

FERC-551: REPORTING OF FLOW VOLUME AND CAPACITY BY INTERSTATE NATURAL GAS PIPELINES

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>4</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-551 .....	169	365	61,685	0.5 hrs.; \$30.22 .....	30,842.50 hrs.; \$1,864,120.70 .....	182.5 hrs.; \$11,030.30.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 20, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016-31096 Filed 12-23-16; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17-50-000.

*Applicants:* ITC Midwest LLC.

*Description:* Application Pursuant to Section 203 of the Federal Power Act to Acquire New Assets of ITC Midwest LLC.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5425.

*Comments Due:* 5 p.m. ET 1/9/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1817-015; ER10-1818-014; ER10-1819-016; ER10-1820-019.

*Applicants:* Northern States Power Company, a Minnesota corporation,

Northern States Power Company, a Wisconsin corporation, Public Service Company of Colorado, Southwestern Public Service Company.

*Description:* Supplement to November 7, 2016 Notice of Change in Status of Northern States Power Company, a Minnesota corporation, et al.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5375.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* ER10-3177-001; ER10-3181-001; ER10-3285-001.

*Applicants:* UGI Utilities, Inc., UGI Development Company, UGI Energy Services, LLC.

*Description:* Updated Triennial Market Power Analysis for Northeast region of the UGI MBR Companies.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5294.

*Comments Due:* 5 p.m. ET 2/17/17.

*Docket Numbers:* ER15-1775-003.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: Basin Electric Power Cooperative Formula Rate Compliance Filing to be effective 10/1/2015.

*Filed Date:* 12/20/16.

*Accession Number:* 20161220-5114.

*Comments Due:* 5 p.m. ET 1/10/17.

*Docket Numbers:* ER15-1943-002.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: Missouri River Energy Services Formula Rate Compliance Filing to be effective 10/1/2015.

*Filed Date:* 12/20/16.

*Accession Number:* 20161220-5105.

*Comments Due:* 5 p.m. ET 1/10/17.

*Docket Numbers:* ER17-581-000.

*Applicants:* ISO New England Inc.

*Description:* § 205(d) Rate Filing: Original Service Agreement No. SGIA-ISON/CM-16-01 under Schedule 23 to be effective 11/30/2016.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5339.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* ER17-582-000.

*Applicants:* Westside Solar, LLC.

*Description:* Baseline eTariff Filing: Westside Solar, LLC Application for MBR Authority to be effective 2/17/2017.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5352.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* ER17-583-000.

*Applicants:* Whitney Point Solar, LLC.

*Description:* Baseline eTariff Filing: Whitney Point Solar, LLC Application for MBR Authority to be effective 2/17/2017.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5353.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* ER17-584-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Queue Position AB2-027, Original Service Agreement No. 4588 to be effective 11/18/2016.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5354.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* ER17-585-000.

*Applicants:* Michigan Electric Transmission Company.

*Description:* § 205(d) Rate Filing: Notice of Cancellation of METC RS No. 7 to be effective 11/19/2016.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5357.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* ER17-586-000.

*Applicants:* International Transmission Company.

*Description:* § 205(d) Rate Filing: Notice of Termination of ITCT RS No. 10 to be effective 11/19/2016.

*Filed Date:* 12/19/16.

*Accession Number:* 20161219-5360.

*Comments Due:* 5 p.m. ET 1/9/17.

*Docket Numbers:* ER17-587-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3290 Sholes Wind Energy, LLC GIA to be effective 12/5/2016.

*Filed Date:* 12/20/16.

*Accession Number:* 20161220-5033.

*Comments Due:* 5 p.m. ET 1/10/17.

*Docket Numbers:* ER17-588-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1135R1 Public Service Co of OK and GRDA Interconnection Agr to be effective 12/1/2016.

*Filed Date:* 12/20/16.

*Accession Number:* 20161220-5034.

*Comments Due:* 5 p.m. ET 1/10/17.

<sup>4</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response × \$60.44 per hour = Average Cost per Response. This figure includes wages plus benefits and comes from the Bureau of Labor Statistics ([http://bls.gov/oes/current/naics2\\_22.htm](http://bls.gov/oes/current/naics2_22.htm) data from May 2015) using Management Analyst category code (13-1111).

*Docket Numbers:* ER17–589–000.  
*Applicants:* Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3283 NextEra Energy and Sunflower Electric Meter Agent Agreement to be effective 12/1/2016.

*Filed Date:* 12/20/16.

*Accession Number:* 20161220–5110.

*Comments Due:* 5 p.m. ET 1/10/17.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 20, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–31147 Filed 12–23–16; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD17–5–000]

**Town of Alma, Colorado; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On December 15, 2016, the Town of Alma, Colorado filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Alma WTP Hydro Project would have an installed capacity of 25 kilowatts (kW)

and would be located at the end of the Town of Alma’s existing raw water pipeline. The project would be located near the Town of Alma in Park County, Colorado.

*Applicant Contact:* Nancy Comer, Town Administrator, Town of Alma, Colorado, P.O. Box 1050, Alma, CO 80420, Phone No. (719) 836–2712.

*FERC Contact:* Robert Bell, Phone No. (202) 502–6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A proposed 8-foot long, 6-inch-diameter intake pipe teeing off of the existing 8-inch raw water pipeline; (2) a proposed powerhouse containing one generating unit with an installed capacity of 25-kW; (3) a proposed 8-foot long, 6-inch-diameter discharge pipe connected to the existing 8-inch raw water pipeline; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 200 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* Based upon the above criteria, Commission staff has preliminarily determined that the proposal satisfies the requirements for a qualifying conduit hydropower facility under 16 U.S.C. 823a, and is exempted from the licensing requirements of the FPA.

*Comments and Motions to Intervene:* The deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

The deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and

385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the

Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

<sup>1</sup> 18 CFR 385.2001–2005 (2015).