of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff’s planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—January 24, 2017
90-day Federal Authorization Decision Deadline—April 24, 2017

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

Project Description

Texas Eastern proposes to excavate and elevate sections of its Lines 10 (30-inch-diameter), 15 (30-inch-diameter), 25 (36-inch-diameter) and 30 (36-inch-diameter) to minimize and monitor potential strains on the pipelines due to anticipated longwall mining activities of Marshall Coal. Concurrent with pipeline elevation, portions of two of the lines, Lines 10 and 15, will be replaced with new pipe to accommodate a minimum US Department of Transportation Class 2 design. The sections of Lines 25 and 30 will be removed and Texas Eastern will perform maintenance activities on them. The four mainline sections will be returned to natural gas service while remaining elevated using sandbags and skids during the longwall mining activities and potential ground subsidence. Once the mining-induced subsidence and the 2017–2018 heating season have both ended, the two sections of Lines 10 and 15 located within wetlands will be removed and the four elevated pipeline sections will be re-installed below-ground, hydrostatically tested, and placed back into service.

Background

On September 30, 2016, the Commission issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed Marshall County Mine Panel 17W Project and Request for Comments on Environmental Issues (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission did not receive any comments in response to the NOI.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC Web site (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (i.e., CP16–501), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 6, 2016.
Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 4253–002]

River Street Associates; Contoocook Hydro, LLC; Notice of Transfer of Exemption

1. By letter filed November 23, 2016, Contoocook Hydro, LLC informed the Commission that the exemption from licensing for the River Street Project No. 4253, originally issued May 4, 1982 1 has been transferred to Contoocook Hydro, LLC. The project is located on the Nubanusit River in Hillsborough County, New Hampshire. The transfer of an exemption does not require Commission approval.

2. Contoocook Hydro, LLC is now the exemptee of the River Street Project No.

1 19 FERC 62,193, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5Megawatts or Less (1982).
FOR THE INFORMATION OF INTERVENORS

For more information, contact H. Keith Pierce, Office of Energy Market Regulation at (202) 502–8525 or send an email to FERCOline@ferc.gov.

Dated: December 1, 2016.

Kimberly D. Bose, Secretary.

[FR Doc. 2016–29697 Filed 12–9–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2386–004; 2387–003; 2388–004]

City of Holyoke Gas and Electric Department; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. Type of Applications: Subsequent Licenses.


c. Date filed: August 31, 2016.

d. Applicant: City of Holyoke Gas and Electric Department.

e. Names of Projects: Holyoke Number 1 Hydroelectric Project, P–2386–004; Holyoke Number 2 Hydroelectric Project, P–2387–003; and Holyoke Number 3 Hydroelectric Project, P–2388–004.

f. Locations: Holyoke Number 1 (P–2386–004) and Holyoke Number 2 (P–2387–003) are located between the first and second level canals, and Holyoke Number 3 (P–2388–004) is located between the second and third level canals on the Holyoke Canal System, adjacent to the Connecticut River, in the city of Holyoke in Hampden County, Massachusetts. The project does not occupy federal land.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Paul Duchene, Superintendent, City of Holyoke Gas and Electric Department, 99 Suffolk Street, Holyoke, MA 01040, (413) 536–9340 or duchenehy@hged.com.

i. FERC Contact: Kyle Olcott at (202) 502–8963; or email at kyle.olcott@ferc.gov.

j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

The type of filing business process categories are described in the Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341.

1 18 CFR parts 35, 154, 284 and 341 (2016).

2 The type of filing business process categories are described in the Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341.

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