

from radioactive material released in gaseous effluents, without allowing an increase in the dose limits to members of the public in unrestricted areas specified in 10 CFR 20.1301, Appendix I to 10 CFR part 50, and 40 CFR 190.

With regard to potential non-radiological impacts, the proposed action does not have any foreseeable impacts to land, air quality, or water resources, including impacts to biota. In addition, there are also no known socioeconomic or environmental justice impacts or impacts to historic and cultural resources associated with the proposed action. Therefore, there are no significant non-radiological environmental impacts associated with the proposed action.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

#### *Environmental Impacts of the Alternatives to the Proposed Action*

As an alternative to the proposed action, the NRC staff considered denial of the proposed action (*i.e.*, the “no-action” alternative). Denial of the TS amendment request would result in no change in current environmental impacts. The environmental impacts of the proposed TS amendment request and the “no action” alternative are similar.

#### *Alternative Use of Resources*

The action does not involve the use of any different resources than those previously considered in the “Generic Environmental Impact Statement for License Renewal of Nuclear Plants [NUREG-1437], Supplement 52, Regarding Davis-Besse Nuclear Power Station, Final Report,” Volumes 1 and 2, dated April 2015 (ADAMS Accession Nos. ML15112A098 and ML15113A187, respectively).

#### *Agencies and Persons Consulted*

The staff did not enter into consultation with any other Federal agency or with the State of Ohio regarding the environmental impact of the proposed action.

### III. Finding of No Significant Impact

The licensee has requested an amendment to revise Davis-Besse TS 5.5.3 to provide operational flexibility by allowing an increase in the instantaneous concentrations of radioactive material released in liquid effluents and an increase in the instantaneous dose rates from radioactive material released in gaseous effluents. The licensee would continue to maintain the TS and regulatory

limitations on the overall level of effluent control at Davis-Besse, including limitations on the dose to a member of the public in an unrestricted area. Based on the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

Dated at Rockville, Maryland, this 4th day of January 2017.

For the Nuclear Regulatory Commission.

**Blake A. Purnell,**

*Project Manager, Plant Licensing Branch III,  
Division of Operating Reactor Licensing,  
Office of Nuclear Reactor Regulation.*

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## SECURITIES AND EXCHANGE COMMISSION

### Sunshine Act Meeting

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Public Law 94-409, that the Securities and Exchange Commission will hold a closed meeting on Thursday, January 12, 2017 at 2 p.m.

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the closed meeting. Certain staff members who have an interest in the matters also may be present.

The General Counsel of the Commission, or her designee, has certified that, in her opinion, one or more of the exemptions set forth in 5 U.S.C. 552b(c)(3), (5), (7), 9(B) and (10) and 17 CFR 200.402(a)(3), (a)(5), (a)(7), (a)(9)(ii) and (a)(10), permit consideration of the scheduled matter at the closed meeting.

Commissioner Piwowar, as duty officer, voted to consider the items listed for the closed meeting in closed session.

The subject matter of the closed meeting will be:

Institution and settlement of injunctive actions;

Institution and settlement of administrative proceedings; and

Other matters relating to enforcement proceedings.

At times, changes in Commission priorities require alterations in the scheduling of meeting items.

For further information and to ascertain what, if any, matters have been added, deleted or postponed; please contact Brent J. Fields from the Office of the Secretary at (202) 551-5400.

Dated: January 5, 2017.

**Brent J. Fields,**  
*Secretary.*

[FR Doc. 2017-00376 Filed 1-6-17; 11:15 am]

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## SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-79734; File No. SR-NSCC-2016-007]

### Self-Regulatory Organizations; National Securities Clearing Corporation; Order Granting Approval of Proposed Rule Change To Accommodate Shorter Standard Settlement Cycle and Make Other Changes

January 4, 2017.

On November 7, 2016, National Securities Clearing Corporation NSCC filed with the Securities and Exchange Commission (“Commission”) proposed rule change SR-NSCC-2016-007, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”) <sup>1</sup> and Rule 19b-4 thereunder.<sup>2</sup> The proposed rule change was published for comment in the **Federal Register** on November 25, 2016.<sup>3</sup> The Commission did not receive any comment letters on the proposed rule change. For the reasons discussed below, the Commission is granting approval of the proposed rule change.

#### I. Description of the Proposed Rule Change

The proposed rule change consists of amendments to NSCC’s Rules & Procedures (“Rules”) <sup>4</sup> in order to ensure, according to NSCC, that the Rules are consistent with the anticipated industry-wide move to a shorter standard settlement cycle for certain securities <sup>5</sup> from the third business day after the trade date (“T+3”) to the second business day after the trade date (“T+2”), as described below. However, NSCC would not implement

<sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>2</sup> 17 CFR 240.19b-4.

<sup>3</sup> See Securities Exchange Act Release No. 79356 (November 18, 2016), 81 FR 85299 (November 25, 2016) (SR-NSCC-2016-007); (“Notice”).

<sup>4</sup> Capitalized terms not defined herein are defined in the Rules, available at [http://dtcc.com/~media/Files/Downloads/legal/rules/nsccl\\_rules.pdf](http://dtcc.com/~media/Files/Downloads/legal/rules/nsccl_rules.pdf).

<sup>5</sup> The financial services industry, in coordination with its regulators, is planning to shorten the standard settlement cycle for equities, corporate and municipal bonds, unit investment trusts and financial instruments comprised of the foregoing products traded on the secondary market from T+3 to T+2 (“Shortened Settlement Cycle”). See Securities Exchange Act Release No. 78962 (September 28, 2016), 81 FR 69240 (October 5, 2016) (S7-22-16) (Amendment to Securities Transaction Settlement Cycle).