

the applicant specified in the particular application.

Dated: October 4, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-24471 Filed 10-7-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14585-001]

Dynegy Estero Bay Wave Park, LLC; Notice of Surrender of Preliminary Permit

Take notice that Dynegy Estero Bay Wave Park, LLC, permittee for the proposed Estero Bay Wave Park Project, has requested that its preliminary permit be terminated. The permit was issued on October 28, 2014, and would have expired on November 1, 2017.¹ The project would have been located in coastal waters between 2.5 and 3.0 miles off the coast of San Luis Obispo County, California, and on land near the town of Morro Bay.

The preliminary permit for Project No. 14585 will remain in effect until the close of business, November 3, 2016. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.² New applications for this site may not be submitted until after the permit surrender is effective.

Dated: October 4, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-24475 Filed 10-7-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14584-001]

Dynegy Point Estero Wave Park, LLC; Notice of Surrender of Preliminary Permit

Take notice that Dynegy Point Estero Wave Park, LLC, permittee for the proposed Point Estero Wave Park Project, has requested that its preliminary permit be terminated. The permit was issued on October 28, 2014, and would have expired on November

1, 2017.¹ The project would have been located in the Pacific Ocean between 2.5 and 3.0 miles off the coast of San Luis Obispo County, California, and on land near the town of Morro Bay.

The preliminary permit for Project No. 14584 will remain in effect until the close of business, November 3, 2016. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.² New applications for this site may not be submitted until after the permit surrender is effective.

Dated: October 4, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-24473 Filed 10-7-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14680-002]

Water Street Land, LLC; Notice of Application Accepted for Filing With the Commission, Intent To Waive Scoping, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, and Recommendations, and Establishing an Expedited Schedule for Processing

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Exemption from Licensing

b. Project No.: 14680-002

c. Date filed: July 13, 2016

d. Applicant: Water Street Land, LLC

e. Name of Project: Natick Pond Dam Hydroelectric Project

f. Location: On the Pawtuxet River, in the Towns of Warwick and West Warwick, Kent County, Rhode Island. No federal lands would be occupied by project works or located within the project boundary.

g. Filed Pursuant to: Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708 (2012), *amended by* the Hydropower Regulatory Efficiency Act of 2013, Public Law 113-23, 127 Stat. 493 (2013).

h. Applicant Contact: Mr. Rob Cioe, Water Street Land, LLC, P.O. Box 358, North Kingstown, RI 02852; (480) 797-3077.

i. FERC Contact: John Ramer, (202) 502-8969, or email at john.ramer@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, terms and conditions, and recommendations: Due to the small size and location of this project and the close coordination with state and federal agencies during preparation of the application, the 60-day timeframe in 18 CFR 4.34(b) is shortened. Instead, motions to intervene and protests, comments, terms and conditions, and recommendations are due 30 days from the issuance date of this notice. All reply comments must be filed with the Commission within 45 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14680-002.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The proposed Natick Pond Dam Hydroelectric Project would consist of: (1) An existing 265-foot-long granite block dam with a 19.3-foot-high, 166-foot-long spillway; (2) an existing 58-foot to 125.3-foot-wide, 1-foot- to 28-foot-deep earth embankment; (3) an existing 44-foot-long, 4-foot- to 20-foot-high south granite block training wall; (4) an existing 1,244-foot-long, 18-foot- to 41.25-foot-high granite block and cobble stone north training wall; (5) an existing 4-foot-wide, 6-foot-high granite

¹ 149 FERC ¶ 62,059.

² 18 CFR 385.2007(a)(2) (2016).

¹ 149 FERC ¶ 62,058.

² 18 CFR 385.2007(a)(2) (2016).