

applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 14, 2017.

**Kimberly D. Bose,**  
Secretary.

[FER Doc. 2017-03326 Filed 2-17-17; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 190-105]

#### **Moon Lake Electric Association, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor, new license.

b. *Project No.:* P-190-105.

c. *Date Filed:* January 31, 2017.

d. *Applicant:* Moon Lake Electric Association, Inc.

e. *Name of Project:* Uintah Hydroelectric Project.

f. *Location:* The project is located near the Town of Neola, Duchesne County, Utah and diverts water from primarily the Uintah River as well as Big Springs Creek and Pole Creek. The project is located almost entirely on federal lands managed by Ashley National Forest and Ute Indian Reservation.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* M. Jared Griffiths, Engineering Manager, Moon Lake Electric Association, Inc., 800 West U.S. Hwy 40, Roosevelt, Utah 84066.

i. *FERC Contact:* Quinn Emmering, (202) 502-6382, [quinn.emmering@ferc.gov](mailto:quinn.emmering@ferc.gov).

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise

with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 3, 2017.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-190-105.

m. The application is not ready for environmental analysis at this time.

n. *The Uintah Hydroelectric project operates as a run-of-river facility delivering water to the project facilities from three sources:* the Uintah River, Big Springs Creek, and Pole Creek. The existing project facilities include: (1) An 8-foot-wide, 4-foot-deep, 1,100-foot-long canal that delivers water from Big Springs Creek; (2) a concrete diversion structure on the Big Springs Creek canal which conveys flow through a 916-foot-long, 28-inch diameter, steel pipeline that connects to the point of diversion on the Uintah River; (3) an 80-foot-long, 4-foot-wide, 3-foot-high overflow-type concrete diversion structure with a 10-foot-high, 6.5-foot-wide steel slide gate on the Uintah River; (4) a 16-foot-wide, 8-foot-deep, 25,614-foot-long, main supply canal which conveys water from Big Springs Creek and the Uintah River; (5) a stop-log diversion structure which diverts water from Pole Creek; (6) a 6-

foot-wide, 4-foot-deep, 6,200-foot-long supply canal which collects water from the Pole Creek diversion; (7) an 86-inch-wide, 80-inch-long, 43-inch-high transition bay and a 140-foot-long, 14-inch diameter steel penstock collects water from the Pole Creek supply canal; (8) a 23-foot by 13-foot concrete forebay structure containing trashracks, an overflow channel, and a headgate that is located at the termination of the main supply canal and the Pole Creek penstock; (9) a single 5,238-foot-long, 36-inch diameter polyurethane and steel penstock which delivers water to a concrete powerhouse with two Pelton turbines driving two 600-kilowatt generators; (10) a 600-foot-long tailrace; (11) a 4.75-mile-long, 24.9-kilovolt single wood pole distribution line; and (12) appurtenant facilities. The estimated average annual generation is about 6,073 megawatt-hours. The licensee proposes to modify the project boundary to account for an update to the project transmission line that reduced its total length from 8.5 miles to 4.75 miles. The licensee proposes no operational changes or new project facilities at this time.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—April 2017  
Request Additional Information (if necessary)—April 2017  
Issue Acceptance Letter—July 2017  
Issue Scoping Document 1 for comments—August 2017  
Request Additional Information (if necessary)—October 2017  
Issue Scoping Document 2—November 2017  
Issue notice of ready for environmental analysis—November 2017  
Commission issues EA, draft EA, or draft EIS—May 2018

Comments on EA or draft EA or draft EIS—June 2018  
Commission issues final EA of final EIS—August 2018

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 14, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017-03325 Filed 2-17-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-753-001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Errata to Correct RTEP Approved by Board in Dec 2016 submitted in ER17-753-000 to be effective 4/6/2017.

*Filed Date:* 2/14/17.

*Accession Number:* 20170214-5073.

*Comments Due:* 5 p.m. ET 3/16/17.

*Docket Numbers:* ER17-969-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3165 Otter Tail Power Company NITSA and NOA Notice of Cancellation to be effective 2/1/2017.

*Filed Date:* 2/14/17.

*Accession Number:* 20170214-5070.

*Comments Due:* 5 p.m. ET 3/7/17.

*Docket Numbers:* ER17-970-000.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* § 205(d) Rate Filing: CAPX-Multi-Hawks Nest Const-647-0.0.0 to be effective 1/25/2017.

*Filed Date:* 2/14/17.

*Accession Number:* 20170214-5124.

*Comments Due:* 5 p.m. ET 3/7/17.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF17-676-000.

*Applicants:* City of Charlotte, North Carolina.

*Description:* Form 556 of City of Charlotte.

*Filed Date:* 2/9/17.

*Accession Number:* 20170209-5306.

*Comments Due:* None Applicable.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 14, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-03318 Filed 2-17-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Part 284 Natural Gas Pipeline Rate filings:

#### Filings Instituting Proceedings

*Docket Number:* PR17-22-000.

*Applicants:* New Mexico Gas Company, Inc.

*Description:* Tariff filing per 284.123(b), (e)+(g); NGPA Section 311 Periodic Rate Review Certification to be effective 2/1/2012; Filing Type: 1300.

*Filed Date:* 2/1/17.

*Accession Number:* 201702015214.

*Comments Due:* 5 p.m. ET 2/22/17.

*284.123(g) Protests Due:* 5 p.m. ET 4/3/17.

*Docket Number:* PR17-23-000.

*Applicants:* Regency DeSoto Pipeline LLC.

*Description:* Tariff filing per 284.123(e)+(g); Cancellation of GT&C Eff. 4.1.2017 to be effective 4/1/2017; Filing Type: 1290.

*Filed Date:* 2/1/17.

*Accession Number:* 201702015265.

*Comments Due:* 5 p.m. ET 2/22/17.

*284.123(g) Protests Due:* 5 p.m. ET 4/3/17.

*Docket Number:* PR17-24-000.

*Applicants:* Atmos Energy Corporation.

*Description:* Tariff filing per 284.123(b),(e)+(g); Request for Change in Rates Based on State Rate Election to be effective 3/1/2017; Filing Type: 1300.

*Filed Date:* 2/2/17.

*Accession Number:* 201702025130.

*Comments Due:* 5 p.m. ET 2/23/17.

*284.123(g) Protests Due:* 5 p.m. ET 4/3/17.

*Docket Number:* PR17-25-000.

*Applicants:* Columbia Gas of Ohio, Inc.

*Description:* Tariff filing per 284.123(b),(e)/: COH SOC Effective 1-31-2017; Filing Type: 980.

*Filed Date:* 2/3/17.

*Accession Number:* 201702035078.

*Comments/Protests Due:* 5 p.m. ET 2/24/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 7, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-03349 Filed 2-17-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14809-000]

#### Merchant Hydro Developers, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 19, 2016, Merchant Hydro Developers, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Shenandoah Pumped Storage Hydroelectric Project to be located near Shenandoah Borough in Schuylkill County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application