

examining facts following an incident, as discussed previously in this notice.

However, the cost of retaining operational phase records beyond the operations phase until the termination of the license may not have been fully considered when the records retention rule was put in place. As such, compliance with the rule would result in an undue cost in excess of that contemplated when the rule was adopted. Accordingly, special circumstances are present which the NRC may consider, pursuant to § 50.12(a)(2)(iii), to grant the requested exemption.

Environmental Considerations

Pursuant to § 51.22(b) and (c)(25), the granting of an exemption from the requirements of any regulation in Chapter I of 10 CFR is a categorical exclusion provided that (i) there is no significant hazards consideration; (ii) there is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite; (iii) there is no significant increase in individual or cumulative public or occupational radiation exposure; (iv) there is no significant construction impact; (v) there is no significant increase in the potential for or consequences from radiological accidents; and (vi) the requirements from which an exemption is sought are among those identified in 10 CFR 51.22(c)(25)(vi).

The NRC has determined that approval of the exemption request involves no significant hazards consideration because allowing the licensee exemption from the record keeping requirements of 10 CFR 50.71(c); 10 CFR part 50, appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) at the decommissioning CR-3 does not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety (§ 50.92(c)). Likewise, there is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite, and no significant increase in individual or cumulative public or occupational radiation exposure.

The exempted regulations are not associated with construction, so there is no significant construction impact. The exempted regulations do not concern the source term (*i.e.*, potential amount of radiation involved in an accident) or accident mitigation; therefore, there is no significant increase in the potential

for, or consequences from, radiological accidents. Allowing the licensee partial exemption from the record retention requirements for which the exemption is sought involves record keeping requirements (§ 51.22(c)(35)(vi)(A)), as well as reporting requirements (§ 51.22(c)(35)(vi)(B)).

Therefore, pursuant to § 51.22(b) and (c)(25), no environmental impact statement or environmental assessment need be prepared in connection with the approval of this exemption request.

IV. Conclusions

The NRC has determined that the requested partial exemption from the record keeping requirements of 10 CFR 50.71(c); 10 CFR part 50, appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) will not present an undue risk to the public health and safety. The destruction of the identified records will not impact remaining decommissioning activities; plant operations, configuration, and/or radiological effluents; operational and/or installed SSCs that are quality-related or important to safety; or nuclear security. The NRC has determined that the destruction of the identified records does not involve information or activities that could potentially impact the common defense and security of the United States.

The purpose for the record keeping regulations is to assist the NRC in carrying out its mission to protect the public health and safety by ensuring that the licensing and design basis of the facility is understood, documented, preserved and retrievable in such a way that will aid the NRC in determining compliance and noncompliance, taking action on possible noncompliance, and examining facts following an incident. Since the CR-3 SSCs that were safety-related or important to safety during operations have been or will be removed from the licensing basis and removed from the plant, the staff finds that the records associated with (1) the CR-3 licensing basis requirements previously applicable to the nuclear power unit and associated systems, structures and components (SSCs) that are no longer effective (*i.e.*, removed from the Final Safety Analysis Report and/or Technical Specifications by appropriate change mechanisms); or (2) for SSCs associated with safe storage of fuel in the SFPs when spent fuel has been completely removed from the SFPs, and the associated licensing bases are no longer effective will no longer be required to achieve the underlying purpose of the records retention rule.

Accordingly, the Commission has determined that, pursuant to § 50.12, the

exemption is authorized by law, will not present an undue risk to the public health and safety, and is consistent with the common defense and security, and that special circumstances are present. Therefore, the Commission hereby grants Duke Energy Florida a one-time partial exemption from the record keeping requirements of 10 CFR 50.71(c); 10 CFR part 50, appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) for the Crystal River Unit 3 Nuclear Generating Plant to allow removal of records associated with (1) the CR-3 licensing basis requirements previously applicable to the nuclear power unit and associated systems, structures and components (SSCs) that are no longer effective (*i.e.*, removed from the Final Safety Analysis Report and/or Technical Specifications by appropriate change mechanisms); or (2) for SSCs associated with safe storage of fuel in the SFPs when spent fuel has been completely removed from the SFPs, and the associated licensing bases are no longer effective.

