

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on January 4, 2017.

Dated: December 6, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016-29697 Filed 12-9-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. RM01-5-000]**

**Electronic Tariff Filings; Notice of Additional eTariff Type of Filing Codes**

Take notice that, effective January 3, 2017, the Chief Administrative Law

Judge requires that all settlements in Parts 35, 154, 284 and 341<sup>1</sup> proceedings set for trial-type evidentiary hearing and/or settlement judge procedures before a Presiding Judge or Settlement Judge must be filed in eTariff. Filers are required to use the following list of available eTariff Type of Filing Codes (TOFC) to make these filings in eTariff.<sup>2</sup>

| TOFC       | Filing title         | Filing category  | Description of change   |
|------------|----------------------|------------------|---|
| 1380 ..... | ALJ Settlement ..... | Compliance ..... | Settlement in a Part 35 FPA Traditional Cost of Service and Market Based Rate Program proceeding. |
| 1390 ..... | ALJ Settlement ..... | Compliance ..... | Settlement in a Part 35 FPA Market Based Rate Program proceeding.                                 |
| 1400 ..... | ALJ Settlement ..... | Compliance ..... | Settlement in a Part 154 NGA Gas Pipelines Program proceeding.                                    |
| 1410 ..... | ALJ Settlement ..... | Compliance ..... | Settlement in a Part 284 NGA 311 Gas Pipelines Program proceeding.                                |
| 1420 ..... | ALJ Settlement ..... | Compliance ..... | Settlement in a Part 341 Oil Pipelines Program proceeding.  |

For more information, contact H. Keith Pierce, Office of Energy Market Regulation at (202) 502-8525 or send an email to [FERCOnline@ferc.gov](mailto:FERCOnline@ferc.gov).

Dated: December 1, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016-29623 Filed 12-9-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project Nos. 2386-004; 2387-003; 2388-004]**

**City of Holyoke Gas and Electric Department; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* Subsequent Licenses.

b. *Project Nos.:* 2386-004, 2387-003, and 2388-004.

c. *Date filed:* August 31, 2016.

d. *Applicant:* City of Holyoke Gas and Electric Department.

e. *Names of Projects:* Holyoke Number 1 Hydroelectric Project, P-2386-004; Holyoke Number 2 Hydroelectric Project, P-2387-003; and Holyoke Number 3 Hydroelectric Project, P-2388-004.

f. *Locations:* Holyoke Number 1 (P-2386-004) and Holyoke Number 2 (P-2387-003) are located between the first and second level canals, and Holyoke

Number 3 (P-2388-004) is located between the second and third level canals on the Holyoke Canal System, adjacent to the Connecticut River, in the city of Holyoke in Hampden County, Massachusetts. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Paul Ducheneay, Superintendent, City of Holyoke Gas and Electric Department, 99 Suffolk Street, Holyoke, MA 01040, (413) 536-9340 or [ducheneay@hged.com](mailto:ducheneay@hged.com).

i. *FERC Contact:* Kyle Olcott at (202) 502-8963; or email at [kyle.olcott@ferc.gov](mailto:kyle.olcott@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket numbers P-2386-004, P-2387-003, and 2388-004.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. These applications have been accepted for filing, but are not ready for environmental analysis at this time.

l. *The existing Holyoke Number 1 project consists of:* (1) An intake at the wall of the first level canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004) with two 14-foot-8-inch-tall by 24-foot-7.5-inch wide trash rack screens with 3.5-inch clear spacing; (2) two parallel 10-foot-diameter, 36.5-foot-long penstocks; (3) a 50-foot-long by 38-foot-wide brick powerhouse with two 240-kilowatt and two 288-kilowatt turbine generator units; (4) two parallel 20-foot-wide, 328.5-foot-long brick arched tailrace conduits discharging into the second level canal; and, (5) appurtenant facilities. There is no transmission line associated with the project as it is located adjacent to the substation of interconnection. The project is estimated to generate 2,710,000 kilowatt-hours annually.

The existing Holyoke Number 2 project consists of: (1) An intake at the wall of the first level canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004) with three trash rack screens (one 16-foot-2-inch tall by 26-foot-2-inch-wide and two 14-foot-9-inch tall by 21-foot-10-inch long) with 3-inch clear spacing; (2) two 9-foot diameter, 240-foot-long penstocks; (3) a 17-foot-high by 10-foot-diameter surge tank; (4) a 60-foot-long by 40-foot-wide by 50-foot high powerhouse with one 800-kilowatt vertical turbine generator unit; (4) two parallel 9-foot-wide, 10-

<sup>1</sup> 18 CFR parts 35, 154, 284 and 341 (2016).

