carried out within 24 hours, including LNG tanker berthing, cargo transfer and sail-away. Approximately 31 LNG tankers are expected to visit each of the four FLNGVs per year for a total of up to 124 cargo transfer operations per year. Each LNG tanker would be assisted by up to three tugs during approach and mooring and up to two tugs while departing the Delfin LNG deepwater port.

The FLNGVs would be self-propelled vessels and have the ability to disconnect from the TYMS and set sail to avoid hurricanes or to facilitate required inspections, maintenance and repairs.

In the nominal design case, based on an estimated availability of 92 percent and allowance for consumption of feed gas during the liquefaction process, each of the four FLNGVs would produce approximately 146 billion standard cubic feet per year (Bscf/y) of gas (approximately 3.0 million metric tonnes per annum [MMtpa]) for export in the form of LNG. Together, the four FLNGVs are designed to have the capability to export 585 Bscf/y of gas (approximately 12.0 MMtpa).

As detailed engineering and equipment specification advances during the design process and operating efficiencies are gained post-commissioning, the liquefaction process could perform better than this nominal design case. It is anticipated that LNG output could improve to as much as 657.5 Bscf/y in the optimized design case (approximately 13.2 MMtpa) which is the amount Delfin LNG is requesting authorization to export.

The proposed Delfin LNG deepwater port would take a modular implementation approach to allow for early market entry and accommodate market shifts. Offshore construction activities are proposed to begin at the end of first quarter of 2018 and would be completed in four stages, with each stage corresponding to the commissioning and operation of an FLNGV. The anticipated commissioning of FLNGV 1 is the third quarter of 2019 with start-up of commercial operation of FLNGV 1 by the end of 2019. It is anticipated that FLNGVs 2 through 4 would be commissioned 12 months apart. Following this schedule and barring unforeseen events, the Delfin deepwater port would be completed and all four FLNGVs would be fully operational by the summer of 2022.

Should a license be issued, the Delfin LNG deepwater port would be designed, fabricated, constructed, commissioned, maintained and operated in accordance with applicable codes and standards and with USCG oversight as regulated under Title 33, Code of Federal Regulations (CFR), subchapter NN-Deepwater Ports (33 CFR 148, 149 and 150). This includes applicable waterways management and regulated navigation areas, maritime safety and security requirements, risk assessment and compliance with domestic and international laws and regulations for vessels that may call at the port.

**FERC Application**

On May 8, 2015, Delfin LNG filed its original application with FERC, requesting authorizations pursuant to the Natural Gas Act and 18 CFR part 157 for the onshore components of the proposed deepwater port terminal including authorization to use the existing pipeline infrastructure, which includes leasing a segment of pipeline from HIOS extending from the terminus of the UTOS pipeline offshore. On May 20, 2015, FERC issued its Notice of Application for the onshore components of Delfin LNG’s deepwater port project in Docket No. CP15–490–000. This Notice was published in the Federal Register on May 27, 2015 (80 FR 30226).

Delfin LNG stated in its application that High Island Offshore System, LLC would submit a separate application with FERC seeking authorization to abandon by lease its facilities to Delfin LNG. FERC, however, advised Delfin LNG that it would not begin processing Delfin LNG’s application until such time that MARAD and USCG deemed Delfin LNG’s deepwater port license application complete. On June 29, 2015, MARAD and USCG accepted the documentation and deemed the original Delfin license application complete.

On November 19, 2015, High Island Offshore System, LLC filed an application (FERC Docket No. CP16–20–000) to abandon certain offshore facilities in the Gulf of Mexico, including its 66-mile-long mainline, an offshore platform and related facilities (“HIOS Repurposed Facilities”). Accordingly, on November 19, 2015, Delfin LNG filed an amended application in FERC Docket No. CP15–490–001 to use the HIOS Repurposed Facilities and to revise the onshore component of its deepwater port project. On December 1, 2015, FERC issued a Notice of Application for Delfin LNG’s amendment, which was published in the Federal Register on December 7, 2015 (80 FR 76003).

The amended FERC application specifically focuses on the onshore facility and adjustments to the onshore operations that would involve reactivating approximately 1.1 miles of the existing UTOS pipeline; the addition of four new onshore compressors totaling 120,000 horsepower of new compression; activation of associated metering and regulation facilities; the installation of new supply header pipelines (which would consist of 0.25 miles of new 42-inch-diameter pipeline to connect the former UTOS line to the new meter station); and 0.6 miles of new twin 30-inch-diameter pipelines between Transco Station 44 and the new compressor station site.

Additional information regarding the details of Delfin LNG’s original and amended application to FERC is on file and open to public inspection. Project filings may be viewed on the web at www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits (i.e., CP15–490) in the docket number field to access project information. For assistance, please contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

**Privacy Act**

Regardless of the method used for submitting comments or materials, all submissions will be posted, without change, to www.regulations.gov and will include any personal information you provide. Therefore, submitting this information to the docket makes it public. You may wish to read the Privacy and Security Notice, as well as the User Notice, that is available on the www.regulations.gov Web site. The Privacy Act notice regarding the Federal Docket Management System is available in the March 24, 2005, issue of the Federal Register (70 FR 15086).

**Authority:** 33 U.S.C. 1501 et seq., 49 CFR 1.93(b).

**Dated:** July 7, 2016.

By Order of the Maritime Administrator.

T. Mitchell Hudson, Jr.,
Secretary, Maritime Administration.

[FR Doc. 2016–16540 Filed 7–14–16; 8:45 am]

BILLING CODE 4910–81–P

**DEPARTMENT OF TRANSPORTATION**

**Office of the Secretary**

**Applications of 21 Air, LLC for Certificate Authority**

**AGENCY:** Department of Transportation.


**SUMMARY:** The Department of Transportation is directing all interested
persons to show cause why it should not issue orders finding 21 Air, LLC, fit, willing, and able, and awarding it certificates of public convenience and necessity authorizing it to engage in interstate and foreign charter air transportation of property and mail.

DATES: Persons wishing to file objections should do so no later than July 25, 2016

ADDRESSES: Objections and answers to objections should be filed in Dockets DOT–OST–2015–0043 and DOT–OST–2015–0044 and addressed to the Department of Transportation, Docket Operations, 1200 New Jersey Avenue SE., West Building Ground Floor, Room W12–140, Washington, DC and should be served upon the parties listed in Attachment A to the order.


Dated: July 8, 2016.

Jenny T. Rosenberg,
Acting Assistant Secretary for Aviation and International Affairs.

BILLING CODE P

DEPARTMENT OF TRANSPORTATION
Office of The Secretary

Application of Rectrix Aviation, Inc. for Commuter Authority

AGENCY: Department of Transportation.


SUMMARY: The Department of Transportation is directing all interested persons to show cause why it should not issue an order tentatively finding Rectrix Aviation, Inc., fit, willing, and able to provide scheduled passenger service as a commuter air carrier using small aircraft pursuant to Part 135 of the Federal Aviation Regulations.

DATES: Persons wishing to file objections should do so no later than July 25, 2016.

ADDRESSES: Objections and answers to objections should be filed in Docket DOT–OST–2016–0015 and addressed to U.S. Department of Transportation, Docket Operations (M–30, Room W12–140), 1200 New Jersey Avenue SE., West Building Ground Floor, Washington, DC 20590, and should be served upon the parties listed in Attachment A to the order.


Dated: July 8, 2016.

Jenny T. Rosenberg,
Acting Assistant Secretary for Aviation and International Affairs.

BILLING CODE 4910–9X–P