

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14793-000]

The Domestic and Foreign Missionary Society of the Protestant Episcopal Diocese of Alabama; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* 10 Megawatt Exemption.

b. *Project No.:* 14793-000.

c. *Date filed:* July 12, 2016.

d. *Applicant:* The Domestic and Foreign Missionary Society of the Protestant Episcopal Diocese of Alabama.

e. *Name of Project:* Camp McDowell Project.

f. *Location:* On Clear Creek, near Nauvoo in Winston County, Alabama. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Frazier Christy, 3621 Kingshill Road, Birmingham, Alabama 35223.

i. *FERC Contact:* Michael Spencer, (202) 502-6093, michael.spencer@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The proposed project would consist of:* (1) an Archimedean Screw installed in the spillway of the dam; (2) a 10 acre reservoir; (3) a powerhouse containing a generator with a total installed capacity of 140 kilowatts; and (4) a transmission line. The project is estimated to generate an average of 950 megawatt-hours annually.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public

Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	October 2016.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	December 2016.
Commission issues EA	June 2017.
Comments on EA	July 2017.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 27, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-18579 Filed 8-4-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF14-21-000]

Alaska Gasline Development Corporation, BP Alaska LNG LLC, Conoco Phillips Alaska LNG Company, ExxonMobil Alaska LNG LLC; Supplemental Notice Requesting Comments on the Denali National Park and Preserve Alternative for the Planned Alaska LNG Project

As previously noticed on March 4, 2015, the staff of the Federal Energy Regulatory Commission (FERC or Commission) is preparing an environmental impact statement (EIS) that will discuss the environmental

impacts of the Alaska LNG Project that could result from construction and operation of facilities by Alaska Gasline Development Corporation; BP Alaska LNG LLC; Conoco Phillips Alaska LNG Company; and ExxonMobil Alaska LNG LLC (Applicants) in Alaska. This notice explains the additional scoping process that will be used to gather input from the public and interested agencies on a route alternative to be evaluated for crossing the Denali National Park and Preserve (DNPP).

The route currently planned by Alaska LNG is closely aligned with the Parks Highway, but deviates from the highway where the Parks Highway passes through the DNPP entrance area (see figure in appendix 1.¹) In response to scoping comments, and in working with federal and state regulating agencies, as well as the local communities, Alaska LNG has identified an alternative route (the DNPP Alternative) that passes directly through

the DNPP entrance area and is closely aligned with the Parks Highway (see figure in appendix 1). In this general area, the planned route would be 8.05 miles long and not enter the DNPP, while the corresponding segment of the DNPP Alternative would be 8.50 miles long (6.16 miles of which would pass through the DNPP).

This Supplemental Notice announces the opening of a limited scoping period to gather input from the public and interested agencies on the DNPP Alternative route. You can make a difference by providing us with your specific comments or concerns about the DNPP Alternative route. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before September 25, 2016.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (PF14-21-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (PF14-21-000) with your submission: Kimberly D.

Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

In addition, if you have questions regarding the FERC process and our review of the alternative, FERC staff will be available to answer questions on Tuesday, August 23, 2016, between 4:00 and 6:00 p.m. at the Murie Dining Hall within Denali National Park (next to the Murie Science and Learning Center),

Please note this is not your only public input opportunity; please refer to the review process flow chart in appendix 2.

Summary of the Planned Project

The Applicants are planning to transport and liquefy supplies of natural gas from the production fields at the Point Thomson and Prudhoe Bay Units (PTU and PBU, respectively) on Alaska's North Slope for export and potential in-state deliveries. To do this, the Alaska LNG Project would consist of a new Gas Treatment Plant (GTP) on the North Slope and associated pipelines to deliver the gas from the PTU and PBU to the GTP, as well as a pipeline to deliver natural gas processing byproducts from the GTP back to the PBU. The GTP would treat/process the natural gas for delivery to an approximately 800-mile-long, 42-inch-diameter pipeline that would transport the natural gas to a new planned liquefaction facility on the eastern shore of Cook Inlet in the Nikiski area of the Kenai Peninsula. Alaska LNG anticipates starting construction in late 2019, with construction and startup taking approximately 8 years. On this basis, the full planned Project system would be placed into service about 2027.

