

The transferors and transferee seek Commission approval to transfer the licenses for the above mentioned projects from the transferors to the transferee.

Applicant Contacts: For Transferor: Mr. Stephen Pike, Vice President, Operations, Enel Green Power North America, Inc., 1 Tech Drive, Suite 220, Andover, MA 01810, Email: Stephen.Pike@enel.com and General Counsel, Enel Green Power North America, Inc., 1 Tech Drive, Suite 220, Andover, MA 01810, Email: generalcounsel@enel.com. For Transferee: Ms. Charlotte Ancel, Vice President, Power Supply & General Counsel, Green Mountain Power Corporation, 163 Acorn Lane, Colchester, VT 05446, Email: Charlotte.Ancel@greenmountainpower.com and Ms. Elizabeth Kohler, Esq., Downs Rachlin Martin PLLC, 199 Main Street, P.O. Box 190, Burlington, VT 05402, Email: EKohler@drm.com.

FERC Contact: Patricia W. Gillis, (202) 502-8735.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice, by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>.

www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2801-039, P-3025-027, P-4451-018, P-5261-021, P-5313-015, P-5702-017, P-8405-021, and P-11163-048.

Dated: October 5, 2016.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2016-24602 Filed 10-11-16; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16-22-000]

Joseph W. Yeamans; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On September 23, 2016, Joseph W. Yeamans filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as

amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed FMC 33B Micro-hydro Project would have an installed capacity of 5 kilowatts (kW), and would be located along an existing irrigation pipeline on the applicant's land. The project would be located near the Town of Paonia in Delta County, Colorado.

Applicant Contact: Joseph W. Yeamans, 15445 Amsbury Rd., Paonia, CO 81428 Phone No. (970) 527-4323.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: Christopher.Chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) An approximately 17-foot by 9-foot underground concrete vault containing one 4-jet Turgo turbine/generating unit with an installed capacity of 5 kW; (2) a 387-foot-long, 12-inch-diameter penstock, which further reduces to a short, 8-inch-diameter penstock with an 8-inch-diameter bypass; (3) four short, 4-inch-diameter pipes supplying the turbine/generating unit's four jets; (4) a 75-foot-long, 15-inch-diameter tailrace pipe discharging water to an existing irrigation conduit; and (5) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 12,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed addition of the hydroelectric project along the existing irrigation pipeline will not alter its primary purpose. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions To Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice

and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as

applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (*i.e.*, CD16-22) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: September 28, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-24614 Filed 10-11-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-12-000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Southwest Louisiana Supply Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this environmental assessment (EA) for the Southwest Louisiana Supply Project (Project) proposed by Tennessee Gas Pipeline Company, L.L.C. (Tennessee) in the above-referenced docket. Tennessee requests authorization to construct, operate, and maintain certain interstate natural gas transmission facilities located in the state of Louisiana to provide 295,000 dekatherms per day of natural gas and firm transportation services on Tennessee's 800 Line system. The purpose of the Project is to meet contractual obligations with Mitsubishi Corporation and MMGS, Inc.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Tennessee proposes to construct a 2.4-mile-long, 30-inch-diameter pipeline lateral in Madison Parish, Louisiana; a 1.4-mile-long, 30-inch-diameter pipeline lateral in Richland and Franklin Parishes, Louisiana; five meter stations; one new compressor station in Franklin Parish, Louisiana; and replace a gas turbine engine at an existing compressor station in Rapides Parish, Louisiana.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory

Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before October 31, 2016.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP16-12-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct

¹ See the previous discussion on the methods for filing comments.

¹ 18 CFR 385.2001-2005 (2016).