

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours	Total annual burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
R13: GO ⁴ and TO to have evidence it acquired and installed dynamic disturbance recorders and a mutually agreed upon implementation schedule with the RC (record retention)	1	1	1	10	10
R14.5: GO and TO to have evidence of a maintenance and testing program for stand-alone disturbance monitoring equipment including monthly verification of active analog quantities	169	12	2,028	5	10,140
R14.7: GO and TO to record efforts to return failed units to service if it takes longer than 90 days ⁵	33	1	33	10	330
R14.7: GO and TO record retention	33	1	33	10	330
R17: RC provide certain disturbance monitoring equipment data to the Regional Entity upon request	5	1	5	5	25
R17: RC record retention	5	1	5	10	50
TOTAL REDUCTIONS			2,105		10,885

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 20, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-25841 Filed 10-25-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-138-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Revised Schedule for Environmental Review of the Atlantic Sunrise Project

This notice identifies the Federal Energy Regulatory Commission (FERC or Commission) staff's revised schedule for the completion of the environmental impact statement (EIS) for Transcontinental Gas Pipe Line Company, LLC's (Transco) Atlantic Sunrise Project. The first notice of schedule, issued on March 9, 2016, identified October 21, 2016 as the EIS issuance date. Based on additional information filed by Transco, however, we intend to issue a draft General Conformity Determination for the Atlantic Sunrise Project with a 30-day comment period. Commission staff has therefore revised the schedule for issuance of the final EIS.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS—December 30, 2016.

90-day Federal Authorization Decision Deadline—March 30, 2017.

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers

a free service called eSubscription (<https://www.ferc.gov/docs-filing/esubscription.asp>).

Dated: October 20, 2016.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2485-073]

FirstLight Hydro Generating Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Temporary Amendment of Minimum and Maximum Reservoir Elevation Requirement.

b. *Project No.:* 2485-073.

c. *Date Filed:* September 16, 2016.

d. *Applicant:* FirstLight Hydro Generating Company (FirstLight).

e. *Name of Project:* Northfield Mountain Pumped Storage Project.

f. *Location:* The project is located on the east side of the Connecticut River, in the towns of Northfield and Erving, in Franklin County, Massachusetts.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gus Bakas, Director—Massachusetts Hydro, FirstLight Hydro Generating Company, Northfield Mountain Station, 99 Millers

⁴ For purposes of these charts, generation owner is abbreviated to GO, transmission owner is abbreviated to TO, reliability coordinator is abbreviated to RC, and planning coordinator is abbreviated to PC.

⁵ We estimate that an entity will experience a unit failure greater than 90 days once every five years. Therefore, 20 percent of NPCC's 169 generator owners and transmission owners will experience a unit failure of this duration each year.