Applicants: Southern California Edison Company.

Description: Tariff Cancellation: Notice of Cancellation SGIA and Distribution Service Agmt Joshua Tree Solar Farm to be effective 3/11/2017.

Filed Date: 3/24/17

Accession Number: 20170324–5302.

Comments Due: 5 p.m. ET 4/14/17.

Docket Numbers: ER17–1300–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2017–03–24 EIM Implementation Agreement with BANC to be effective 6/1/2017.

Filed Date: 3/24/17.

Accession Number: 20170324–5304.

Comments Due: 5 p.m. ET 4/14/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 24, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–06424 Filed 3–31–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14835–000]

Merchant Hydro Developers, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 18, 2017, Merchant Hydro Developers, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Susan Russ Memorial Pumped Storage Hydro Project to be located near the town of Manhattan in Tioga County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir having a surface area of 70 acres and a storage capacity of 1,050 acre-feet at a surface elevation of approximately 2,200 feet above mean sea level (msl) created through construction of new roller-compacted concrete or rock-filled dams and/or dikes; (2) excavating a new lower reservoir with a surface area of 60 acres and a total storage capacity of 1,260 acre-feet at a surface elevation of 1,300 feet msl; (3) a new 3,337-foot-long, 48-inch-diameter penstock connecting the upper and lower reservoirs; (4) a new 150-foot-long, 50-foot-wide powerhouse containing two turbine-generator units with a total rated capacity of 77 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (6) appurtenant facilities. Possible initial fill water and make-up water would come from Pine Creek. The proposed project would have an annual generation of 282,778 megawatt-hours.

Applicant Contact: Adam Rousselle, Merchant Hydro Developers, LLC, 5710 Oak Crest Drive, Doylestown, PA 18902; phone: (267) 254–6107.

FERC Contact: Tim Looney; phone: (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14835–000.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14835) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 28, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–06475 Filed 3–31–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14808–000]

Merchant Hydro Developers, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 19, 2016, Merchant Hydro Developers, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Panther Pumped Storage Hydroelectric Project to be located near the town of Simpson in Lackawanna and Wayne Counties, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 175 acres and a storage capacity of 2,625 acre-feet at a surface elevation of approximately 1,960 feet above mean sea level (msl) created through construction of new roller-compacted concrete or rock-filled dams and/or dikes; (2) excavating a new lower reservoir with a surface area of 180 acres and a total storage capacity of 4,500 acre-feet at a surface elevation of 1,325 feet msl; (3) a new 6,045-foot-long, 48-inch-diameter penstock connecting the upper and lower reservoirs; (5) a new 150-foot-long, 50-foot-wide powerhouse