Records associated with residual radiological activity and with programmatic controls necessary to support decommissioning, such as security, emergency planning, spent fuel management and quality assurance are not affected by the exemption request and are required to be retained consistent with regulatory existing requirement as decommissioning records until the termination of the CR-3 license.

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 30th day of November 2016.

For the Nuclear Regulatory Commission.

Andrea Kock,

Deputy Director, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2016-29712 Filed 12-9-16; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-387, 50-388, and 72-28; NRC-2016-0187]

In the Matter of Susquehanna Nuclear, LLC; Susquehanna Steam Electric Station, Units 1 and 2; Order Approving Indirect Transfer of Facility Operating Licenses

AGENCY: Nuclear Regulatory Commission.

ACTION: Indirect transfer of licenses; order.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing an order approving an application filed by Susquehanna Nuclear, LLC (Susquehanna Nuclear), on behalf of itself and Riverstone Holdings, LLC (Riverstone), on June 29, 2016, as supplemented by letter dated November 14, 2016. The application sought NRC approval of the indirect transfer of Susquehanna Nuclear's interests in Renewed Facility Operating License Nos. NPF-14 and NPF-22 for the Susquehanna Steam Electric Station, Units 1 and 2 (SSES), respectively, as well as the general license for the SSES Independent Spent Fuel Storage Installation (ISFSI), from the ultimate parent, Talen Energy Corporation (Talen), to Riverstone. The NRC's approval of the indirect license transfer is subject to certain conditions, which are described in the order. The order is effective upon issuance.

DATES: The order was issued on November 30, 2016, and is effective for one year.

ADDRESSES: Please refer to Docket ID NRC-2016-0187 when contacting the

NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2016-0187. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. For the

convenience of the reader, the ADAMS accession numbers for documents related to this action are provided in a table in the "Availability of Documents" section of this document.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Tanya E. Hood, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-1387; email: Tanya.Hood@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Order

The text of the order is attached.

II. Availability of Documents

Documents related to this action, including the indirect license transfer application and other supporting documentation, are available to interested persons as indicated.

Document	ADAMS Accession Nos.
Letter from Susquehanna Nuclear, LLC to the U.S. Nuclear Regulatory Commission, "Susquehanna Steam Electric Station Request for Order Approving Indirect Transfer of Control PLA-7500," dated June 29, 2016.	ML16181A414 (package)
Letter from Susquehanna Nuclear, LLC to the U.S. Nuclear Regulatory Commission, "Susquehanna Steam Electric Station Supplemental Information Relating to Proposed License Transfer PLA-7538," dated November 14, 2016.	ML16320A436
Email from Tanya Hood to Susquehanna Nuclear, LLC; Susquehanna Steam Electric Station, Units 1 and 2, Acceptance of Requested Licensing Action Re: Request for Order Approving Indirect Transfer of Control, dated July 29, 2016.	ML16211A356
Letter from the U.S. Nuclear Regulatory Commission to Susquehanna Nuclear, LLC; Susquehanna Steam Electric Station, Units 1 and 2—Request For Withholding Information from Public Disclosure (CAC Nos. MF8056 and MF8057), dated August 26, 2016.	ML16215A008
Letter from the U.S. Nuclear Regulatory Commission to Susquehanna Nuclear, LLC, Re: Susquehanna Steam Electric Station, Units 1 and 2—Notice of Consideration of Approval of Transfer of Licenses and Opportunity for a Hearing, and Petition for Leave to Intervene; Order (CAC Nos. MF8056 and MF8057), dated September 16, 2016.	ML16239A424
Federal Register notice dated September 28, 2016; Susquehanna Nuclear, LLC; Susquehanna Steam Electric Station, Units 1 and 2; Consideration of Indirect License Transfer published on October 4, 2016 (81 FR 68462).	ML16243A388
Email from Sabatini Monatesti to the U.S. Nuclear Regulatory Commission, dated October 11, 2016	ML16312A431
U.S. Nuclear Regulatory Commission Staff Response to Request for Access to Sensitive Unclassified Non-Safeguards Information Related to the Application for Indirect Transfer of the Susquehanna Steam Electric Station, dated October 20, 2016.	ML16294A385
Establishment of Atomic Safety and Licensing Board, dated October 26, 2016	ML16300A413
NON-PROPRIETARY—Safety Evaluation by the Office of Nuclear Reactor Regulation Related to Indirect Transfer of Renewed Facility Operating Licenses from Talen Energy Corporation to Riverstone Holdings, LLC, Re: Susquehanna Steam Electric Station, Units 1 and 2, dated November 30, 2016.	ML16320A080
U.S. Nuclear Regulatory Commission Letter with Order Approving Indirect Transfer of Licenses Related to Susquehanna Steam Electric Station, Units 1 and 2 (CAC Nos. MF8056 and MF8057), dated November 30, 2016.	ML16320A078

