

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP16–487–000; PF15–32–000]

Northern Natural Gas Company; Notice of Schedule for Environmental Review of the Cedar Station Upgrade Project

On July 29, 2016, Northern Natural Gas Company (Northern) filed an application in Docket No. CP16–487–000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The project is known as the Cedar Station Upgrade Project (Project), and would involve the construction of a new 20-inch-diameter pipeline loop¹ to fulfill Northern's contractual obligation to provide an increased gas pressure of 650 pounds per square inch gauge to Northern States Power Company.

On August 11, 2016, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA December 9, 2016
90-day Federal Authorization Decision
Deadline March 9, 2017

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Northern proposes to construct the following facilities:

- About 7.86 miles of 20-inch-diameter pipeline loop;
- a pig² launcher and takeoff valve at milepost 0.0; and
- a pig receiver and tie-in valve, and modifications to regulators and piping within the existing Cedar Meter Station boundaries.

¹ A pipeline "loop" is a segment of pipe installed parallel to an existing pipeline.

² A pig is an internal pipeline tool used to clean a pipeline and/or to inspect for damage or corrosion.

Background

On February 23, 2016, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned Cedar Station Upgrade Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF15–32–000 and was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from Dakota and Goodhue Counties, Thomas Lake Country Homes Homeowners Association, Winnebago Tribe of Nebraska, Minnesota Department of Natural Resources, and over 350 concerned landowners/stakeholders. The primary issues raised by the commentors are: Impacts on residential areas from construction; alternatives that avoid residential areas; and impacts on Lebanon Hills Regional Park and alternatives that would avoid this park.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP16–487), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: November 3, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–27066 Filed 11–8–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2343–086]

PE Hydro Generation, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Major License.
- b. *Project No.*: 2343–086.
- c. *Date filed*: December 30, 2015.
- d. *Applicant*: PE Hydro Generation, LLC.
- e. *Name of Project*: Millville Hydroelectric Project.

f. *Location*: The existing project is located on the Shenandoah River, near the town of Harpers Ferry in Jefferson County, West Virginia. No federal lands are occupied by project works or located within the project boundary.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: John Collins, Executive Vice President, Cube Hydro Partners, LLC, 2 Bethesda Metro Center, Suite 1330, Bethesda, MD 20814; Telephone—(240) 482–2703.

i. *FERC Contact*: Michael Spencer, (202) 502–6093, or michael.spencer@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions*: 60 Days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>

ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2343-086.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The Millville project consists of: (1) A 14.0-foot-high concrete and stone dam consisting of three sections: a 36-foot-long non-overflow abutment on the east bank; an 813-foot long, non-gated spillway section; and a 122-foot-long intake structure, equipped with four vertical lift gates and one canal gate, and extending to the west riverbank; (2) a 100 acre reservoir with gross storage capacity of 900 acre-feet at elevation 324.0 mean sea level; (3) a 1,600-foot-long, 30-foot-wide, 12-foot-high masonry and concrete sided headrace canal; (4) a 125-foot-long, 40-foot-wide

brick powerhouse containing 3 turbine-generating units with a combined capacity of 2.84 megawatts; (5) a 550-foot-long tailrace, excavated in bedrock and returning flow to the river channel; and (6) a 1,006-foot-long, 2.4 kilovolt (kV) transmission line to a transformer, with a 794-foot-long, 34.5 kV transmission line to the interconnection with the local grid.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received

on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	January, 2016.
Commission issues EA	May, 2017.
Comments on EA or EIS	June, 2017.
Modified terms and conditions	August, 2017.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: November 2, 2016.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2016-26992 Filed 11-8-16; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG17-23-000.

Applicants: Pima Energy Storage System, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Pima Energy Storage System, LLC.

Filed Date: 11/2/16.

Accession Number: 20161102-5166.

Comments Due: 5 p.m. ET 11/23/16.

Docket Numbers: EG17-24-000.

Applicants: Portal Ridge Solar A, LLC.
Description: Portal Ridge Solar A, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/3/16.

Accession Number: 20161103-5077.

Comments Due: 5 p.m. ET 11/25/16.