

Hardship and Competitive Disadvantage

In absence of a favorable determination, the Robot design would have to be modified in order to add a switch that would implement the same isolation obtained by the isolating tape.

The cost in addition to the current bill of materials would be around 0.3 USD, but the real burden is that this switch would have to be added only to enable the measurement of the true energy consumption and would not bring any real benefit for the user. Indeed, as prescribed by the test procedure, if the switch is made accessible to users, it could result in inadvertent operations. The reliability of the Robot might be affected, including, but not limited to:

- Preventing the Robot from being controlled remotely as intended;
- Random malfunction and bad user experience; and
- Abrupt abortion of software upgrades with the typical consequences (i.e., software corruption).

The actual cost cannot be easily quantified in advance, but would disparage the Dyson brand.

Likely Success of the Petition

Our proposal is in compliance with the test method's intent of measuring the energy efficiency parameters of battery chargers, as it ensures that such energy consumption is still measured. It does not add unnecessary burden to the work of the test technician when applying the test procedure. It is also a proposal that would benefit other manufacturers of consumer products employing advanced connectivity features by providing more flexibility at evaluating compliance with the relevant energy metrics.

Appendix A—Access to the Battery Terminal

See the following Web site for Appendix A pictures: <http://www.regulations.gov/#!docketDetail;D=EERE-2016-BT-WAV-0034>.

Appendix B—Power Consumption Graphs

(B.1a)

Battery Control 1—Robot control powered from the battery

The battery charger periodically refills the energy used by the non-charging functionalities (red trace). By isolating the terminal only the power drawn by the battery is accounted (blue trace).

See the following Web site for Appendix B.1a graphs: <http://www.regulations.gov/#!docketDetail;D=EERE-2016-BT-WAV-0034>.

(B.1b)

Battery Control 1—Circuit diagram

See the following Web site for Appendix B.1b graphs: <http://www.regulations.gov/#!docketDetail;D=EERE-2016-BT-WAV-0034>.

(B.2a)

Battery Control 2—Robot control powered from the mains

The battery charger provides energy in parallel both to the battery and to the non-charging functionalities (red trace). By isolating the terminal only the power drawn by the battery is accounted (blue trace).

See the following Web site for Appendix B.2a graphs: <http://www.regulations.gov/#!docketDetail;D=EERE-2016-BT-WAV-0034>.

(B.2b)

Battery Control 2—Circuit diagram

See the following Web site for Appendix B.2b graphs: <http://www.regulations.gov/#!docketDetail;D=EERE-2016-BT-WAV-0034>.

[FR Doc. 2016–21749 Filed 9–8–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–88–000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Revised Schedule for Environmental Review of the Abandonment and Capacity Restoration Project

This notice identifies the Federal Energy Regulatory Commission (Commission or FERC) staff's revised schedule for the completion of the environmental assessment (EA) for Tennessee Gas Pipeline Company, L.L.C.'s (Tennessee) Abandonment and Capacity Restoration Project. The first notice of schedule, issued on June 30, 2016, identified September 2, 2016 as the EA issuance date. However, Tennessee provided modifications to the proposed facilities that require additional time for staff to consider. Therefore, staff has revised the schedule for issuance of the EA.

Schedule for Environmental Review

Issuance of the EA: November 2, 2016.

90-day Federal Authorization Decision Deadline: January 31, 2017.

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription (<http://www.ferc.gov/docs-filing/esubscription.asp>).

Dated: September 2, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016–21748 Filed 9–8–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–557–000]

Total Peaking Services, LLC; Notice of Schedule for Environmental Review of the Vaporization Capacity Increase and Bog Compressor Project

On September 23, 2015, Total Peaking Services, LLC (Total Peaking) filed an application in Docket No. CP15–557–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain liquefied natural gas facilities. The proposed project is known as the Vaporization Capacity Increase and BOG Compressor Project (Project), and would increase the vaporization send out capacity at Total Peaking's Milford, Connecticut facility from 90 million cubic feet per day (MMcf/d) to 105 MMcf/d, along with the construction and operation of an additional boil-off gas compressor unit.

On October 7, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA October 14, 2016
90-day Federal Authorization Decision Deadline January 12, 2017

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project would include modifications at Total Peaking's Milford, Connecticut facility. Total Peaking would remove its existing vaporizers and install a single vaporizer operating at 105 MMcf/d as well as a heater system for the new vaporizer.

Total Peaking would also install a third boil-off gas compressor unit powered by a 150 horsepower electric motor as well as ancillary electrical upgrades.

Background

On November 9, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Vaporization Capacity Increase and BOG Compressor Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission did not receive any comments in response to the NOI.

The U.S. Department of Transportation is a cooperating agency in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP15-557), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: September 2, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-21744 Filed 9-8-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11175-025]

Crown Hydro, LLC; Minnesota Notice of Availability of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC's) regulations, 18 Code of Federal Regulations (CFR) Part 380 (Order No. 486,52 **Federal Register** [FR] 47897), the Office of Energy Projects has reviewed Crown Hydro, LLC's application for an amendment to original license for the Crown Mill Hydroelectric Project (FERC Project No. 11175), that would be located on the Mississippi River at the U.S. Army Corps of Engineers' (Corps') lock facility in Minneapolis, Minnesota.

Staff prepared a draft environmental assessment (EA), which analyzes the potential environmental effects of amending the license for the project, and concludes that the amended license, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the draft EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, 202-502-8659.

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support.

Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

For further information, contact Mo Fayyad by telephone at (202) 502-8759, or at mo.fayyad@ferc.gov.

Dated: September 2, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-21746 Filed 9-8-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16-175-000.

Applicants: Grand View PV Solar Two LLC.

Description: Application for Authorization Under Section 203 of Grand View PV Solar Two LLC.

Filed Date: 8/31/16.

Accession Number: 20160831-5364.

Comments Due: 5 p.m. ET 9/21/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2641-026;

ER10-2663-026; ER10-2881-026;

ER10-2882-027; ER10-2883-026;

ER10-2884-026; ER10-2885-026;

ER10-2886-027; ER13-1101-022;

ER13-1541-021; ER14-661-013; ER14-

787-015; ER15-54-007; ER15-55-007;

ER15-647-004; ER15-1475-008; ER15-

2191-003; ER15-2453-003; ER15-2593-

007; ER16-452-007; ER16-705-005;

ER16-706-005; ER16-1154-005.

Applicants: Oleander Power Project, L.P., Southern Company—Florida LLC, Southern Power Company, Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company, Southern Turner Cimarron I, LLC, Spectrum Nevada Solar, LLC, Campo Verde Solar, LLC, SG2 Imperial Valley LLC, Macho Springs Solar, LLC, Lost Hills Solar, LLC, Blackwell Solar, LLC, Kay Wind, LLC, North Star Solar, LLC, Grant Wind, LLC, Passadumkeag Windpark, LLC, Desert Stateline LLC, RE Tranquillity LLC, RE Garland A LLC, RE Garland LLC, Parrey, LLC.

Description: Errata to August 1, 2016 Notification of Non-Material of Change