As previously described, the alternative we are scoping involves an alternative route directly through the DNPP entrance area and closely aligned with the Parks Highway (see figure in appendix 1). We are requesting input from stakeholders on both the DNPP Alternative route and the current route that is located outside the park.

The EIS Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This

² "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EIS on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EIS. We will consider all filed comments during the preparation of the EIS.

In the EIS we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings:

- Alternatives
- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species;
- Transportation;
- Socioeconomics;
- Public safety; and
- Cumulative impacts.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have already met with the Applicants, jurisdictional agencies, Alaska Native tribes, local officials, and other interested stakeholders to discuss the project and identify issues/impacts and concerns before the FERC receives an application.

In October and November 2016, FERC conducted a total of 12 scoping meetings throughout Alaska. During the scoping meetings, we garnered feedback from the local communities, including residents, elected officials, tribal leaders, community leaders, and other interested stakeholders.

Our independent analysis of the issues will be presented in the EIS. The draft EIS will be published and distributed for public review and comment. We will consider all timely comments and revise the document, as necessary, before issuing a final EIS. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section of this notice.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

Copies of the completed draft EIS will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 3).

Becoming an Intervenor

Once the Applicants file their application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "efiling" link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, PF14-21). Be sure you have selected an appropriate date range. For assistance,

please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Further, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information. Finally, additional information about the project can be seen from the Applicant's Web site at <http://ak-Ing.com>.

Dated: July 27, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-18580 Filed 8-4-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13318-003]

Swan Lake North Pumped Storage Project; Notice of Meeting

Commission staff will meet with representatives of the Klamath Tribes (Tribes), the Oregon State Historic Preservation Officer and other state and federal agencies (to the extent they wish to participate), and Swan Lake North Hydro LLC regarding the proposed Swan Lake North Pumped Storage Project (Project No. 13318-003). The meeting will be held at the location and time listed below: Klamath Tribes, Tribal Administration Building, 501 Chiloquin Blvd., Chiloquin, OR 97624, Phone: (541) 783-2219, Thursday, August 11, 2016, 9:00 a.m. PDT.

Members of the public and intervenors in the referenced proceeding may attend this meeting; however, participation will be limited to tribal representatives and agency personnel. If the Tribes decide to disclose information about a specific location which could create a risk or harm to an archeological site or Native American cultural resource, the public will be

excused for that portion of the meeting.¹ If you plan to attend this meeting, please contact Dr. Frank Winchell at the Federal Energy Regulatory Commission. He can be reached at (202) 502-6104.

Dated: July 27, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-18577 Filed 8-4-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-558-000]

PennEast Pipeline Company, LLC; Notice of Motion

On June 15, 2016, the New Jersey Conservation Foundation and Stony Brook-Millstone Watershed Association (Movants), filed with the Federal Energy Regulatory Commission (Commission) a pleading styled as a Rule 206 Complaint and Rule 212 Motion against PennEast Pipeline Company, LLC (PennEast), alleging that PennEast's application for a Certificate of Public Convenience and Necessity does not contain substantial evidence of public benefit, as required by the Natural Gas Act.¹ The pleading further requests the Commission initiate an evidentiary hearing to "garner substantial evidence" and develop the record upon which the Commission would rely in making its "ultimate determination regarding PennEast's certificate of public convenience and necessity."

While styled as a complaint under Rule 206, the pleading, filed in the PennEast certificate proceeding, Docket No. CP15-558-000, seeks resolution of the issue pending before the Commission in that proceeding, *i.e.*, whether PennEast's request for a certificate of convenience and necessity is supported by substantial evidence. Accordingly, action on the Movants' request for an evidentiary hearing, as well as consideration of the merits of the Movants' allegations, will take place in that forum.

Dated: July 27, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-18578 Filed 8-4-16; 8:45 am]

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¹ Protection from public disclosure involving this kind of specific information is based upon 18 CFR 4.32(b)(3)(ii) of the Commission's regulations implementing the Federal Power Act.

¹ 15 U.S.C. 717f(e) (2012).