

(except for zero and span adjustments and calibration checks), reason(s) why the CEMS was inoperative and steps taken to prevent recurrence, and any CEMS repairs or adjustments.

(vi) The owner/operator shall also submit results of any CEMS performance tests specified by 40 CFR part 60, Appendix F, Procedure 1 (Relative Accuracy Test Audits, Relative Accuracy Audits, and Cylinder Gas Audits).

(vii) When no excess emissions have occurred or the CEMS has not been inoperative, repaired, or adjusted during the reporting period, the owner/operator shall state such information in the reports required by paragraph (k)(9)(ii) of this section.

(12) *Alternative reporting requirements.* If the owner/operator of the Clarkdale Plant chooses to comply with the emission limits of paragraph (k)(4) of this section, the owner/operator shall submit the reports listed in this paragraph in lieu of the reports contained in paragraph (k)(11) of this section. All reports required under this paragraph (k)(12) shall be submitted within 30 days after the applicable compliance date in paragraph (k)(5) of this section and at least semiannually thereafter, within 30 days after the end of a semiannual period. The owner/operator may submit reports more frequently than semiannually for the purposes of synchronizing reports required under this section with other reporting requirements, such as the title V monitoring report required by 40 CFR 70.6(a)(3)(iii)(A), but at no point shall the duration of a semiannual period exceed six months.

(i) The owner/operator shall submit a report that lists the monthly rolling 12-month emission rates for NO<sub>x</sub>.

(ii) The owner/operator shall submit excess emissions reports for NO<sub>x</sub> limits. Excess emissions means emissions that exceed the emissions limits specified in paragraph (k)(3) of this section. The reports shall include the magnitude, date(s), and duration of each period of excess emissions, specific identification of each period of excess emissions that occurs during startups, shutdowns, and malfunctions of the unit, the nature and cause of any malfunction (if known), and the corrective action taken or preventative measures adopted.

(iii) The owner/operator shall submit CEMS performance reports, to include dates and duration of each period during which the CEMS was inoperative (except for zero and span adjustments and calibration checks), reason(s) why the CEMS was inoperative and steps taken to prevent recurrence, and any CEMS repairs or adjustments.

(iv) The owner/operator shall also submit results of any CEMS performance tests specified by 40 CFR part 60, Appendix F, Procedure 1 (Relative Accuracy Test Audits, Relative Accuracy Audits, and Cylinder Gas Audits).

(v) When no excess emissions have occurred or the CEMS has not been inoperative, repaired, or adjusted during the reporting period, the owner/operator shall state such information in the reports required by paragraph (k)(9)(ii) of this section.

(13) *Notifications.* (i) The owner/operator shall submit notification of commencement of construction of any equipment which is being constructed to comply with the NO<sub>x</sub> emission limits in paragraph (k)(3) of this section.

(ii) The owner/operator shall submit semiannual progress reports on construction of any such equipment.

(iii) The owner/operator shall submit notification of initial startup of any such equipment.

(iv) By June 30, 2018, the owner/operator of the Clarkdale Plant shall notify EPA Region 9 by letter whether it will comply with the emission limits in paragraph (k)(3)(i) of this section or whether it will comply with the emission limits in paragraph (k)(4) of this section. In the event that the owner/operator does not submit timely and proper notification by June 30, 2018, the owner/operator of the Clarkdale Plant may not choose to comply with the alternative emission limits in paragraph (k)(4) of this section and shall comply with the emission limits in paragraph (k)(3)(i) of this section.

(14) *Equipment operation.* (i) At all times, including periods of startup, shutdown, and malfunction, the owner or operator shall, to the extent practicable, maintain and operate the unit including associated air pollution control equipment in a manner consistent with good air pollution control practices for minimizing emissions. Pollution control equipment shall be designed and capable of operating properly to minimize emissions during all expected operating conditions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Regional Administrator which may include, but is not limited to, monitoring results, review of operating and maintenance procedures, and inspection of the unit.

(ii) After completion of installation of ammonia injection on a unit, the owner or operator shall inject sufficient ammonia to achieve compliance with NO<sub>x</sub> emission limits set forth in paragraph (k)(3) of this section for that

unit while preventing excessive ammonia emissions.

(15) *Enforcement.* Notwithstanding any other provision in this implementation plan, any credible evidence or information relevant as to whether the unit would have been in compliance with applicable requirements if the appropriate performance or compliance test had been performed, can be used to establish whether or not the owner or operator has violated or is in violation of any standard or applicable emission limit in the plan.

