

interstate pipelines and blanket marketing certificate holders.

*Market-Based Rates for Storage*

In 2006 the Commission amended its regulations to establish criteria for obtaining market-based rates for storage services offered under 18 CFR 284.501–505. First, the Commission modified its market-power analysis to better reflect the competitive alternatives to storage.

Second, pursuant to the Energy Policy Act of 2005, the Commission promulgated rules to implement section 4(f) of the Natural Gas Act, to permit underground natural gas storage service providers that are unable to show that they lack market power to negotiate market-based rates in circumstances where market-based rates are in the public interest and necessary to encourage the construction of the

storage capacity in the area needing storage services, and where customers are adequately protected. These revisions are intended to facilitate the development of new natural gas storage capacity while protecting customers.

*Type of Respondent:* Gas pipelines.

*Estimate of Annual Burden:* The Commission estimates the annual public reporting burden for the information collection as:

FERC–549—NGPA TITLE III TRANSACTIONS AND NGA BLANKET CERTIFICATE TRANSACTION

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Transportation by Interstate Pipelines <sup>9</sup> .	75	2	150	3 hrs. <sup>10</sup> ; \$386.82 .....	450 hrs.; \$58,023 .....	\$773.64
Rates and Charges for Intra-state Pipelines <sup>11</sup> .	50	1	50	50 hrs.; \$5,084.50 <sup>12</sup> ...	2,500 hrs.; \$254,225 ...	5,084.50
Code of Conduct <sup>13 14</sup> ...	222	1	222	1 hr.; \$128.94 <sup>10</sup> .....	222 hrs.; \$28,624.68 ...	128.94
Market-Based Rates <sup>15</sup>	4	1	4	350 hrs.; \$45,129 <sup>10</sup> ....	1,400 hrs.; \$180,516 ...	45,129
<b>Total</b> .....	.....	.....	426	.....	4,572 hrs.; \$521,388.68.	.....

Dated: August 25, 2016.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2016–20977 Filed 8–30–16; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12796–004]

**City of Wadsworth, Ohio; Notice of Teleconference**

a. *Project Name and Number:* R.C. Byrd Hydroelectric Project No. 12796.

b. *Date and Time of Meeting:* Tuesday, September 20, 2016 at 2:00 p.m. (Eastern Daylight Time).

c. *FERC Contact:* Andy Bernick, *andrew.bernick@ferc.gov* or (202) 502–8660.

d. *Purpose of Meeting:* Commission staff will hold a teleconference to discuss: (1) Additional information needs regarding listed freshwater mussel species filed by U.S. Fish and Wildlife Service’s Pennsylvania Field Office (FWS) on June 16, 2016; and (2)

the response to FWS’ request, filed by American Municipal Power, Inc. (agent for the City of Wadsworth, Ohio) on July 15, 2016.

e. All local, state, and federal agencies, Indian tribes, and other interested entities are invited to participate by phone. Please call Andy Bernick at (202) 502–8660 by Tuesday, September 13, 2016, to RSVP and to receive specific instructions on how to participate.

Dated: August 24, 2016.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2016–20971 Filed 8–30–16; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG16–141–000.

*Applicants:* Luning Energy Holdings LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Luning Energy Holdings LLC.

*Filed Date:* 8/25/16.  
*Accession Number:* 20160825–5050.  
*Comments Due:* 5 p.m. ET 9/15/16.

*Docket Numbers:* EG16–142–000.

*Applicants:* Luning Energy LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Luning Energy LLC.

*Filed Date:* 8/25/16.  
*Accession Number:* 20160825–5051.  
*Comments Due:* 5 p.m. ET 9/15/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–1818–012; ER10–1817–013; ER10–1819–014; ER10–1820–017.

*Applicants:* Public Service Company of Colorado, Southwestern Public Service Company, Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation.

*Description:* Supplement to January 14, 2016 Triennial Market Power

<sup>9</sup> 18 CFR 284.102(e).

<sup>10</sup> The average hourly cost (salary plus benefits) is \$128.94. The BLS wage category code is 23–0000 (lawyers). This figure is also taken from the Bureau of Labor Statistics, May 2015 figures at [http://www.bls.gov/oes/current/naics2\\_22.htm.a](http://www.bls.gov/oes/current/naics2_22.htm.a)

<sup>11</sup> 18 CFR 284.123(b),(e).

<sup>12</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$101.69 per Hour = Average Cost per Response. The hourly average of \$101.69 assumes equal time is spent by an economist and lawyer. The average hourly cost (salary plus benefits) is: \$74.43 for economists (occupation code 19–3011) and \$128.94 for lawyers (occupation code

23–0000). (The figures are taken from the Bureau of Labor Statistics, May 2015 figures at [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)).

<sup>13</sup> A portion of these responses includes recordkeeping burden.

<sup>14</sup> 18 CFR 284.288, 403.

<sup>15</sup> 18 CFR 284.501–505.