

Dated: August 10, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-19471 Filed 8-15-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL16-103-000]

#### Panda Patriot LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On August 10, 2016, the Commission issued an order in Docket No. EL16-103-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of the Panda Patriot LLC's Reactive Service rates. *Panda Patriot LLC*, 156 FERC ¶ 61,103 (2016).

The refund effective date in Docket No. EL16-103-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL16-103-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: August 10, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-19470 Filed 8-15-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD16-8-000]

#### Commission Information Collection Activities (FERC-725I); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, COE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the information collection, FERC-725I (Mandatory Reliability Standards for the Northeast Power Coordinating Council) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due October 17, 2016.

**ADDRESSES:** You may submit comments (identified by Docket No. RD16-8-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC-725I, Mandatory Reliability Standards for the Northeast Power Coordinating Council.

*OMB Control No.:* 1902-0258.

*Type of Request:* Three-year approval of the FERC-725I information collection requirements, as modified.

*Abstract:* On June 9, 2016, the North American Electric Reliability Corporation (NERC) and the Northeast Power Coordination Council, Inc. ("NPCC") filed a petition for Commission approval, pursuant to section 215(d)(1) of the Federal Power Act ("FPA")<sup>1</sup> and Section 39.5<sup>2</sup> of the Federal Energy Regulatory Commission's regulations, of the retirement of NPCC Regional Reliability Standard PRC-002-NPCC-01 (Disturbance Monitoring) and the two related NPCC regional definitions, Current Zero Time and Generating Plant.

*Type of Respondents:* Public utilities.

*Estimate of Annual Burden:*<sup>3</sup> The Commission estimates the reduction (due to the retirement of Reliability Standard PRC-002-NPCC-01) in the annual public reporting burden for the information collection as follows:

<sup>1</sup> 16 U.S.C. 824o (2012).

<sup>2</sup> 18 CFR 39.5 (2015).

<sup>3</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden (hours)	Total annual burden (hours)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)
R13: GO <sup>4</sup> and TO to have evidence it acquired and installed dynamic disturbance recorders and a mutually agreed upon implementation schedule with the RC (record retention) .....	1	1	1	10	10
R14.5: GO and TO to have evidence of a maintenance and testing program for stand-alone disturbance monitoring equipment including monthly verification of active analog quantities .....	169	12	2028	5	10,140
R14.7: GO and TO to record efforts to return failed units to service if it takes longer than 90 days <sup>5</sup> .....	33	1	33	10	330
R14.7: GO and TO record retention .....	33	1	33	10	330
R17: RC provide certain disturbance monitoring equipment data to the Regional Entity upon request .....	5	1	5	5	25
R17: RC record retention .....	5	1	5	10	50
<b>Total Reductions</b> .....			<b>2,105</b>		<b>10,885</b>

<sup>4</sup>For purposes of these charts, generation owner is abbreviated to GO, transmission owner is abbreviated to TO, reliability coordinator is abbreviated to RC, and planning coordinator is abbreviated to PC.

<sup>5</sup>We estimate that an entity will experience a unit failure greater than 90 days once every five years. Therefore, 20 percent of NPCC's 169 generator owners and transmission owners will experience a unit failure of this duration each year.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 10, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-19474 Filed 8-15-16; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 3452-016]

**Erie Boulevard Hydropower, L.P.; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process**

a. *Type of Application:* Notice of Intent To File License Application and Request To Use the Traditional Licensing Process.

b. *Project No.:* P-3452-016.

c. *Date filed:* June 28, 2016.

d. Submitted by: Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Oak Orchard Hydroelectric Project.

f. *Location:* on the New York State Barge Canal and Oak Orchard Creek in the village of Medina in the town of Ridgeway, Orleans County, New York. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Steven Murphy, Manager, Licensing, Brookfield Renewable, 33 West 1st Street South, Fulton, New York 13069, Phone: (315) 598-6130; Email: *steven.murphy@brookfieldrenewable.com* or Jon Elmer, Director of Operations, Brookfield Renewable, 800 Starbuck Ave., Suite 201, Watertown, New York 13601, Phone: (315) 779-2401, Email: *jon.elmer@brookfieldrenewable.com*.

i. *FERC Contact:* Brandi Sangunett, Phone: (202) 502-8393, Email: *brandi.sangunett@ferc.gov*.

j. Erie Boulevard Hydropower, L.P. filed its request to use the Traditional Licensing Process on June 28, 2016. Erie Boulevard Hydropower, L.P. provided public notice of its request on June 26, 2016. In a letter dated August 10, 2016, the Director of the Division of Hydropower Licensing approved Erie Boulevard Hydropower, L.P.'s request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50

CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the New York State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Erie Boulevard Hydropower, L.P. as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Erie Boulevard Hydropower, L.P. filed a Pre-Application Document (PAD; including a proposed process plan and schedule) that also serves as the draft license application, with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD/DLA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for