[FR Doc. 2016-27422 Filed 11-18-16; 8:45 am]

BILLING CODE 6560-50-P

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R04-OAR-2014-0767; FRL-9955-19-Region 4]

### Air Plan Approval; KY Infrastructure Requirements for the 2010 1-Hour NO<sub>2</sub> NAAQS

**AGENCY:** Environmental Protection Agency.

**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is taking final action to approve portions of the State Implementation Plan (SIP) submission, submitted by the Commonwealth of Kentucky, Energy and Environment Cabinet, Department for Environmental Protection, through the Kentucky Division for Air Quality (KDAQ), on April 26, 2013, to demonstrate that the Commonwealth meets the infrastructure requirements of the Clean Air Act (CAA or Act) for the 2010 1-hour nitrogen dioxide (NO<sub>2</sub>) national ambient air quality standard (NAAQS). The CAA requires that each state adopt and submit a SIP for the implementation, maintenance and enforcement of each NAAQS promulgated by EPA, which is commonly referred to as an "infrastructure" SIP. KDAQ certified that Kentucky's SIP contains provisions that ensure the 2010 1-hour NO<sub>2</sub> NAAQS is implemented, enforced, and maintained in Kentucky. EPA has determined that portions of Kentucky's infrastructure submission, submitted on April 26, 2013, addresses certain required infrastructure elements for the 2010 1-hour NO<sub>2</sub> NAAQS.

**DATES:** This rule will be effective December 21, 2016.

**ADDRESSES:** EPA has established a docket for this action under Docket Identification No. EPA-R04-OAR-

2014–0767. All documents in the docket are listed on the [www.regulations.gov](http://www.regulations.gov) Web site. Although listed in the index, some information is not publicly available, *i.e.*, Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through [www.regulations.gov](http://www.regulations.gov) or in hard copy at the Air Regulatory Management Section, Air Planning and Implementation Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW., Atlanta, Georgia 30303–8960. EPA requests that if at all possible, you contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office's official hours of business are Monday through Friday 8:30 a.m. to 4:30 p.m., excluding federal holidays.

**FOR FURTHER INFORMATION CONTACT:** Richard Wong, Air Regulatory Management Section, Air Planning and Implementation Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW., Atlanta, Georgia 30303–8960. Mr. Wong can be reached via telephone at (404) 562–8726 or via electronic mail at [wong.richard@epa.gov](mailto:wong.richard@epa.gov).

**SUPPLEMENTARY INFORMATION:**

**I. Background and Overview**

On January 22, 2010, (published at 75 FR 6474, February 9, 2010), EPA promulgated a new 1-hour primary NAAQS for NO<sub>2</sub> at a level of 100 parts per billion, based on a 3-year average of the 98th percentile of the yearly distribution of 1-hour daily maximum concentrations. Pursuant to section 110(a)(1) of the CAA, states are required to submit SIPs meeting the requirements of section 110(a)(2) within three years after promulgation of a new or revised NAAQS. Section 110(a)(2) requires states to address basic SIP requirements, including emissions inventories, monitoring, and modeling to assure attainment and maintenance of the NAAQS. States were required to submit such SIPs for the 2010 1-hour NO<sub>2</sub> NAAQS to EPA no later than January 22, 2013.

In a proposed rulemaking published on June 27, 2016 (81 FR 41488), EPA proposed to approve Kentucky's 2010 1-hour NO<sub>2</sub> NAAQS infrastructure SIP submission submitted on April 26,

2013, with the exception of the PSD permitting requirements for major sources of sections 110(a)(2)(C), prong 3 of D(i), and (J), the interstate transport requirements of section 110(a)(2)(D)(i)(I) and (II) (prongs 1, 2, and 4), and the regulation of minor sources and minor modifications under section 110(a)(2)(C). On March 18, 2015 (80 FR 14019), EPA approved Kentucky's April 26, 2013, infrastructure SIP submission regarding the PSD permitting requirements for major sources of sections 110(a)(2)(C), prong 3 of D(i), and (J) for the 2010 1-hour NO<sub>2</sub> NAAQS. Therefore, EPA is not taking any action today pertaining to sections 110(a)(2)(C), prong 3 of D(i), and (J). With respect to the interstate transport requirements of section 110(a)(2)(D)(i)(I) (prongs 1 and 2), EPA does not yet have a submission before the Agency for action. In regards to Kentucky submission related to prong 4 and the regulation of minor sources and minor modifications under section 110(a)(2)(C), EPA will consider action on these elements in a separate rulemaking. The details of Kentucky's submission and the rationale for EPA's action are explained in the proposed rulemaking. Comments on the proposed rulemaking were due on or before July 27, 2016. EPA received no adverse comments on the proposed action.

**II. Final Action**

With the exception of the PSD permitting requirements for major sources of sections 110(a)(2)(C), prong 3 of D(i), and (J), the interstate transport requirements of section 110(a)(2)(D)(i)(I) and (II) (prongs 1, 2, and 4), and the regulation of minor sources and minor modifications under section 110(a)(2)(C), EPA is taking final action to approve Kentucky's infrastructure submission submitted on April 26, 2013, for the 2010 1-hour NO<sub>2</sub> NAAQS. EPA is taking final action to approve Kentucky's infrastructure SIP submission for the 2010 1-hour NO<sub>2</sub> NAAQS because the submission is consistent with section 110 of the CAA.

