

Filed Date: 1/3/17.

Accession Number: 20170103–5184.

Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–320–000.

Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rate Agmt (Castleton Comm 35873) to be effective 1/1/2017.

Filed Date: 1/4/17.

Accession Number: 20170104–5018.

Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–321–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Tennessee Gas Pipeline Company, L.L.C. submits tariff filing per 154.204: Volume No. 2—Neg Rate Agmt—Sequent Energy SP311522 & Noble SP316649 to be effective 11/1/2016.

Filed Date: 1/4/17.

Accession Number: 20170104–5091.

Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–322–000.

Applicants: Golden Triangle Storage, Inc.

Description: Golden Triangle Storage, Inc. submits tariff filing per 154.204: Non-Conforming Firm Wheeling Service Agreement—January 2017 to be effective 3/1/2017.

Filed Date: 1/4/17.

Accession Number: 20170104–5092.

Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–323–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: El Paso Natural Gas Company, L.L.C. submits tariff filing per 154.601: Non Conforming Negotiated Rate Agreement Update (Pioneer Jan 2017) to be effective 1/6/2017.

Filed Date: 1/5/17.

Accession Number: 20170105–5003.

Comments Due: 5 p.m. ET 1/17/17.

Docket Numbers: RP17–324–000.

Applicants: Anadarko Energy Services Company, Alta Marcellus Development, LLC.

Description: Joint Petition of Anadarko Energy Services Company and Alta Marcellus Development, LLC for Temporary Waivers of Capacity Release Regulations, Request for Shortened Comment Period and Expedited Treatment under RP17–324.

Filed Date: 1/4/17.

Accession Number: 20170104–5157.

Comments Due: 5 p.m. ET 1/11/17.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 5, 2017.

Nathaniel J. Davis, Jr.,

Deputy Secretary

[FR Doc. 2017–01916 Filed 1–27–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17–21–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per: AIM West Roxbury Lateral Notice of Commencement of Service to be effective N/A.

Filed Date: 12/16/16.

Accession Number: 20161216–5056.

Comments Due: 5 p.m. ET 12/28/16.

Docket Numbers: RP17–265–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/16/16 Negotiated Rates—Consolidated Edison Energy Inc. (HUB) 2275–89 to be effective 12/15/2016.

Filed Date: 12/16/16.

Accession Number: 20161216–5061.

Comments Due: 5 p.m. ET 12/28/16.

Docket Numbers: RP17–266–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/16/16 Negotiated Rates—Hartree Partners, LP (HUB) 7090–89 to be effective 12/15/2016.

Filed Date: 12/16/16.

Accession Number: 20161216–5064.

Comments Due: 5 p.m. ET 12/28/16.

Docket Numbers: RP17–267–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/16/16 Negotiated Rates—Mercuria Energy America, Inc. (HUB)—7540–89 to be effective 12/15/2016.

Filed Date: 12/16/16.

Accession Number: 20161216–5066.

Comments Due: 5 p.m. ET 12/28/16.

Docket Numbers: RP17–268–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/16/16—Multi Shipper Contracts to be effective 2/14/2017.

Filed Date: 12/16/16.

Accession Number: 20161216–5126.

Comments Due: 5 p.m. ET 12/28/16.

Docket Numbers: RP17–269–000.

Applicants: NGO Transmission, Inc.

Description: NGO Transmission, Inc. submits tariff filing per 154.204: Negotiated Rate Filing to be effective 1/1/2017.

Filed Date: 12/19/16.

Accession Number: 20161219–5092.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–270–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/19/16 Negotiated Rates—Consolidated Edison Energy Inc. (HUB) 2275–89 to be effective 12/16/2016.

Filed Date: 12/19/16.

Accession Number: 20161219–5159.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–271–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/19/16 Negotiated Rates—Hartree Partners, LP (HUB) 7090–89 to be effective 12/16/2016.

Filed Date: 12/19/16.

Accession Number: 20161219–5161.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–272–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 12/19/16 Negotiated Rates—Mercuria Energy America, Inc. (HUB) 7540–89 to be effective 12/16/2016.

Filed Date: 12/19/16.

Accession Number: 20161219–5163.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–273–000.

Applicants: Alliance Pipeline L.P.

Description: Alliance Pipeline L.P. submits tariff filing per 154.204: J. Aron

Temporary Negotiated Rate Contracts to be effective 12/1/2016.

Filed Date: 12/19/16.

Accession Number: 20161219–5222.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–274–000.