Dated at Rockville, Maryland, this 6th day of December, 2016.

For the Nuclear Regulatory Commission.

Tanya E. Hood,

Project Manager, Plant Licensing Branch I-2, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

Attachment—Order Approving Indirect Transfer of Facility Operating Licenses

In the Matter of Susquehanna Nuclear, LLC; Susquehanna Steam Electric Station, Units 1 and 2; Order Approving Indirect

Transfer of Facility Operating Licenses [Docket Nos. 50-387, 50-388, and 72-28; NRC-2016-0187] (Effective Upon Issuance).

I.

Susquehanna Nuclear, LLC (Susquehanna Nuclear, or the applicant) and Allegheny Electric Cooperative, Inc. (Allegheny), are the holders of Renewed Facility Operating License Nos. NPF-14 and NPF-22, and the general license for the Independent Spent Fuel Storage Installation (ISFSI), which authorize the possession, use, and operation of the Susquehanna Steam Electric Station

(SSES or the facility), Units 1 and 2, including the SSES ISFSI. The facility and its ISFSI are located in Luzerne County, Pennsylvania.

II.

By letter dated June 29, 2016, as supplemented by letter dated November 14, 2016, Susquehanna Nuclear, on behalf of itself and Riverstone Holdings, LLC (Riverstone), submitted an application to the U.S. Nuclear Regulatory Commission (NRC or the Commission), pursuant to Title 10 of the *Code of Federal Regulations* (10 CFR) Section

50.80 (10 CFR 50.80), requesting approval of the indirect transfer of control of Susquehanna Nuclear's interests in Renewed Facility Operating License Nos. NPF-14 and NPF-22, as well as the general license for the SSES ISFSI. Future reference to SSES, Units 1 and 2 include the general license for the SSES ISFSI. Susquehanna Nuclear is licensed as the sole operator and has a 90 percent undivided ownership interest in SSES, Units 1 and 2. The proposed indirect transfer of licenses does not involve Allegheny, the other (10 percent) owner of the units and a nonoperating licensee for SSES, Units 1 and 2.

The indirect transfer of control results from the ultimate parent of Susquehanna Nuclear's interests in the licenses, Talen Energy Corporation (Talen), becoming wholly owned by the portfolio companies of Riverstone, which currently holds 35 percent in the aggregate of the outstanding common stock of Talen. As a result, all of the common stock of Talen will become privately held by affiliates of Riverstone, and Susquehanna Nuclear will become indirectly controlled by the portfolio companies of Riverstone.

The proposed indirect transfer of control will result in no change to the role of Susquehanna Nuclear as the licensed operator of the units, no change to its technical qualifications, and no change to its ownership interest or that of Allegheny. No changes will be made to the units or their licensing bases as a result of the transfer, and the transfer will not involve any changes to the principal officers, managers, or staff of Susquehanna Nuclear or to the day-to-day management and operations of the units.