**III. Statutory and Executive Order Reviews**

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable federal regulations. *See* 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA's role is to approve state choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves state law as meeting federal requirements and does not impose additional requirements beyond

those imposed by state law. For that reason, this action:

- Is not a significant regulatory action subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);

- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);

- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);

- Is not subject to requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the CAA; and
- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

The SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), nor will it impose substantial direct costs on tribal governments or preempt tribal law.

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate,

the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by January 20, 2017. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and

shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. See section 307(b)(2).

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements, Volatile organic compounds.

Dated: November 3, 2016.

**Heather McTeer Toney**,  
Regional Administrator, Region 4.

40 CFR part 52 is amended as follows:

**PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS**

■ 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

**Subpart S—Kentucky**

■ 2. In § 52.920, the table in paragraph (e) is amended by adding the entry “110(a)(1) and (2) Infrastructure Requirements for the 2010 1-hour NO<sub>2</sub> NAAQS” at the end of the table to read as follows:

**§ 52.920 Identification of plan.**

\* \* \* \* \*  
(e) \* \* \*

**EPA-APPROVED KENTUCKY NON-REGULATORY PROVISIONS**

Name of non-regulatory SIP provision	Applicable geographic or nonattainment area	State submittal date/effective date	EPA approval date	Explanations
* 110(a)(1) and (2) Infrastructure Requirements for the 2010 1-hour NO <sub>2</sub> NAAQS.	* Kentucky .....	* 4/26/2013	* 11/21/2016, [insert <b>Federal Register</b> citation].	* With the exception of the regulation of new minor sources and minor modifications under section 110(a)(2)(C), section 110(a)(2)(D)(i)(I) and (II) (prongs 1–4) and the PSD requirements of section 110(a)(2)(J).

[FR Doc. 2016–27538 Filed 11–18–16; 8:45 am]  
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**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 52**

[EPA–R09–OAR–2015–0819; FRL–9954–78–Region 9]

**Revisions to the California State Implementation Plan; South Coast Air Quality Management District; Control of Oxides of Nitrogen Emissions From Off-Road Diesel Vehicles**

**AGENCY:** Environmental Protection Agency (EPA).  
**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is taking final action to approve South Coast Air Quality Management District (SCAQMD or “the District”) Rule 2449, Control of Oxides of Nitrogen Emissions from Off-Road Diesel Vehicles, as a revision to the SCAQMD portion of the California State Implementation Plan (SIP). SCAQMD Rule 2449 adopts by reference title 13, chapter 9, section 2449.2 of the California Code of Regulations, “Surplus Off-Road Opt-In for NO<sub>x</sub>

(SOON) Program.” SCAQMD Rule 2449 requires certain in-use off-road vehicle fleets to meet more stringent requirements in the South Coast area when funding is provided by the District in order to achieve additional reductions of oxides of nitrogen (NO<sub>x</sub>).

**DATES:** This rule will be effective on December 21, 2016.

**ADDRESSES:** The EPA has established a docket for this action under Docket ID No. EPA–R09–OAR–2015–0819. All documents in the docket are listed on the <http://www.regulations.gov> Web site. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available through <http://www.regulations.gov>, or please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section for additional availability information.

**FOR FURTHER INFORMATION CONTACT:** Laura Lawrence, EPA Region IX, (415) 947–3407, [laura.lawrence@epa.gov](mailto:laura.lawrence@epa.gov).

**SUPPLEMENTARY INFORMATION:**

Throughout this document, “we,” “us” and “our” refer to the EPA.

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- II. Public Comments and the EPA’s Responses
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- IV. Incorporation by Reference
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**I. Summary of Proposed Action**

On March 10, 2016 (81 FR 12637), under section 110(k) of the Clean Air Act (CAA or “the Act”), the EPA proposed to approve SCAQMD Rule 2449, “Control of Oxides of Nitrogen Emissions from Off-Road Diesel Vehicles” into the South Coast portion of the California SIP. SCAQMD Rule 2449 adopts by reference title 13, chapter 9, section 2449.2 of the California Code of Regulations, “Surplus Off-Road Opt-In for NO<sub>x</sub> (SOON) Program.” The rule requires certain in-use off-road vehicle fleets meet more stringent requirements in the South Coast area when funding is provided by the District in order to achieve additional reductions of NO<sub>x</sub>. SCAQMD Rule 2449 was originally adopted by the SCAQMD on May 2, 2008, and submitted to the EPA by the