

Program (NACTEP) Performance Reports.

OMB Control Number: 1830–0573.

Type of Review: An extension of an existing information collection.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 30.

Total Estimated Number of Annual Burden Hours: 1,200.

Abstract: The Native American Career and Technical Education Program (NACTEP) is requesting an extension to collect semi-annual, annual/continuation reports, and final performance reports from currently funded NACTEP grantees. This information is necessary to (1) manage and monitor the current NACTEP grantees, and (2) award continuation grants for years four and five of the grantees' performance periods. The continuation performance reports will include budgets, performance/statistical reports, GPRA reports, and evaluation reports. The data, collected from the performance reports, will be used to determine if the grantees successfully met their project goals and objectives, so that NACTEP staff can award continuation grants. Final performance reports are required to determine whether or not the grant can be closed out in compliance with the grant's requirements.

Dated: July 5, 2016.

Tomakie Washington,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2016–16218 Filed 7–7–16; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14786–000]

Owyhee Hydro LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 30, 2016, Owyhee Hydro LLC filed a revised application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Owyhee Pumped Storage Project (Owyhee Project or project) to be located on Lake Owyhee near Adrian in Malheur County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder

priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 1,200-foot-long zoned earth and rockfill or concrete-face rockfill dam forming a lined upper reservoir with a surface area of 109 acres and a storage capacity of 4,035 acre-feet at a maximum surface elevation of 4,320 feet mean sea level (msl); (2) an existing 833 foot-long concrete arch dam forming the existing Lake Owyhee (lower reservoir) with a surface area of 13,900 acres and a storage capacity of 1,120,000 acre-feet at a maximum surface elevation of 2,650 msl; (3) a new 14,100 foot-long conduit connecting the upper and lower reservoirs consisting of a 2,200 foot-long, 17.1 foot-diameter concrete lined low-pressure tunnel, a 7,100 foot-long, 17.1 foot-diameter concrete and steel-lined pressure shaft, and a 4,800-foot-long, 20.5 foot-diameter concrete-lined tailrace; (4) a new 80 feet long by 280 feet wide by 120 feet high powerhouse containing four reversible pump-turbine units rated at 125 megawatts (MW) each for a total capacity of 500 MW; (5) either 2.6 or 8 miles of 500-kilovolt transmission line interconnecting with the Boardman-Hemingway Line, depending on design of infrastructure; and (6) appurtenant facilities. The estimated annual generation of the Owyhee Project would be 1,533,000 megawatt-hours.

Applicant Contact: Mr. Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W. Franklin St., Ste. 2, Boise, Idaho 83702; phone: (208) 246–9925.

FERC Contact: Julia Kolberg; phone: (202) 502–8261.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14786–000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14786) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 1, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016–16166 Filed 7–7–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at the Southwest Power Pool Markets and Operations Policy Committee Meeting

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meeting of the Southwest Power Pool, Inc. Markets and Operations Policy Committee as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

The meeting will be held on July 12, 2016 from 8:00 a.m. to 5:00 p.m. and July 13, 2016 from 8:00 a.m. to 3:00 p.m. Mountain Time. The location of the meeting is at the Rushmore Plaza Holiday Inn, 505 North Fifth St., Rapid City, SD 57701. The hotel phone number is (605) 348–4000.

The discussions may address matters at issue in the following proceedings:

Docket No. ER11–1844, *Midcontinent Independent System Operator, Inc.*

Docket No. EL12–60, *Southwest Power Pool, Inc., et al.*

Docket No. ER12–959, *Southwest Power Pool, Inc.*

Docket No. ER12–1179, *Southwest Power Pool, Inc.*

Docket No. ER12–1586, *Southwest Power Pool, Inc.*

Docket No. EL15–66, *Southern Company Services, et al. v.*

Midcontinent Independent System Operator, Inc.

