Take notice that the Commission received the following electric rate filings:

**Docket Numbers:**

**Applicants:**
- Darby Power, LLC, Gavin Power, LLC, Lawrenceburg Power, LLC, Waterford Power, LLC, Lighthouse Marketing LLC.

**Description:**

**Filed Date:** 3/1/17.
**Accession Number:** 20170301–5351.
**Comments Due:** 5 p.m. ET 3/22/17.
**Docket Numbers:** ER17–419–001.
**Applicants:** American Electric Power Service Corporation, PJM Interconnection, LLC.

**Description:**
Recollection Amendment SSN to be effective 2/24/2017.

**Filed Date:** 3/1/17.
**Accession Number:** 20170301–5352.
**Comments Due:** 5 p.m. ET 3/22/17.
**Docket Numbers:** ER17–419–001.
**Applicants:** American Electric Power Service Corporation, PJM Interconnection, LLC.

**Description:**
Recollection Amendment Filing CPW to be effective 2/24/2017.

**Filed Date:** 3/1/17.
**Accession Number:** 20170302–5104.
**Comments Due:** 5 p.m. ET 3/23/17.
**Docket Numbers:** ER17–1026–001.
**Applicants:** Silver State Solar Power North, LLC.

**Description:**
Tariff Amendment: Recollection Amendment SSN to be effective 2/24/2017.

**Filed Date:** 3/2/17.
**Accession Number:** 20170302–5094.
**Comments Due:** 5 p.m. ET 3/23/17.
**Docket Numbers:** ER17–1025–001.
**Applicants:** Cedar Point Wind, LLC.

**Description:**
Tariff Amendment: Notification of Change of Facts.

**Filed Date:** 3/2/17.
**Accession Number:** 20170302–5098.
**Comments Due:** 5 p.m. ET 3/23/17.
**Docket Numbers:** ER17–1024–001.
**Applicants:** Enbridge Inc.

**Description:**
Enbridge Inc. submits FERC 65–A Waiver Notification and Notice of Material Change in Facts.

**Filed Date:** 3/2/17.
**Accession Number:** 20170302–5099.
**Comments Due:** 5 p.m. ET 3/23/17.

**Description:**
The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**eFiling:**
E-Filing is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/eFiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8650.

**Dated:** March 2, 2017.

**Nathaniel J. Davis, Sr.,**
Deputy Secretary.

**[FR Doc. 2017–04535 Filed 3–7–17; 8:45 am]**

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:**
- ER17–1025–001.
- ER17–742–000.
- ER10–2563–005.

**Applicants:**
- Consolidated Edison Company of New York, Inc.
- Puget Sound Energy, Inc.
- Pacific Gas and Electric Company.
- Commonwealth Edison Company.
- Florida Power & Light Company.
- Dominion Energy, Inc.
- Portland General Electric Company.
- American Electric Power Service Corporation.
- Duke Energy Indiana.
- Turbine Energy Development LLC.
- Pacific Energy Resources Limited Partnership.
- Itaipu Binacional Corporation.
- Southern California Edison Company.
- Allegheny Ridge Wind Farm, LLC.
- Midcontinent Independent System Operator, Inc.
- WPS Power Development, LLC.
- Chief Constable Power, LLC.
- Chief Keystone Power, LLC.
- Crescent Ridge LLC.
- Create Energy Venture, LLC.
- GSC, LLC.
- Lincoln Generating Facility, LLC.
- Mendota Hills, LLC.
- New Covert Generating Company, LLC.
- Rolling Hills Generating, L.L.C.
- Pennsylvania Public Service Commission.
- Wisconsin Public Service Corporation.
- Wisconsin River Power Company.
- WPS Power Development, LLC.
- Combined Locks Energy Center, LLC.

**Description:**
Notices of Non-Material Change in Status of Allegheny Ridge Wind Farm, LLC, et al.

**Filed Date:** 3/1/17.
**Accession Number:** 20170301–5332.
**Comments Due:** 5 p.m. ET 3/22/17.
**Docket Numbers:** ER17–1091–000.
**Applicants:** PacifiCorp.

**Description:**
§ 205(d) Rate Filing: Lehi City Construction Agreement Spring Creek to be effective 5/22/2017.

**Filed Date:** 3/2/17.
**Accession Number:** 20170302–5154.
**Comments Due:** 5 p.m. ET 3/23/17.

**Description:**
Notice of Non-Material Change in Status of Allegheny Ridge Wind Farm, LLC, et al.

**Filed Date:** 3/1/17.
**Accession Number:** 20170301–5340.
**Comments Due:** 5 p.m. ET 3/22/17.
**Applicants:** Wisconsin Electric Power Company, Wisconsin Public Service Corporation, Wisconsin River Power Company, WPS Power Development, LLC, Combined Locks Energy Center, LLC.

**Description:**
Notification of Change of Status of the WEC MBR Entities.

**Filed Date:** 3/1/17.
**Accession Number:** 20170301–5325.
**Comments Due:** 5 p.m. ET 3/22/17.
**Docket Numbers:** ER17–742–000.
**Applicants:** CP Bloom Wind LLC.

