

Green Power North America, Inc., 100 Brickstone Square, Suite 300, Andover, MA 01810; (978) 935-6039; [kevin.webb@enel.com](mailto:kevin.webb@enel.com).

i. *FERC Contact*: Emily Carter, (202) 502-6512 or [emily.carter@ferc.gov](mailto:emily.carter@ferc.gov).

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 28, 2017.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2788-017.

m. The application is not ready for environmental analysis at this time.

n. The existing Colliersville Hydroelectric Project consists of: (1) A 200-foot-long, 35-foot-high reinforced-concrete Ambursen-type dam; (2) a 364-acre reservoir (Goodyear Lake) with a gross storage capacity of 7,800 acre-feet at a normal pool elevation of 1,150.22 feet National Geodetic Vertical Datum of 1929; (3) a 550-foot-long reinforced concrete power canal, approximately 50 feet wide and 6 feet deep at the head gates, extending from a head gate structure adjacent to the dam (*i.e.*, the intake) to the powerhouse; (4) a 103-foot-long by 33-foot-wide reinforced

concrete powerhouse with trash racks with a clear spacing of 1.5 inches, and containing two turbines rated at 850 horsepower (HP) and 1150 HP, and two generators having a rated capacity of 650 kilowatts (kW) and 850 kW, respectively; (5) a 300-foot-long and approximately 50- to 60-foot-wide tailrace; (6) approximately 80-foot-long, 4.16-kilovolt underground generator leads or transmission lines from the powerhouse to an adjacent substation owned by the New York State Electric and Gas Corporation; and (7) appurtenant facilities.

Goodyear Lake Hydro operates the project in a run-of-river mode. The project experiences substantial seasonal and annual variations in generation, and generates an annual average of 5,985 megawatt-hours. Goodyear Lake Hydro proposes to continue to operate the project in run-of-river mode.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)

April 2017

Request Additional Information April 2017

Issue Acceptance Letter July 2017

Issue Scoping Document 1 for comments July 2017

Request Additional Information (if necessary) September 2017

Issue Scoping Document 2 November 2017

Issue notice of ready for environmental analysis December 2017

Commission issues EA or draft EA

June 2018

Comments on EA or draft EA July 2018

Commission issues final EA October 2018

Final amendments to the application must be filed with the Commission no

later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 10, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-05311 Filed 3-16-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16-488-000]

#### Natural Gas Pipeline Company of America, LLC; Notice of Schedule for Environmental Review of the Gulf Coast Expansion Project

On August 1, 2016, Natural Gas Pipeline Company of America, LLC (Natural) filed an application in Docket No. CP16-488-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(b) and (c) of the Natural Gas Act to construct and abandon certain natural gas pipeline facilities. The proposed project is known as the Gulf Coast Expansion Project (Project) and would involve construction and abandonment of facilities in Wharton and Cass Counties, Texas, to transport 460,000 dekatherms per day of natural gas supplies to an existing delivery point in the South Texas Gulf Coast area.

On August 12, 2016, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA—April 21, 2017.

90-day Federal Authorization

Decision Deadline—July 20, 2017.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

The proposed Project consists of construction and operation of a new 15,900 horsepower (hp) compressor station (CS 394) and an approximately

4,000-foot-long, 30-inch-diameter lateral connecting to Natural's Amarillo to Gulf Coast Pipeline all located in Cass County, Texas. In addition, Natural is requesting approval to abandon in place two 3,800 hp compressor units at its existing Compressor Station 301 located in Wharton County, Texas.

### Background

On September 14, 2016, the Commission issued a *Notice of Intent To Prepare an Environmental Assessment for the Proposed Gulf Coast Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from Texas Parks & Wildlife regarding fish and wildlife resources. In addition, we received comments from Indian tribes requesting notification of inadvertent discoveries during construction and also requested a cultural resources survey be conducted.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP16-488), and follow the instruction. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: March 10, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-05307 Filed 3-16-17; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI17-2-000]

#### Inside Passage Electric Cooperative; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI17-2-000.

c. *Date Filed:* February 7, 2017, and supplemented on March 1, 2017.

d. *Applicant:* Inside Passage Electric Cooperative.

e. *Name of Project:* Gunnuk Creek Hydroelectric Project.

f. *Location:* The proposed Gunnuk Creek Hydroelectric Project would be located on Gunnuk Creek, near the Town of Kake, on Kupreanof Island, in Prince of Wales-Hyder Census Area, Alaska.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b) (2012).

h. *Applicant Contact:* Brandon Shaw, Operations Manager, Inside Passage Electric Cooperative, P.O. Box 210149, 12480 Mendenhall Loop Road, Auke Bay, AK 99821, telephone: (907) 789-3196; email: [bshaw@myipecc.org](mailto:bshaw@myipecc.org).

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or email: [Jennifer.Polarдино@ferc.gov](mailto:Jennifer.Polarдино@ferc.gov).

j. *Deadline for filing comments, protests, and motions to intervene is:* 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number DI17-2-000.

k. *Description of Project:* The proposed run-of-river Gunnuk Creek Hydroelectric Project would consist of: (1) An existing 17-foot-high concrete dam on Gunnuk Creek; (2) an approximately 2,100-long, 54-inch-diameter steel penstock; (3) a 22 foot by 46 foot powerhouse; (4) a single horizontal axis crossflow turbine and synchronous generator with a rated capacity of 500 kilowatt; (5) a switchyard consisting of a pad mount transformer adjacent to the powerhouse; (6) a 130-foot-long, 12.5-kilovolt transmission line connecting the power from the switchyard to a point of interconnection with an existing utility system; and (7) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above and in the Commission's Public Reference Room located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will