Applicants: El Paso Natural Gas

Company, L.L.C.

Description: El Paso Natural Gas

Company, L.L.C. submits tariff filing per 154.204: Housekeeping Matters to be effective 1/18/2017.

Filed Date: 12/19/16.

Accession Number: 20161219–5359.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–275–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: Iroquois Gas

Transmission System, L.P. submits tariff filing per 154.204: 12/20/16 Negotiated Rates—Consolidated Edison Energy Inc. (HUB) 2275–89 to be effective 12/19/2016.

Filed Date: 12/20/16.

Accession Number: 20161220–5115.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–276–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: Iroquois Gas

Transmission System, L.P. submits tariff filing per 154.204: 12/20/16 Negotiated Rates—Hartree Partners, LP (HUB) 7090–89 to be effective 12/19/2016.

Filed Date: 12/20/16.

Accession Number: 20161220–5116.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–277–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: Iroquois Gas

Transmission System, L.P. submits tariff filing per 154.204: 12/20/16 Negotiated Rates—Mercuria Energy America, Inc. (HUB) 7590–89 to be effective 12/19/2016.

Filed Date: 12/20/16.

Accession Number: 20161220–5119.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–278–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: Iroquois Gas

Transmission System, L.P. submits tariff filing per 154.204: 12/20/16 Negotiated Rates—Cargill Incorporated (RTS) 3085–28 to be effective 1/1/2017.

Filed Date: 12/20/16.

Accession Number: 20161220–5298.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–279–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: Iroquois Gas

Transmission System, L.P. submits tariff filing per 154.204: 12/20/16 Negotiated

Rates—Mercuria Energy America, Inc. (RTS) 7540–09 to be effective 1/1/2017.

Filed Date: 12/20/16.

Accession Number: 20161220–5318.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–280–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: Iroquois Gas

Transmission System, L.P. submits tariff filing per 154.204: 12/20/16 Negotiated Rates—Vitol Inc. (RTS) 7495–02 to be effective 1/1/2017.

Filed Date: 12/20/16.

Accession Number: 20161220–5319.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP16–1179–002.

Applicants: Equitrans, L.P.

Description: Equitrans, L.P. submits tariff filing per 154.203: Negotiated Rate Service Agreement—Revised EQT Energy OVC Agreement to be effective 10/1/2016.

Filed Date: 12/21/16.

Accession Number: 20161221–5081.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–281–000.

Applicants: Equitrans, L.P.

Description: Equitrans, L.P. submits tariff filing per 154.204: Negotiated Rate Service Agreement—K Petroleum to be effective 1/1/2017.

Filed Date: 12/21/16.

Accession Number: 20161221–5109.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: RP17–282–000.

Applicants: Portland Natural Gas

Transmission System.

Description: Portland Natural Gas

Transmission System submits tariff

filing per 154.204: Housekeeping

Updates to be effective 1/21/2017.

Filed Date: 12/21/16.

Accession Number: 20161221–5112.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: CP17–25–000.

Applicants: ANR Pipeline Company.

Description: Abbreviated Application for 7(b) Authorization to Abandon Rate Schedule X–132.

Filed Date: 12/26/16.

Accession Number: 20161216–5120.

Comments Due: 5 p.m. ET 12/27/17.

Docket Numbers: CP06–5–013.

Applicants: Empire Pipeline, Inc.

Description: Petition to further Amend its Certificate of Public Convenience and Necessity and Related authorizations.

Filed Date: 12/13/16.

Accession Number: 20161213–5311.

Comments Due: 5 p.m. ET 12/28/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 21, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–01918 Filed 1–27–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–32–000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

Take notice that on January 13, 2017, National Fuel Gas Supply Corporation (National Fuel) 6363 Main Street, Williamsville, New York 14221, filed in Docket No. CP17–32–000 and pursuant to Sections 157.205 and 157.216 of the Commission's regulations, a prior notice under its blanket certificate issued in Docket No. CP83–4–000 that it intends to abandon certain minor underground natural gas storage facilities, in its Summit Storage Field, located in Erie County, Pennsylvania, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

National Fuel proposes to plug and abandon Wells 1509, 1523, 1548, 1558, 1564, 1576, and 1578, all injection/withdrawal storage wells, and abandon in place associated well lines S–W1509, S–W1523, S–W1548, SW1558, S–W1564, S–W1576, and S–W1578. As stated in the application, based on risk factors and the excessive cost to rehabilitate these wells, the most prudent course of action is to plug and abandon them. The proposed abandonment will not result in a