

any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: March 31, 2017.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The first page of any filing should include docket number P-2808-017.

m. The application is not ready for environmental analysis at this time.

n. The Lower Barker Project consists of the following existing facilities: (1) A 232-foot-long, 30-foot-high concrete dam with a 125-foot-long spillway with flashboards, a 46-foot-long non-overflow section with two waste gates along the left buttress, and a 61-foot-long non-overflow section with seven stop-logs adjacent to the intake canal; (2) a 16.5-acre reservoir with a storage capacity of 150-acre-feet; (3) a 60-foot-long, 20-foot-wide, 9.6-foot-deep intake canal on the right bank with seven stop-logs; (4) a 35-foot-long, 20-foot-wide gatehouse containing a single gate and fitted with trash racks; (5) a buried 650-foot-long, 10-foot-wide, 8-foot-high concrete penstock; (6) a 50-foot-long, 25-foot-wide concrete powerhouse containing a single semi-Kaplan-type turbine and generating unit with a rated capacity of 1.5 megawatts; (7) a tailrace; (8) a 250-foot-long, 4.2 kilovolt underground power line; (9) a substation; and (10) appurtenant facilities. The project

produces an average of 5,087 megawatt-hours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency/Additional Information Letter .....	April 2017.
Issue Scoping Document 1 for comment .....	June 2017.
Hold Scoping Meeting .....	July 2017.
Request Additional Information (if necessary) .....	July 2017.
Issue Scoping Document 2 (if necessary) .....	August 2017.
Issue notice of ready for environmental analysis .....	September 2017.
Notice of the availability of the draft NEPA document .....	March 2018.
Initiate the 10(j) process .....	April 2018.
Notice of the availability of the final NEPA document .....	July 2018.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 3, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-02950 Filed 2-13-17; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-959-001.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing; Compliance notice re: effective date for

UDR tariff revisions to be effective 2/17/2017.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203-5097

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17-703-001.

*Applicants:* PacifiCorp.

*Description:* Tariff Amendment: BPA NITSA (Yakama) Rev 7.1 to be effective 12/1/2016.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203-5169.

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17-925-001.

*Applicants:* ISO New England Inc.,

New England Power Pool Participants Committee.

*Description:* Tariff Amendment: Part 2 of Two-Part Filing to Remove Active Demand Resource Types to be effective 6/1/2018.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203-5134.

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17-927-000.

*Applicants:* Wisconsin Public Service Corporation.

*Description:* § 205(d) Rate Filing; Assignment—Ancillary Services AGMT

Combined Locks to Appleton Coated to be effective 2/4/2017.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203-5100.

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17-928-000.

*Applicants:* Southern California

Edison Company.

*Description:* § 205(d) Rate Filing: GIA & DSA AVS-Phase 2 Project SA Nos. 943 & 944 to be effective 2/4/2017.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203-5107.

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17-929-000.

*Applicants:* Southern California

Edison Company.

*Description:* Tariff Cancellation: Notice of Cancellation Distribution Service Agreement Pristine Sun Fund 9, LL to be effective 4/5/2017.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203-5130.

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17-930-000.

*Applicants:* Guttman Energy Inc.

*Description:* Notice of Cancellation of Market-Based Rate Tariff of Guttman Energy Inc.

*Filed Date:* 2/2/17.

*Accession Number:* 20170202–5262.

*Comments Due:* 5 p.m. ET 2/23/17.

*Docket Numbers:* ER17–931–000

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: BPA General Transfer Agreement (West) Rev 7 to be effective 4/5/2017.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203–5174.

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17–932–000.

*Applicants:* Algonquin Tinker Gen Co.

*Description:* § 205(d) Rate Filing: Notice of Succession to be effective 2/3/2017.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203–5180.

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17–933–000.

*Applicants:* Exelon Generation Company, LLC.

*Description:* Request for Additional Cost Recovery and Request for Limited Tariff Waiver of Exelon Generation Company, LLC.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203–5192.

*Comments Due:* 5 p.m. ET 2/24/17.

*Docket Numbers:* ER17–934–000.

*Applicants:* PJM Interconnection, L.L.C., Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: Revisions to PJM MISO JOA RE Change CTS Effective Date from 3/1/17 to 10/3/17 to be effective 10/3/2017.

*Filed Date:* 2/3/17.

*Accession Number:* 20170203–5197.

*Comments Due:* 5 p.m. ET 2/24/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 3, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017–02953 Filed 2–13–17; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17–45–000]

#### Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on February 2, 2017, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 Highway 56, Owensboro, Kentucky 42301, filed a prior notice application pursuant to sections 157.205, and 157.216(b) of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Southern Star's blanket certificate issued in Docket No. CP82–479–000. Southern Star requests authorization to abandon a 310 horsepower compressor unit at its South Welda Compressor Station located in Anderson County, Kansas, all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Ronnie C. Hensley II Manager, Regulatory Compliance, Southern Star Central Gas Pipeline, Inc., 4700 Highway 56, Owensboro, Kentucky 42301 or phone (270) 852–4658, or by email at [Ronnie.C.Hensley@sscgp.com](mailto:Ronnie.C.Hensley@sscgp.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete

its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: February 7, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017–02954 Filed 2–13–17; 8:45 am]

BILLING CODE 6717–01–P