Tot al annual burden and cost will be reduced by 110 hours and $18,370.

Comments: Comments are invited on: (1) Whether the collection of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 1, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–02448 Filed 2–6–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–138–000]

Atlantic Sunrise Project; Notice of Availability of Final General Conformity Analysis

In accordance with the National Environmental Policy Act of 1969, the Clean Air Act, and the Federal Energy Regulatory Commission’s (Commission or FERC) regulations, Commission staff has prepared this final General Conformity Determination (GCD) for the Atlantic Sunrise Project (Project) proposed by Transcontinental Gas Pipeline Company, LLC (Transco).

The FERC staff concludes that the Project would achieve conformity with the Pennsylvania State Implementation Plan in Lancaster County through the transfer of Emission Reduction Credits. The Project would involve the construction and operation of about 199.4 miles of pipeline facilities and appurtenant aboveground facilities, including:

- 185.9 miles of new natural gas pipeline in Columbia, Lancaster, Lebanon, Luzerne, Northumberland, Schuylkill, Susquehanna, and Wyoming Counties, Pennsylvania (58.7 miles of 30-inch-diameter and 127.3 miles of 42-inch-diameter pipeline);
- 11.0 miles of new pipeline looping in Clinton and Lycoming Counties, Pennsylvania (2.5 miles of 36-inch-diameter and 8.5 miles of 42-inch-diameter pipeline);
- 2.5 miles of 30-inch-diameter pipeline replacements in Prince William County, Virginia;
- two new compressor stations in Columbia and Wyoming Counties, Pennsylvania (Compressor Stations 610 and 605);
- additional compression and related modifications to two existing compressor stations in Columbia and Lycoming Counties, Pennsylvania (Compressor Stations 517 and 520) and one in Howard County, Maryland (Compressor Station 190);
- other modifications would be taking place at Compressor Stations 145, 150, 155, 160, 170, 185, and 190 across Maryland, North Carolina, and Virginia;
- two new meter stations and three new regulator stations would be constructed and operated in Pennsylvania. There would also be modifications at an existing meter station, and the construction and operation of additional ancillary facilities would occur in Pennsylvania; and
- in North Carolina and South Carolina, supplemental odorization, odor detection, and/or odor masking/deodorization equipment would be installed at 56 meter stations, regulator stations, and ancillary facilities.

For additional information on the Project, the public can view the final environmental impact statement on our Web site at https://www.ferc.gov/industries/gas/enviro/eis/2016/12-30-16-FEIS.asp. The complete final General Conformity Determination, which also contains our responses to public comments on the draft General Conformity Determination, may be found on FERC’s elibrary system under the above referenced Docket number.

For further information, contact Eric Tomasi by telephone at 202–502–8097 or by email at Eric.Tomasi@ferc.gov.


Kimberly D. Bose,
Secretary.

[FR Doc. 2017–02480 Filed 2–6–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2035–099]

City and County of Denver, Colorado; Notice of Application Accepted For Filing, Ready for Environmental Analysis, Soliciting Comments, Motions To Intervene, Protests, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment of License.

b. Project No.: 2035–099.

c. Date Filed: November 25, 2016.

d. Applicant: City and County of Denver, Colorado acting through its
Board of Water Commissioners (Denver Water).

e. Name of Project: Gross Reservoir Hydroelectric Project.

f. Location: The project is located on South Boulder Creek in Boulder County, Colorado. The project occupies federal lands within Roosevelt National Forest, administered by the U.S. Forest Service (Forest Service), and lands administered by the Bureau of Land Management.


h. Applicant Contact: Brian Gogas, Denver Water, Planning Division, 1600 West 12th Avenue, Denver, Colorado 80204; (303) 628–6000.

i. FERC Contacts: B. Peter Yarrington at (202) 502–6129 or peter.yarrington@ferc.gov; Steven Sachs at (202) 502–8666 or steven.sachs@ferc.gov.

j. Deadline for Filing Motions to intervene and protests, comments, recommendations, terms and conditions, and fishway prescriptions is 60 days from the issuance date of this notice by the Commission; reply comments are due 105 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file any motion to intervene, protest, comments, and/or recommendations using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov/docs-filing/efiling.asp. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/subscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCONlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the title "COMMENTS", "PROTEST", "MOTION TO INTERVENE", "TERMS AND CONDITIONS" or "FISHWAY PRESCRIPTIONS" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.201 through 385.205. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 1, 2017.

Kimberly D. Bose, Secretary.

[FR Doc. 2017–02447 Filed 2–6–17; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY


Receipt of Information Under the Toxic Substances Control Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA is announcing its receipt of information submitted pursuant to a rule, order, or consent agreement issued under the Toxic Substances Control Act (TSCA). As required by TSCA, this document identifies each chemical substance and/or mixture for which information has been received; the uses or intended uses of such chemical substance and/or mixture; and describes the nature of the information received. Each chemical substance and/or mixture related to this announcement is identified in Unit I. under SUPPLEMENTARY INFORMATION.

FOR FURTHER INFORMATION CONTACT: