE&G–1–E, SCE&G–2–E, SCE&G–3–E, SCE&G–4–E, Pump–1–A, Pump–2, Regulation–1, and Replacement–1 applicable to Georgia-Alabama-South Carolina System of Projects' power for a period ending September 30, 2017. (143 FERC ¶ 62,002; Apr. 2, 2013).

*Discussion:* The Georgia-Alabama-South Carolina System (System) consists of ten projects in or on the border of the states of Georgia, Alabama, and South Carolina. The power generated at these projects is sold to 170 preference entities serving 203 preference customers in Alabama, Florida, Georgia, Mississippi, South Carolina, and North Carolina. The System provides 2,184,232 kilowatts of capacity and about 3,381,000 MWh of average annual energy from stream-flow based on modeling for the period of record.

Existing rate schedules are predicated upon a July 2012 repayment study and other supporting data. A repayment study prepared in February of 2017 shows that existing rates meet repayment criteria and would generate a large surplus.

The revised repayment study shows that a revenue reduction of \$18,991,000 in Fiscal Year 2018 and all future years over the current repayment study will result in all costs being repaid within the term of these rate schedules or their service life. The revenue requirement is \$200,000,000 per year. Southeastern is proposing to revise the existing rate schedules to generate this revenue. The rate adjustment reduces the Revenue Requirement by about nine percent (9%). To collect this reduced revenue requirement, rates for capacity have been reduced by fifteen percent (15%). The current energy rate will be extended.

This rate reduction is due to capitalized deficits that were unpaid in 2012 being recovered, and required payments due in the last five years being met.<sup>1</sup> Southeastern is proposing

<sup>1</sup> In 2012, Southeastern had large repayment obligations on two system projects as well as outstanding capitalized deferred expenses. These