Approval of the indirect transfer of the renewed facility operating licenses was requested by the applicant. A notice of the request for approval, the opportunity to comment, and the opportunity to request a hearing was published in the **Federal Register** on October 4, 2016 (81 FR 68462). One public comment was received regarding the proposed license transfers. The NRC staff addressed the comment in the Safety Evaluation dated November 30, 2016, supporting this Order. A request for access to sensitive unclassified non-safeguards information (SUNSI) made pursuant to the Order Imposing Procedures for Access to SUNSI for Contention Preparation, included with the **Federal Register** notice, was received on October 11, 2016, from Mr. Sabatini Monatesti of Berwick, Pennsylvania. On October 20, 2016, the NRC staff denied this access request. On October 24, 2016, Mr. Monatesti appealed the NRC staff's denial of his access request. On November 21, 2016, an Atomic Safety and Licensing Board affirmed the NRC staff's denial.

Pursuant to 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission shall give its consent in writing. Upon review of the information in the licensee's application, and other information before the Commission, and relying upon the representations and agreements contained in the application, the NRC staff has determined that the portfolio companies of Riverstone are qualified to hold the ownership interests in

the facility previously held by Talen. The NRC staff has also determined that Susquehanna Nuclear remains qualified to hold the operating authority under the licenses, and that the indirect transfer of ownership interests in the facility to Riverstone, as described in the application, is otherwise consistent with the applicable provisions of law, regulations, and orders issued by the Commission, pursuant thereto. The findings set forth above are supported by the NRC Safety Evaluation dated November 30, 2016.

III.

Accordingly, pursuant to Sections 161b, 161i, and 184 of the Atomic Energy Act of 1954, as amended (the Act); 42 U.S.C. 2201(b), 2201(i), and 2234; and 10 CFR 50.80, *it is hereby ordered* that the application regarding the proposed indirect license transfers to the portfolio companies of Riverstone is approved, subject to the following conditions:

1. Susquehanna Nuclear, LLC shall not take any action that would cause Riverstone or any other direct or indirect parent of Susquehanna Nuclear, LLC or other entity, to void, cancel, or diminish the commitment to fund an extended plant shutdown, as represented in the application for approval of the indirect transfer of the licenses for SSES, Units 1 and 2, as applicable.

2. The transaction will not alter the Support Agreement and the Support Agreement will remain in effect in accordance with license conditions in Appendix C of the SSES licenses.

It is further ordered that Susquehanna Nuclear shall inform the Director of the Office of Nuclear Reactor Regulation in writing of the date of closing of the transfer, no later than 2 business days prior to the date of the closing of the indirect transfer. Should the indirect transfer of the licenses not be completed within 1 year of this Order's date of issue, this Order shall become null and void, provided, however, upon written application and for good cause shown, such date may be extended by order.

This Order is effective upon issuance.

For further details with respect to this Order, see the application dated June 29, 2016 (Agencywide Documents Access and Management System (ADAMS) Package Accession No. ML16181A414), as supplemented by letter dated November 14, 2016 (ADAMS Accession No. ML16320A436), and the non-proprietary Safety Evaluation dated November 30, 2016, (ADAMS Accession No. ML16320A080), which are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area O1-F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS, or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR reference staff by telephone at 1-800-397-4209, 301-415-4737, or by email at pdr.resource@nrc.gov.

Dated at Rockville, Maryland, this 30th day of November 2016.

For the Nuclear Regulatory Commission.

Eric J. Benner,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2016-29716 Filed 12-9-16; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 052-00025 and 052-00026; NRC-2008-0252]

Vogtle Electric Generating Plant, Units 3 and 4

AGENCY: Nuclear Regulatory Commission.

ACTION: License amendment application; opportunity to comment, request a hearing, and petition for leave to intervene.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an amendment and exemption to Combined Licenses (NPF-91 and NPF-92), issued to Southern Nuclear Operating Company, Inc. (SNC), and Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC, MEAG Power SPVJ, LLC, MEAG Power SPVP, LLC, Authority of Georgia, and the City of Dalton, Georgia (together "the licensees"), for construction and operation of the Vogtle Electric Generating Plant (VEGP), Units 3 and 4, located in Burke County, Georgia.

DATES: Submit comments by January 11, 2017. Requests for a hearing or petition for leave to intervene must be filed by February 10, 2017.

ADDRESSES: You may submit comments by any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0252. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Cindy Bladey, Office of Administration, Mail Stop: OWFN-12-H08, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.