documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public sessions or site visits will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.


Kimberly D. Bose,
Secretary.

[FR Doc. 2017–04618 Filed 3–31–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2520–076]

Great Lakes Hydro America, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Major License.

b. Project No.: 2520–076.

c. Date filed: August 31, 2016.

d. Applicant: Great Lakes Hydro America, LLC (Great Lakes Hydro).

e. Name of Project: Mattaceunk Hydroelectric Project.

f. Location: The existing project is located on the Penobscot River in Aroostook and Penobscot Counties, Maine. The project does not affect federal lands.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. Applicant Contact: Kevin Bernier, Senior Compliance Specialist, Great Lakes Hydro America, LLC, 1024 Central Street, Millinocket, Maine 04462; Telephone (207) 723–4341, x118.

i. FERC Contact: Adam Peer, (202) 502–8449 or adam.peer@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlinesupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2520–076.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission related to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Mattaceunk Hydroelectric Project consists of: (1) A 1,060-foot-long, 45-foot-high dam (Weldon Dam) with a crest elevation of 236.0 feet (USGS datum), and includes: (i) A 110-foot-long earthen embankment extending to the left abutment; (ii) a combined intake and powerhouse structure; (iii) an upstream fish ladder; (iv) a 10-foot-wide log sluice structure, controlled by an 8-foot-high vertical slide gate; (v) a 90-foot-long, 19-foot-high gated spillway with a single roller gate; (vi) a 657.5-foot-long, 70-foot-high concrete gravity overflow spillway with 4-foot-high flashboards to create a maximum flashboard crest elevation of 240.0 feet; and (vii) a retaining wall at the right abutment; (2) a 1,664-acre recreation facility at the downstream powerhouse; (3) a 142-foot-long, 99-foot-wide concrete powerhouse extending to the left abutment; (4) an outdoor substation adjacent to the powerhouse 1,575.5 feet below the top of flashboard elevation of 240.0 feet; (5) an auxiliary powerhouse; (6) a 9-mile-long, 34.5-kilovolt (kV) transmission line within a 120-foot-wide right of way; and (7) appurtenant facilities. The project generates about 123,332 megawatt-hours (MWh) annually.

The Mattaceunk Project is operated with minimal fluctuations of the reservoir surface elevation. Flexibility on reservoir elevations is required to provide for safe installation of the project’s flashboards and to allow an adequate margin for wave action, debris loads, or sudden pool increases that might cause flashboard failure. The existing license requires a reservoir surface elevation no lower than 1.0 foot below the dam crest elevation of 236.0 feet when the 4-foot-high flashboards are not in use, and no lower than 2.0 feet below the top of flashboard elevation of 240.0 feet when the 4-foot-high flashboards are in use. The existing license also requires a year-round continuous minimum flow of 1,674 cubic feet per second (cfs) or inflow, whichever is less, and a daily average minimum flow of 2,392 cfs from July 1 through September 30 and 2,000 cfs from October 1 through June 30, unless inflow is less than the stated daily average minimum flows (in which case outflow from the project must equal the inflow to the project). Great Lakes Hydro proposes to: (1) Install a seasonal upstream eel ramp; (2) install an upstream passage structure for American shad, alewife, and blueback herring; (3) install trashracks having 1-inch clear spacing to the full depth of the turbine intakes during the fish passage season; and (4) improve the recreation facility at the downstream angler access area.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in
agency received the request; or (3) evidence of waiver of water quality certification.


Kimberly D. Bose,
Secretary.

[FR Doc. 2017–06422 Filed 3–31–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG17–84–000.
Applicants: Midlothian Energy, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status.
 Filed Date: 3/28/17.
Accession Number: 20170328–5201.
Comments Due: 5 p.m. ET 4/18/17.
Docket Numbers: EG17–85–000.
Applicants: Hays Energy, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status.
 Filed Date: 3/28/17.
Accession Number: 20170328–5205.
Comments Due: 5 p.m. ET 4/18/17.
Docket Numbers: EG17–86–000.
Applicants: COLETO CREEK POWER, LP.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status.
 Filed Date: 3/28/17.
Accession Number: 20170328–5207.
Comments Due: 5 p.m. ET 4/18/17.

Take notice that the Commission received the following electric rate filings:

Applicants: Virginia Electric and Power Company, PJM Interconnection, LLC.
Description: Compliance filing: Compliance filing per 2/28/2017 order to correct Att. H–16A eff 1/1/17 & 2/1/17 to be effective 1/1/17.
 Filed Date: 3/28/17.
Accession Number: 20170328–5126.
Comments Due: 5 p.m. ET 4/18/17.
Docket Numbers: ER17–1318–000.
Applicants: Redbed Plains Wind Farm LLC.
Description: Baseline eTariff Filing: MBR Application to be effective 5/28/2017.
 Filed Date: 3/28/17.
Accession Number: 20170328–5102.
Comments Due: 5 p.m. ET 4/18/17.

Docket Numbers: ER17–1319–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 2646RA Kansas Municipal Energy Agency NITSA and NOA to be effective 3/1/2017.
 Filed Date: 3/28/17.
Accession Number: 20170328–5121.
Comments Due: 5 p.m. ET 4/18/17.
Docket Numbers: ER17–1320–000.
Applicants: Odyssey Solar, LLC.
Description: Baseline eTariff Filing: Baseline new to be effective 12/13/9998.
 Filed Date: 3/28/17.
Accession Number: 20170328–5183.
Comments Due: 5 p.m. ET 4/18/17.
Docket Numbers: ER17–1321–000.
Applicants: Western Massachusetts Electric Company.
Description: § 205(d) Rate Filing: Interconnection and Operating Agreement with Essential Power MA. Amendment No. 2 to be effective 3/29/2017.
 Filed Date: 3/28/17.
Accession Number: 20170328–5212
Comments Due: 5 p.m. ET 4/18/17.
Docket Numbers: ER17–1323–000.
Description: § 205(d) Rate Filing: 2017–03–28 SA 3009 ATXI–MEC TIA to be effective 3/30/2017.
 Filed Date: 3/28/17.
Accession Number: 20170328–5224
Comments Due: 5 p.m. ET 4/18/17.
Docket Numbers: ER17–1324–000.
Applicants: Playa Solar 2, LLC.
Description: Baseline eTariff Filing: Application for Initial Market-Based Rate Tariff and Granting Certain Waivers to be effective 3/29/2017.
 Filed Date: 3/28/17.
Accession Number: 20170328–5242
Comments Due: 5 p.m. ET 4/18/17.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern