

Docket No. ER14–1183, *Southwestern Electric Power Company*  
Docket No. ER14–2445, *Midcontinent Independent System Operator, Inc.*  
Docket No. ER14–2850, *Southwest Power Pool, Inc.*  
Docket No. ER15–1499, *Southwest Power Pool, Inc.*  
Docket No. ER15–1775, *Southwest Power Pool, Inc.*  
Docket No. ER15–1777, *Southwest Power Pool, Inc.*  
Docket No. ER15–1943, *Southwest Power Pool, Inc.*  
Docket No. ER15–1976, *Southwest Power Pool, Inc.*  
Docket No. ER15–2028, *Southwest Power Pool, Inc.*  
Docket No. ER15–2069, *Northwestern Corporation*  
Docket No. ER15–2115, *Southwest Power Pool, Inc.*  
Docket No. ER15–2265, *Southwest Power Pool, Inc.*  
Docket No. ER15–2324, *Southwest Power Pool, Inc.*  
Docket No. ER15–2347, *Southwest Power Pool, Inc.*  
Docket No. ER15–2351, *Southwest Power Pool, Inc.*  
Docket No. ER15–2356, *Southwest Power Pool, Inc.*  
Docket No. EC16–53, *South Central MCN, LLC*  
Docket No. EL16–20, *Grid Assurance LLC*  
Docket No. EL16–70, *Cottonwood Wind Project, LLC v. Nebraska Public Power District*  
Docket No. ER16–13, *Southwest Power Pool, Inc.*  
Docket No. ER16–204, *Southwest Power Pool, Inc.*  
Docket No. ER16–209, *Southwest Power Pool, Inc.*  
Docket No. ER16–228, *Southwest Power Pool, Inc.*  
Docket No. ER16–791, *Southwest Power Pool, Inc.*  
Docket No. ER16–829, *Southwest Power Pool, Inc.*  
Docket No. ER16–846, *Southwest Power Pool, Inc.*  
Docket No. ER16–862, *Southwest Power Pool, Inc.*  
Docket No. ER16–863, *Southwest Power Pool, Inc.*  
Docket No. ER16–932, *Southwest Power Pool, Inc.*  
Docket No. ER16–1086, *Southwest Power Pool, Inc.*  
Docket No. ER16–1211, *Midcontinent Independent System Operator, Inc.*  
Docket No. ER16–1286, *Southwest Power Pool, Inc.*  
Docket No. ER16–1305, *Southwest Power Pool, Inc.*  
Docket No. ER16–1351, *Westar Energy, Inc.*

Docket No. ER16–1355, *Westar Energy, Inc.*  
Docket No. ER16–1314, *Southwest Power Pool, Inc.*  
Docket No. ER16–1341, *Southwest Power Pool, Inc.*  
Docket No. ER16–1544, *Southwest Power Pool, Inc.*  
Docket No. ER16–1546, *Southwest Power Pool, Inc.*  
Docket No. ER16–1605, *Southwestern Electric Power Company*  
Docket No. ER16–1618, *Southwest Power Pool, Inc.*  
Docket No. ER16–1676, *Southwest Power Pool, Inc.*  
Docket No. ER16–1709, *Southwest Power Pool, Inc.*  
Docket No. ER16–1710, *Southwest Power Pool, Inc.*  
Docket No. ER16–1711, *Southwest Power Pool, Inc.*  
Docket No. ER16–1712, *Southwest Power Pool, Inc.*  
Docket No. ER16–1713, *Southwest Power Pool, Inc.*  
Docket No. ER16–1715, *Southwest Power Pool, Inc.*  
Docket No. ER16–1772, *Public Service Company of Colorado*  
Docket No. ER16–1774, *Southwest Power Pool, Inc.*  
Docket No. ER16–1797, *Midcontinent Independent System Operator, Inc.*  
Docket No. ER16–1799, *Southwest Power Pool, Inc.*  
Docket No. ER16–1812, *Southwestern Electric Power Company*  
Docket No. ER16–1814, *Southwest Power Pool, Inc.*  
Docket No. ER16–1826, *Southwest Power Pool, Inc.*  
Docket No. ER16–1905, *Southwest Power Pool, Inc.*  
Docket No. ER16–1912, *Southwest Power Pool, Inc.*  
Docket No. ER16–1945, *Southwest Power Pool, Inc.*  
Docket No. ER16–1951, *Southwest Power Pool, Inc.*  
Docket No. ER16–1959, *Southwest Power Pool, Inc.*  
Docket No. ER16–1989, *Southwest Power Pool, Inc.*

These meetings are open to the public. For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov).

