

captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: December 21, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-31343 Filed 12-27-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD17-6-000]

Salt Lake City Corporation; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On December 20, 2016, Salt Lake City Corporation filed a notice of intent to

construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed 10th East 500 South PRV Station Hydropower Project would have an installed capacity of 225 kilowatts (kW) and would be located on Salt Lake City Corporation's existing 36-inch-diameter water distribution pipe, in a new pressure reducing valve (PRV) station. The project would be located in Salt Lake City, in Salt Lake County, Utah.

Applicant Contact: David Pearson, Salt Lake City Corporation, Department of Public Utilities, 1530 S. West Temple, Salt Lake City, UT 84115, Phone No. (801) 707-0777.

FERC Contact: Robert Bell, Phone No. (202) 502-6062, email: *robert.bell@ferc.gov*.

Qualifying Conduit Hydropower Facility Description: The proposed

project would consist of: (1) A proposed generating unit with an installed capacity of 225-kW on the 36-inch-diameter water distribution pipe, in a new 34-foot by 27-foot PRV station; and (2) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 810 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: Based upon the above criteria, Commission staff has preliminarily determined that the proposal satisfies the requirements for a qualifying conduit hydropower facility under 16 U.S.C. 823a, and is exempted from the licensing requirements of the FPA.

Comments and Motions to Intervene: The deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

The deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in

all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior

¹ 18 CFR 385.2001-2005 (2015).

registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may

also be viewed on the Web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD17–6–000) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: December 21, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD16–6–000]

Proposed Consolidated Information Collection Activities [FERC–725A(1B) and FERC–725Z]; Comment Request

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting FERC–725A(1B) (Mandatory Reliability Standards for the Bulk Power System) and FERC–725AZ (Mandatory Reliability Standards: IRO Reliability Standards), in Docket No. RD16–6 to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (81 FR 66952, 9/29/2016) requesting public comments. FERC received no comments in response to FERC–725A(1B) or FERC–725Z and is making this notation in the submittal to OMB.

DATES: Comments on the collection of information are due by January 27, 2017.

ADDRESSES: Comments filed with OMB, identified by RD16–6–000, FERC–725Z (OMB Control No. 1902–0276), and FERC–725A(1B) (OMB Control No. TBD), should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Commission, in Docket No. RD16–6, by either of the following methods:

- *eFiling at Commission’s Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Authority: 44 U.S.C. 3507(a)(1)(D).

Title: FERC–725A(1B), (Mandatory Reliability Standards for the Bulk Power System).

OMB Control No.: TBD.

Type of Request: Three-year extension of FERC–725A(1B) information

collection requirement with no changes to the reporting requirements.

Abstract: Under section 215 of the Federal Power Act (FPA),¹ the Commission proposes to approve Reliability Standards TOP–010–1 (Real-time Reliability Monitoring and Analysis Capabilities) and IRO–018–1 (Reliability Coordinator Real-time Reliability Monitoring and Analysis Capabilities), submitted by North American Electric Corporation (NERC). In this order, the Reliability Standards build on monitoring, real-time assessments and support effective situational awareness. The Reliability Standards accomplish this by requiring applicable entities to: (1) Provide notification to operators of real-time monitoring alarm failures; (2) provide operators with indications of the quality of information being provided by their monitoring and analysis capabilities; and (3) address deficiencies in the quality of information being provided by their monitoring and analysis capabilities.

FERC–725A(1B) address situational awareness objectives by providing for operator awareness when key alarming tools are not performing as intended. These collections will improve real-time situational awareness capabilities and enhance reliable operations by requiring reliability coordinators, transmission operators, and balancing authorities to provide operators with an improved awareness of system conditions analysis capabilities, including alarm availability, so that operators may take appropriate steps to ensure reliability. These functions include planning, operations, data sharing, monitoring, and analysis.

Type of Respondents: Balancing Authority (BA), Transmission Operations (TOP) and Reliability Coordinators (RC).

*Estimate of Annual Burden*²: The Commission estimates the annual public reporting burden for the information collection as:

FERC–725A(1B), CHANGES DUE TO TOP–010–1 IN DOCKET NO. RD16–6–000

Entity	Requirements & period	Number of respondents ³	Annual number of responses per respondent	Total number of Responses	Average burden & cost per response ⁴	Total annual burden hours & total annual cost	Cost per respondent (\$)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
BA ⁵	Year 1 Implementation (one-time reporting).	100	1	100	70 hrs.; \$4,494.00	7,000 hrs.; \$449,400.00.	\$4,494.00

¹ Section 215 was added by the Energy Policy Act of 2005, Public Law 109–58, 119 Stat. 594 (2005) (codified at 16 U.S.C. 824o).

² Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation

of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.