**Description:**
Amendment to January 4, 2017 CP Bloom Wind LLC tariff filing.

**Filed Date:** 2/6/17.
**Accession Number:** 20170206–5151.
**Comments Due:** 5 p.m. ET 3/9/17.
**Docket Numbers:** ER17–1081–000.
**Applicants:** Midcontinent Independent System Operator, Inc.

**Description:**
§ 205(d) Rate Filing: Revised Market Based Rate Tariff to be effective 2/2/2017.

**Filed Date:** 2/6/17.
**Accession Number:** 20170206–5150.
**Comments Due:** 5 p.m. ET 3/9/17.
**Docket Numbers:** ER17–1082–000.
**Applicants:** WPS Power Development, LLC.

**Description:**
§ 205(d) Rate Filing: Reliability Must-Run Rate Schedule, Electric Rate Schedule FERC No. 3 to be effective 2/25/2016.

**Filed Date:** 3/2/17.
**Accession Number:** 20170302–5001.
**Comments Due:** 5 p.m. ET 3/23/17.
**Docket Numbers:** ER17–1083–000.
**Applicants:** RC Cape May Holdings, LLC.

**Description:**
§ 205(d) Rate Filing: Revised Market Based Rate Tariff to be effective 2/25/2016.

**Filed Date:** 3/2/17.
**Accession Number:** 20170302–5007.
**Comments Due:** 5 p.m. ET 3/23/17.
**Docket Numbers:** ER17–1083–000.
**Applicants:** RC Cape May Holdings, LLC.

**Description:**
§ 205(d) Rate Filing: Reliability Must-Run Rate Schedule, Electric Rate Schedule FERC No. 3 to be effective 5/1/2017.

**Filed Date:** 3/2/17.
**Accession Number:** 20170302–5001.
**Comments Due:** 5 p.m. ET 3/23/17.
**Docket Numbers:** ER17–1083–000.
**Applicants:** RC Cape May Holdings, LLC.

**Description:**
§ 205(d) Rate Filing: Reliability Must-Run Rate Schedule, Electric Rate Schedule FERC No. 3 to be effective 5/1/2017.

**Filed Date:** 3/2/17.
**Accession Number:** 20170302–5007.
**Comments Due:** 5 p.m. ET 3/23/17.
**Docket Numbers:** ER17–1083–000.
**Applicants:** RC Cape May Holdings, LLC.

**Description:**
§ 205(d) Rate Filing: Reliability Must-Run Rate Schedule, Electric Rate Schedule FERC No. 3 to be effective 5/1/2017.
must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.fcc.gov/docs-filing/eFiling/filing-req.pdf. For other information, call (866) 206–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 2, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–04534 Filed 3–7–17; 8:45 am]
BILLING CODE 6712–01–P

FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–1149]

Information Collection Being Reviewed by the Federal Communications Commission

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collection. Comments are requested concerning: Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission’s burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees. OMB Control Number: 3060–1149.

Title: Generic Clearance for the Collection of Qualitative Feedback on Agency Service Delivery.

Form Number: N/A.

Type of Review: Extension of a currently approved collection.

Respondents: Individuals or households, business or other for-profit, not-for-profit institutions, and state, local, or tribal government.

Number of Respondents and Responses: 259,600 respondents and 259,600 responses.

Estimated Time per Response: .166 hours (10 minutes).

Frequency of Response: One-time reporting requirement.

Obligation to Respond: Voluntary.

Total Annual Burden: 43,267 hours.

Total Annual Costs: No Cost.

Nature and Extent of Confidentiality: Responses to feedback instruments will be confidential.

Privacy Act Impact Assessment: There is no Privacy Act impact as personally identifiable information (PII) will not be collected.

Needs and Uses: The information collection activity will garner qualitative customer and stakeholder feedback in an efficient, timely manner, in accordance with the Administration’s commitment to improving service delivery. By qualitative feedback we mean information that provides useful insights on perceptions and opinions, but are not statistical surveys that yield quantitative results that can be generalized to the population of study. This feedback will provide insights into customer or stakeholder perceptions, experiences and expectations, provide an early warning of issues with service, or focus attention on areas where communication, training or change in operations might improve delivery of products or services. These collections will allow for ongoing, collaborative and actionable communications between the Agency and its customers and stakeholders. It will also allow feedback to contribute directly to the improvement of program management. Feedback collected under this generic clearance will provide useful information, but it will not yield data that can be generalized to the overall population. This type of generic clearance for qualitative information will not be used for quantitative information collections that are designed to yield reliably actionable results, such as monitoring trends over time or documenting program performance. Such data uses require more rigorous designs that address: The target population to which generalizations will be made, the sampling frame, the sample design (including stratification and clustering), the precision requirements or power calculations that justify the proposed sample size, the expected response rate, methods of assessing potential nonresponse bias, the protocols for data collection, and any testing procedures that were or will be undertaken prior fielding the study. Depending on the degree of influence the results are likely to have, such collections may still be eligible for submission for other generic mechanisms that are designed to yield quantitative results.

Federal Communications Commission.

Marlene H. Dortch,
Secretary, Office of the Secretary.

[FR Doc. 2017–04554 Filed 3–7–17; 8:45 am]
BILLING CODE 6712–01–P