

currently under Secretarial review and take action as necessary.

3. The Committee will discuss tracking CMP landings in a common unit and take action as necessary.

4. The Committee will receive a report on the Gulf of Mexico Fishery Management Council's January/February 2017 meeting.

5. The Committee will receive an overview of Amendment 29 to the Coastal Migratory Pelagic (CMP) Fishery Management Plan for the Gulf of Mexico and South Atlantic Region addressing allocations of Gulf Group king mackerel, modify as necessary, and provide recommendations to approve/disapprove the amendment for formal Secretarial Review.

6. The Committee will also provide direction to staff for agenda items for the spring meeting of the Council's Mackerel Cobia Advisory Panel and Cobia Sub-panel.

Formal Public Comment, Wednesday, March 8, 2017, 4:30 p.m.—Public comment will be accepted on items on the Council agenda. Comment will be accepted first on items before the Council for Secretarial approval: (1) Coastal Migratory Pelagic Amendment 29 (Gulf of Mexico king mackerel allocations); and (2) the Gulf of Mexico Fishery Management Council's For-Hire Amendment. The Council Chair, based on the number of individuals wishing to comment, will determine the amount of time provided to each commenter.

Citizen Science Committee, Thursday, March 9, 2017, 9 a.m. Until 10 a.m.

The Committee will receive a program update on the Council's Citizen Science Program, review research priorities to include in the South Atlantic Research Plan, discuss, and take action as necessary.

Executive/Finance Committee, Thursday, March 9, 2017, 10 a.m. Until 12 p.m.

1. The Committee will receive a report on the February 2017 Council Coordinating Committee meeting and take action as necessary, and a final report for expenditures for Calendar Year (CY) 2016; review the Draft CY 2017 Budget and approve if budget numbers are available; and review, modify, and approve the Council Follow-up and work priorities.

2. The Committee will discuss options for an advisory panel/workgroup for the System Management Plan for the Council's managed areas and take action as necessary.

3. The Committee will discuss standards and procedures for

participating in Council webinar meetings and take action as appropriate.

4. The Committee will review and discuss meeting materials provided to Council members for Council meetings and provide direction to staff.

Council Session: Thursday, March 9, 2017, 1:30 p.m. Until 5 p.m. and Friday, March 10, 2017, 8:30 a.m. Until 12 p.m. (Partially Closed Session)

The Full Council will convene beginning on Thursday afternoon with a Call to Order, announcements and introductions, and approve the December 2016 meeting minutes. The Council will receive a Legal Briefing on Litigation from NOAA General Counsel (if needed) during Closed Session. The Council will receive a report from the Executive Director, an update on the Status of the joint Council and Atlantic Coastal Cooperative Statistics Program For-Hire Electronic Logbook Pilot Project, and an overview of the Gulf Council's For-Hire Amendment and approve/disapprove the Gulf Council's amendment for formal Secretarial review.

The Council will receive presentations on the Bycatch Reporting Final Rule and status of Bycatch Collection Programs from NOAA Fisheries and take action as necessary. The Council will also receive reports on any remaining commercial catches versus ACLs, the status of the South Atlantic Council's For-Hire Amendment, and any Experimental Fishing Permits received by NMFS and take action as necessary.

The Council will receive a report from the Mackerel Cobia Committee, approve/disapprove Coastal Migratory Pelagic Amendment 29 (Gulf of Mexico king mackerel allocations) for Secretarial review, consider other Committee recommendations, and take action as appropriate.

The Council will continue to receive committee reports from the Advisory Panel Selection, SEDAR, Protected Resources, Spiny Lobster, Habitat and Ecosystem-Based Management, Dolphin Wahoo, Snapper Grouper, Citizen Science, and Executive Finance Committees, review recommendations, and take action as appropriate.

The Council will receive agency and liaison reports; and discuss other business and upcoming meetings.

Documents regarding these issues are available from the Council office (see **ADDRESSES**).

Although non-emergency issues not contained in this agenda may come before this group for discussion, those issues may not be the subject of formal action during this meeting. Action will

be restricted to those issues specifically identified in this notice and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act, provided the public has been notified of the Council's intent to take final action to address the emergency.

Special Accommodations

These meetings are physically accessible to people with disabilities. Requests for auxiliary aids should be directed to the Council office (see **ADDRESSES**) 3 days prior to the meeting.

Note: The times and sequence specified in this agenda are subject to change.

Authority: 16 U.S.C. 1801 *et seq.*

Dated: February 9, 2017.

Tracey L. Thompson,

Acting Deputy Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 2017-02930 Filed 2-13-17; 8:45 am]

BILLING CODE 3510-22-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-835-001.

Applicants: Power Authority of the State of New York, New York Independent System Operator, Inc.

Description: Compliance filing: NYPA NTAC compliance with settlement to be effective 4/1/2016.

Filed Date: 2/2/17.

Accession Number: 20170202-5230.

Comments Due: 5 p.m. ET 2/23/17.

Docket Numbers: ER16-1751-001.

Applicants: New York Independent System Operator, Inc.

Description: Compliance filing: Notice of effective date for DCR Process provisions in MST 23 to be effective 2/16/2017.

Filed Date: 2/2/17.

Accession Number: 20170202-5228.

Comments Due: 5 p.m. ET 2/23/17.

Docket Numbers: ER17-725-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Errata to amend certain OATT Schedule 12-Appendix sections submitted in ER17-725 to be effective 1/1/2017.

Filed Date: 2/2/17.

Accession Number: 20170202-5208.

Comments Due: 5 p.m. ET 2/23/17.