<sup>2</sup> The type of filing business process categories are described in the *Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341*

*Tariff Filings* (November 14, 2016), found on the Commission's Web site, <http://www.ferc.gov/docs-filing/etariff/implementation-guide.pdf>.

foot-high, 120-foot-long brick arched tailrace conduits discharging into the second level canal; (5) an 800-foot-long, 4.8-kilovolt transmission line; and (6) appurtenant facilities. The project is estimated to generate 4,710,000 kilowatt-hours annually.

The existing Holyoke Number 3 project consists of: (1) A 52-foot-3-inch long by 14-foot-high intake trash rack covering an opening in the second level canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004); (2) two 11-foot-high by 11-foot-wide headgates; (3) two 85-foot-long, 93-square-foot in cross section low pressure brick penstocks; (4) a 42-foot-long by 34-foot-wide by 28-foot-high reinforced concrete powerhouse with one 450-kilowatt turbine generator unit; (5) a 29.7-foot-wide, 10-foot-deep, 118-foot-long open tailrace discharging into the third level canal; and, (6) 4.8-kilovolt generator leads that connect directly to the 4.8-kilovolt area distribution system; and (7) appurtenant facilities. The project is estimated to generate 2,119,000 kilowatt-hours annually.

m. A copy of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing

responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: December 2, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016-29621 Filed 12-9-16; 8:45 am]

**BILLING CODE 6717-01-P**

## **ENVIRONMENTAL PROTECTION AGENCY**

**[FRL-9956-43-OARM]**

### **Senior Executive Service Performance Review Board; Membership**

**AGENCY:** U.S. Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given of the membership of the U.S. Environmental Protection Agency Performance Review Board for 2016.

**FOR FURTHER INFORMATION CONTACT:**

Karen D. Higginbotham, Director, Executive Resources Division, 3606A, Office of Human Resources, Office of Administration and Resources Management, U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue NW., Washington, DC 20460, (202) 564-7287.

**SUPPLEMENTARY INFORMATION:** Section 4314(c)(1) through (5) of Title 5, U.S.C., requires each agency to establish in accordance with regulations prescribed by the Office of Personnel Management, one or more SES performance review boards. This board shall review and evaluate the initial appraisal of a senior executive's performance by the supervisor, along with any recommendations to the appointment authority relative to the performance of the senior executive.

Members of the 2016 EPA Performance Review Board are:

John Armstead, Director, Land and Chemicals Division, Region 3  
Beverly Banister, Director, Air, Pesticides and Toxics Management Division, Region 4  
Sheryl Bilbrey, Director, Office of Environmental Cleanup, Region 10  
Jerry Blancato, Director, Office of Science Information Management, Office of Research and Development

David Bloom, Deputy Chief Financial Officer, Office of the Chief Financial Officer

Rebecca Clark, Deputy Director, Office of Ground Water and Drinking Water, Office of Water

Sam Coleman, Deputy Regional Administrator, Region 6

Rafael DeLeon, Deputy Director, Office of Site Remediation Enforcement, Office of Enforcement and Compliance Assurance

Lilian Dorka (Ex-Officio), Acting Director, Office of Civil Rights, Office of the Administrator

Alfred P. Dufour, Senior Research Microbiologist, Office of Research and Development

John Filippelli, Director, Clean Air and Sustainability Division, Region 2

Karen Flournoy, Director, Water, Wetlands and Pesticides Division, Region 7

Lynn Flowers, Associate Director for Health, National Center for Environmental Assessment, Office of Research and Development

Linda Gray (Ex-Officio), Director, Office of Human Resources, Office of Administration and Resources Management

Peter Grevatt, Director, Office of Ground Water and Drinking Water, Office of Water

Christopher Grundler, Director, Office of Transportation and Air Quality, Office of Air and Radiation

Margaret Guerriero, Director, Land and Chemicals Division, Region 5

Karen D. Higginbotham (Ex-Officio), Director, Executive Resources Division, Office of Human Resources, Office of Administration and Resources Management

Randy Hill, Deputy Assistant Administrator, Office of International and Tribal Affairs

Richard Keigwin, Deputy Director, Office of Pesticide Programs, Office of Chemical Safety and Pollution Prevention

Michael Kenyon, Assistant Regional Administrator for Administration and Resources Management, Region 1

Kenneth Lapierre, Assistant Regional Administrator for Policy and Management, Region 4

David Lloyd, Director, Office of Brownfields and Land Revitalization, Office of Land and Emergency Management

James McDonald, Assistant Regional Administrator for Management, Region 6

Robert McKinney, Senior Agency Information Security Officer, Office of Environmental Information

Oscar Morales, Associate Assistant Administrator for Management, Office