DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–187–000.
Applicants: Quantum Pasco Power, LP, Rockland Pasco Holdings, LLC.
Description: Joint Application of Quantum Pasco Power, LP, et. al. for Authorization of Disposition of Jurisdictional Facilities Under Section 203 of the FPA and Requests for Waivers, Expedited Action and Privileged Treatment.
Filed Date: 9/23/16.
Accession Number: 20160923–5248.
Comments Due: 5 p.m. ET 10/14/16.

Docket Numbers: EC16–188–000.
Applicants: Bluco Energy, LLC.
Description: Application for Authorization Under Section 203 of the Federal Power Act of BluCo Energy, LLC.
Filed Date: 9/23/16.
Accession Number: 20160923–5261.
Comments Due: 5 p.m. ET 10/14/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–2298–001.
Applicants: Duke Energy Kentucky, Inc.
Description: Tariff Amendment: Revised DEK Rate Schedule No. 14 to be effective 10/1/2016.
Filed Date: 9/23/16.
Accession Number: 20160923–5180.
Comments Due: 5 p.m. ET 10/14/16.

Docket Numbers: ER16–2653–000.
Applicants: Cimarron Bend Wind Project I, LLC.
Description: Baseline eTariff Filing: MBR Tariff to be effective 11/10/2016.
Filed Date: 9/23/16.
Accession Number: 20160923–5114.
Comments Due: 5 p.m. ET 10/14/16.

Docket Numbers: ER16–2654–000.
Applicants: City Point Energy Center, LLC.
Description: Baseline eTariff Filing: Baseline new to be effective 12/31/9998.
Filed Date: 9/23/16.
Accession Number: 20160923–5183.
Comments Due: 5 p.m. ET 10/14/16.

Docket Numbers: ER16–2655–000.
Applicants: Southwestern Public Service Company.
Description: §205(d) Rate Filing: SPS–GSEC–Ltr Agrmt–676–0.1.0–NOC to be effective 11/22/2016.
Filed Date: 9/23/16.
Accession Number: 20160923–5201.
Comments Due: 5 p.m. ET 10/14/16.

Docket Numbers: ER16–2656–000.
Applicants: Arizona Public Service Company.
Description: §205(d) Rate Filing: OATT Administrative Filing to be effective 11/23/2016.
Filed Date: 9/23/16.
Accession Number: 20160923–5240.
Comments Due: 5 p.m. ET 10/14/16.

Docket Numbers: ER16–2657–000.
Applicants: Duke Energy Florida, LLC.
Description: §205(d) Rate Filing: Cost-Based Power Sales Agreements to be effective 12/1/2016.
Filed Date: 9/23/16.
Accession Number: 20160923–5276.
Comments Due: 5 p.m. ET 10/14/16.

Docket Numbers: ER16–2658–000.
Applicants: Pacific Gas and Electric Company.
Description: Tariff Cancellation: Notice of Termination of PG&E OATT and BART Agreements to be effective 12/31/2016.
Filed Date: 9/23/16.
Accession Number: 20160923–5300.
Comments Due: 5 p.m. ET 10/14/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 23, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–23542 Filed 9–28–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD16–6–000]

North American Electric Reliability Corporation; Order Approving Reliability Standards

Before Commissioners: Norman C. Bay, Chairman; Cheryl A. LaFleur, Tony Clark, and Colette D. Honorable

1. On May 26, 2016, the North American Electric Reliability Corporation (NERC) submitted a petition seeking approval of proposed Reliability Standards IRO–018–1 (Reliability Coordinator Real-time Reliability Monitoring and Analysis Capabilities) and TOP–010–1 (Real-time Reliability Monitoring and Analysis Capabilities). As discussed in this order, the Commission approves Reliability Standards IRO–018–1 and TOP–010–1 and NERC's proposed implementation plan, violation severity levels and, with the exceptions identified below, violation risk factors.

2. The Commission, as discussed below, directs NERC to submit a compliance filing within 60 days of the date of this order to modify the violation risk factor designations for Requirement R1 of Reliability Standard IRO–018–1 and Requirements R1 and R2 of Reliability Standard TOP–010–1 to ''high.''

I. Background and NERC Petition

3. The Commission certified NERC as the Electric Reliability Organization, as defined in section 215 of the Federal Power Act (FPA),[1] in July 2006.[2] In Order No. 693, the Commission approved 83 of 107 proposed Reliability Standards submitted by NERC, including the original Transmission Operations (TOP) and Interconnection Reliability Operations and Coordination (IRO) Reliability Standards. The Commission also directed NERC to address issues with respect to the TOP and IRO Reliability Standards regarding monitoring and analysis capabilities.

4. NERC contends that the proposed Reliability Standards address: (1) The directives in Order No. 693 requiring operators to have a minimum set of capabilities; (2) recommendations contained in the NERC Operating Committee Real-time Tools Best

[1] 16 U.S.C. 824o(d) (2012).

[2] *North American Electric Reliability Corp.,* 116 FERC ¶ 61,062, *order on reh'g and compliance,* 117 FERC ¶ 61,126 (2006), *order on compliance,* 118 FERC ¶ 61,190, *order on reh'g* 119 FERC ¶ 61,046 (2007), *rev. denied sub nom. Alcoa Inc.* v. *FERC,* 564 F.3d 1342 (D.C. Cir. 2009).