Docket No. EL15–77, *Morgan Stanley Capital Group Inc. v. Midcontinent Independent System Operator, Inc.*

Docket No. ER14-1183, *Southwestern Electric Power Company*
Docket No. ER14-2445, *Midcontinent Independent System Operator, Inc.*
Docket No. ER14-2850, *Southwest Power Pool, Inc.*
Docket No. ER15-1499, *Southwest Power Pool, Inc.*
Docket No. ER15-1775, *Southwest Power Pool, Inc.*
Docket No. ER15-1777, *Southwest Power Pool, Inc.*
Docket No. ER15-1943, *Southwest Power Pool, Inc.*
Docket No. ER15-1976, *Southwest Power Pool, Inc.*
Docket No. ER15-2028, *Southwest Power Pool, Inc.*
Docket No. ER15-2069, *Northwestern Corporation*
Docket No. ER15-2115, *Southwest Power Pool, Inc.*
Docket No. ER15-2265, *Southwest Power Pool, Inc.*
Docket No. ER15-2324, *Southwest Power Pool, Inc.*
Docket No. ER15-2347, *Southwest Power Pool, Inc.*
Docket No. ER15-2351, *Southwest Power Pool, Inc.*
Docket No. ER15-2356, *Southwest Power Pool, Inc.*
Docket No. EC16-53, *South Central MCN, LLC*
Docket No. EL16-20, *Grid Assurance LLC*
Docket No. EL16-70, *Cottonwood Wind Project, LLC v. Nebraska Public Power District*
Docket No. ER16-13, *Southwest Power Pool, Inc.*
Docket No. ER16-204, *Southwest Power Pool, Inc.*
Docket No. ER16-209, *Southwest Power Pool, Inc.*
Docket No. ER16-228, *Southwest Power Pool, Inc.*
Docket No. ER16-791, *Southwest Power Pool, Inc.*
Docket No. ER16-829, *Southwest Power Pool, Inc.*
Docket No. ER16-846, *Southwest Power Pool, Inc.*
Docket No. ER16-862, *Southwest Power Pool, Inc.*
Docket No. ER16-863, *Southwest Power Pool, Inc.*
Docket No. ER16-932, *Southwest Power Pool, Inc.*
Docket No. ER16-1086, *Southwest Power Pool, Inc.*
Docket No. ER16-1211, *Midcontinent Independent System Operator, Inc.*
Docket No. ER16-1286, *Southwest Power Pool, Inc.*
Docket No. ER16-1305, *Southwest Power Pool, Inc.*
Docket No. ER16-1351, *Westar Energy, Inc.*

Docket No. ER16-1355, *Westar Energy, Inc.*
Docket No. ER16-1314, *Southwest Power Pool, Inc.*
Docket No. ER16-1341, *Southwest Power Pool, Inc.*
Docket No. ER16-1544, *Southwest Power Pool, Inc.*
Docket No. ER16-1546, *Southwest Power Pool, Inc.*
Docket No. ER16-1605, *Southwestern Electric Power Company*
Docket No. ER16-1618, *Southwest Power Pool, Inc.*
Docket No. ER16-1676, *Southwest Power Pool, Inc.*
Docket No. ER16-1709, *Southwest Power Pool, Inc.*
Docket No. ER16-1710, *Southwest Power Pool, Inc.*
Docket No. ER16-1711, *Southwest Power Pool, Inc.*
Docket No. ER16-1712, *Southwest Power Pool, Inc.*
Docket No. ER16-1713, *Southwest Power Pool, Inc.*
Docket No. ER16-1715, *Southwest Power Pool, Inc.*
Docket No. ER16-1772, *Public Service Company of Colorado*
Docket No. ER16-1774, *Southwest Power Pool, Inc.*
Docket No. ER16-1797, *Midcontinent Independent System Operator, Inc.*
Docket No. ER16-1799, *Southwest Power Pool, Inc.*
Docket No. ER16-1812, *Southwestern Electric Power Company*
Docket No. ER16-1814, *Southwest Power Pool, Inc.*
Docket No. ER16-1826, *Southwest Power Pool, Inc.*
Docket No. ER16-1905, *Southwest Power Pool, Inc.*
Docket No. ER16-1912, *Southwest Power Pool, Inc.*
Docket No. ER16-1945, *Southwest Power Pool, Inc.*
Docket No. ER16-1951, *Southwest Power Pool, Inc.*
Docket No. ER16-1959, *Southwest Power Pool, Inc.*
Docket No. ER16-1989, *Southwest Power Pool, Inc.*

These meetings are open to the public. For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or patrick.clarey@ferc.gov.

Dated: July 1, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-16164 Filed 7-7-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

July 5, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2016-07-05.

The New York Independent System Operator, Inc. Business Issues Committee Meeting

July 13, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=bic&directory=2016-07-13>.

The New York Independent System Operator, Inc. Operating Committee Meeting

July 14, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=oc&directory=2016-07-14>.

The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

July 26, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.