

*Accession Number:* 20170123–5242.

*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–832–000.

*Applicants:* Black Hills Power, Inc.

*Description:* § 205(d) Rate Filing;

Amended GDEMA with Black Hills

Wyoming to be effective 3/25/2017.

*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5245.

*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–833–000.

*Applicants:* Black Hills Power, Inc.

*Description:* § 205(d) Rate Filing;

Amended GDEMA with Cheyenne

Light, Fuel and Power Company to be effective 3/25/2017.

*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5249.

*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–834–000.

*Applicants:* NRG Energy, Inc., NRG Curtailment Solutions, Inc.

*Description:* Request for Limited Tariff Waiver of NRG Curtailment Solutions, Inc.

*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5250.

*Comments Due:* 5 p.m. ET 2/13/17.

*Docket Numbers:* ER17–835–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing; Schedule 2 Clarifications to be effective 3/24/2017.

*Filed Date:* 1/23/17.

*Accession Number:* 20170123–5262.

*Comments Due:* 5 p.m. ET 2/13/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 23, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–01915 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13734–003]

#### Lock + Hydro Friends Fund V; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 13, 2017, Lock + Hydro Friends Fund V filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Hildebrand Lock & Dam Project (Hildebrand Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Hildebrand Lock and Dam on the Monongahela River in Monongalia County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 55-foot-long by 40-foot-high Large Frame Module (LFM); (2) two pre-fabricated concrete walls if needed; (3) a new 50-foot-wide by 100-foot-long tailrace; (4) five low-head modular bulb hydroelectric turbine-generators each rated at 1.5 megawatts; (5) a low-voltage, 36.7-kilovolt (kV) distribution line from the generator to the new switchyard; (6) a new 25-foot-wide by 50-foot-long switchyard; and (7) a new 69-kV transmission line approximately 1,000 feet long from the new switchyard to an existing substation. The estimated annual generation of the Hildebrand Project would be 66,974 megawatt-hours.

*Applicant Contact:* Mr. Wayne Krouse, Lock + Hydro Friends Fund V, P.O. Box 43796, Birmingham, AL 35243; phone: (877) 556–6566.

*FERC Contact:* Woohee Choi; phone: (202) 502–6336.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the

Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–13734–003.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–13734) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 23, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017–01911 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filing Instituting Proceedings

*Docket Numbers:* RP17–290–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.204: Cap Rel Neg Rate Agmt (EOG 34687 to NJR 47507) to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5003.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–291–000.  
*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.204: Negotiated Rate Agreement (Shell 46810) to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5004.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–292–000.

*Applicants:* Florida Gas Transmission Company, LLC.

*Description:* Florida Gas Transmission Company, LLC submits tariff filing per 154.203: Annual Accounting Report filing on 12/28/16 to be effective N/A.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5005.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–293–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/28/16 Negotiated Rates—Mieco, Inc. (HUB) 7080–89 to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5030.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* RP17–294–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/28/16 Negotiated Rates—Twin Eagle Resource Management, LLC (RTS) 7300–01 to be effective 1/1/2017.

*Filed Date:* 12/28/16.

*Accession Number:* 20161228–5046.

*Comments Due:* 5 p.m. ET 1/9/17.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP17–49–001.

*Applicants:* Destin Pipeline Company, L.L.C.

*Description:* Destin Pipeline Company, L.L.C. submits tariff filing per 154.203: Compliance Filing in Response to Tariff Changes to Audit to be effective 12/1/2016.

*Filed Date:* 12/27/16.

*Accession Number:* 20161227–5036.

*Comments Due:* 5 p.m. ET 1/9/17.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 28, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary*

[FR Doc. 2017–01921 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP15–558–000]

**PennEast Pipeline Company, LLC; Notice of Revised Schedule for Environmental Review of the Penneast Pipeline Project**

This notice identifies the Federal Energy Regulatory Commission (FERC or Commission) staff’s revised schedule for the completion of the final environmental impact statement (EIS) for PennEast Pipeline Company, LLC’s (PennEast) PennEast Pipeline Project. The previous revised notice of schedule, issued on November 8, 2016, identified

February 17, 2017 as the EIS issuance date. Due to additional environmental information filed by PennEast and certain state agencies since issuance of the November 8, 2016, Scheduling Notice, the Commission staff requires more time to analyze all the environmental data and prepare the final EIS. Commission staff has therefore revised the schedule for issuance of the final EIS.

**Schedule for Environmental Review**

Issuance of Notice of Availability of the final EIS: April 7, 2017

90-day Federal Authorization Decision Deadline: July 6, 2017

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project’s progress.

**Additional Information**

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription (<https://www.ferc.gov/docs-filing/esubscription.asp>).

Dated: January 23, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017–01910 Filed 1–27–17; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Order on Simultaneous Transmission Import Limit Values for the Southwest Region and Providing Direction on Submitting Studies**

*Before Commissioners:* Norman C. Bay, Chairman; Cheryl A. LaFleur, and Colette D. Honorable.

	Docket Nos.
Public Service Company of New Mexico .....	ER10–2302–006
Tucson Electric Power Company .....	ER10–2564–006
UNS Electric, Inc .....	ER10–2600–006
UniSource Energy Development Company .....	ER10–2289–006
El Paso Electric Company .....	ER10–2721–006
Arizona Public Service Company .....	ER10–2437–003
Public Service Company of Colorado .....	ER10–1818–012
Northern States Power Company, a Minnesota corporation .....	ER10–1819–014
Northern States Power Company, a Wisconsin corporation .....	ER10–1820–017
Southwestern Public Service Company .....	ER10–1817–013

1. In December 2015 and January 2016, Public Service Company of New

Mexico; Tucson Electric Power Company (Tucson Electric), UNS

Electric, Inc., and UniSource Energy Development Company; El Paso Electric