Docket Numbers: ER17–922–000.
Applicants: Arizona Public Service Company.

Description: Cancellation of Service Agreement Nos. 91, 137, and 144 of Arizona Public Service Company.

Filed Date: 2/2/17.

Accession Number: 20170202–5238.

Comments Due: 5 p.m. ET 2/23/17.

Docket Numbers: ER17–923–000.

Applicants: Ashley Energy LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate Tariff to be effective 2/20/2017.

Filed Date: 2/3/17.

Accession Number: 20170203–5043.

Comments Due: 5 p.m. ET 2/24/17.

Docket Numbers: ER17–924–000.

Applicants: Wisconsin Electric Power Company.

Description: § 205(d) Rate Filing: Wisconsin Electric Assignment of FERC Rate Schedule 106 020317 to be effective 2/4/2017.

Filed Date: 2/3/17.

Accession Number: 20170203–5064.

Comments Due: 5 p.m. ET 2/24/17.

Docket Numbers: ER17–925–000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Part 1 of Two-Part Filing to Remove Active Demand Resource Types to be effective 2/24/2017.

Filed Date: 2/3/17.

Accession Number: 20170203–5069.

Comments Due: 5 p.m. ET 2/24/17.

Docket Numbers: ER17–926–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original Service Agreement No. 4608; Queue No. AB1–027 to be effective 1/4/2017.

Filed Date: 2/3/17.

Accession Number: 20170203–5080.

Comments Due: 5 p.m. ET 2/24/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 3, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–02952 Filed 2–13–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL17–46–000]

Basin Electric Power Cooperative; Notice of Petition for Partial Waiver

Take notice that on February 6, 2017, pursuant to section 292.402 of the Federal Energy Regulatory Commission's (Commission) Rules and Regulations,¹ Basin Electric Power Cooperative (Basin Electric) on its own behalf and on behalf of 72 rural electric cooperative member-owners (collectively, the Participating Members),² filed a Petition for Partial Waiver

¹ 18 CFR 292.402 (2016).

² Basin Electric's Participating Member-owners joining in this petition are Agralite Electric Cooperative, Big Flat Electric Co-op, Inc., Black Hills Electric Cooperative, Inc., Bon Homme Yankton Electric Association, Inc., Burke-Divide Electric Cooperative, Inc., Butte Electric Cooperative, Inc., Cam Wal Electric Cooperative, Inc., Capital Electric Cooperative, Inc., Central Electric Cooperative, Inc., Central Montana Electric Power Cooperative, Inc., Central Power Electric Cooperative, Inc., Charles Mix Electric Association, Inc., Cherry-Todd Electric Cooperative, Inc., City of Elk Point, Clay-Union Electric Corporation, Codington-Clark Electric Cooperative, Inc., Crow Wing Cooperative Power and Light Company, Dakota Valley Electric Cooperative, Inc., Douglas Electric Cooperative, Inc., East River Electric Power Cooperative, Inc., FEM Electric Association, Inc., Fergus Electric Cooperative, Inc., Goldenwest Electric Coop., Inc., Grand Electric Cooperative, Inc., H–D Electric Cooperative, Inc., Hill County Electric Cooperative, Inc., KEM Electric Cooperative, Inc., Kingsbury Electric Cooperative, Inc., L & O Power Cooperative, Lacreek Electric Association, Inc., Lake Region Electric Association, Inc., Lower Yellowstone Rural Electric Cooperative, Lyon Rural Electric Cooperative, Lyon-Lincoln Electric Cooperative, Inc., Marias River Electric Cooperative, Inc., McCone Electric Co-op., Inc., McKenzie Electric Cooperative, Inc., McLean Electric Cooperative, Inc., Mid-Yellowstone Electric Cooperative, Minnesota Valley Cooperative Light & Power Association, Mor-Gran-Sou Electric Cooperative, Inc., Moreau-Grand Electric Cooperative, Inc., Mountrail-Williams Electric Cooperative, North Central Electric Cooperative, Inc., Northern Electric Cooperative, Inc., Northern Plains Electric Cooperative, Inc., NorVal Electric Cooperative, Inc., Oahe Electric Cooperative, Inc., Osceola Electric Cooperative, Inc., Park Electric Cooperative, Inc., Powder River Energy Corporation, Redwood Electric Cooperative, Renville-Sibley Co-op Power Association, Rosebud Electric Cooperative, Inc., Roughrider Electric Cooperative, Inc., Rushmore Electric Power Cooperative, Inc., Sheridan Electric Co-op., Inc., Sioux Valley- Southwestern Electric Cooperative,

(Petition) of certain obligations imposed on the Participating Members and on Basin Electric under sections 292.303(a) and 292.303(b) of the Commission's Regulations³ implementing section 210 of the Public Utility Regulatory Policies Act of 1978, as amended, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comments: 5:00 p.m. Eastern Time on February 27, 2017.

Inc., Slope Electric Cooperative, Inc., South Central Electric Association, Southeast Electric Cooperative, Inc.,

Southeastern Electric Cooperative, Inc., Sun River Electric Cooperative, Inc., Tongue River Electric Cooperative, Inc., Traverse Electric Cooperative, Inc., Union County Electric Cooperative, Inc., Upper Missouri G & T Electric Cooperative, Inc., Verendrye Electric Cooperative, West Central Electric Cooperative, Inc., West River Electric Association, Inc., Whetstone Valley Electric Cooperative, Inc., and Yellowstone Valley Electric Cooperative, Inc.

³ 18 CFR 292.303(a) and (b) (2016).