Dated: July 1, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–16164 Filed 7–7–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of the New York Independent System Operator, Inc.

#### The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

July 5, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: [http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2016-07-05](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2016-07-05).

#### The New York Independent System Operator, Inc. Business Issues Committee Meeting

July 13, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=bic&directory=2016-07-13>.

#### The New York Independent System Operator, Inc. Operating Committee Meeting

July 14, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=oc&directory=2016-07-14>.

#### The New York Independent System Operator, Inc. Electric System Planning Working Group Meeting

July 26, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: [http://www.nyiso.com/public/committees/documents.jsp?com=bic\\_espwg&directory=2016-07-26](http://www.nyiso.com/public/committees/documents.jsp?com=bic_espwg&directory=2016-07-26).

**The New York Independent System Operator, Inc. Management Committee Meeting**

July 27, 2016, 10:00 a.m.–4:00 p.m. (EST)

The above-referenced meeting will be via web conference and teleconference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: <http://www.nyiso.com/public/committees/documents.jsp?com=mc&directory=2016-07-27>.

The discussions at the meetings described above may address matters at issue in the following proceedings:

*New York Independent System Operator, Inc.*, Docket No. ER13–102.

*New York Independent System Operator, Inc.*, Docket No. ER15–2059.

*New York Independent System Operator, Inc.*, Docket No. ER13–1942.

*New York Transco, LLC*, Docket No. ER15–572.

*New York Independent System Operator, Inc.*, Docket No. ER16–966.

*New York Independent System Operator, Inc.*, Docket No. ER16–1968.

*Boundless Energy NE, LLC, CityGreen Transmission, Inc., and Miller Bros. v. New York Independent System Operator, Inc.*, Docket No. EL16–84.

*New York Independent System Operator, Inc.*, Docket No. ER16–1785.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or [James.Eason@ferc.gov](mailto:James.Eason@ferc.gov).

Dated: June 30, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–16163 Filed 7–7–16; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 14787–000]

**Black Canyon Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On June 13, 2016, the Black Canyon Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Seminole Pumped Storage Project (project) to be located at the U.S. Bureau of Reclamation's (Reclamation) Seminole Reservoir on the North Platte River, near Rawlins, Carbon County, Wyoming. The project would occupy lands managed by the U.S. Bureau of Reclamation and the U.S. Bureau of Land Management. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Two new intake structures located in Reclamation's 20,291-acre Seminole Reservoir; (2) two new concrete-faced, rock-fill upper reservoirs—one 85 acres and one 63 acres—located on either side of, and about 1,000 feet above, Seminole Reservoir; (3) a 3,000-foot-long, 18.8-foot diameter, low pressure tunnel and 1,250-foot-long, 18.8-foot-diameter, pressure shaft leading to a 250-foot-long, 65-foot-wide, 170-foot-high powerhouse located 1,300 feet east of Seminole Reservoir in an underground cavern with a 2,800-foot-long access tunnel and a 1,300-foot-long, 22.6-foot wide tailrace; (5) a 1,300-foot-long, 22.6-foot-diameter, low pressure tunnel and 1,800-foot-long, 16.1-foot-diameter pressure shaft leading to a 220-foot-long, 55-foot-wide, 120-foot-high powerhouse located 2,800 feet north-northwest of Seminole reservoir in an underground cavern with a 800-foot-long access tunnel and a 2,800-foot-long, 19.3-foot-diameter tailrace; (6) three 133.3-megawatt (MW) adjustable-speed, reversible pump turbines in the east powerhouse; and (7) three 100-MW adjustable-speed reversible pump-turbines in the west powerhouse. The project would also include a double-circuit, 230-kilovolt (kV) transmission line connecting either at PacifiCorp's

planned Aeolus Substation located northwest of Medicine Bow, Wyoming, or the planned northern terminal for the TransWest Express DC Line near Sinclair, Wyoming. If the Aeolus interconnection alternative is built, the line would parallel the existing Western Area Power Administration's (WAPA) Miracle Mile-Cheyenne-Ault 230-kV transmission line. If the TransWest interconnection alternative is built, the line would parallel or consist of a rebuild of the existing WAPA Miracle Mile-Sinclair, 115 kV transmission line. The estimated annual generation would be 1,839,600 MW-hours.

*Applicant Contact:* Mr. Matthew Shapiro, Chief Executive Officer, Gridflex Energy, LLC, 1210 W. Franklin Street, Suite 2, Boise, ID 83702, phone: (208) 246–9925.

*FERC Contact:* Suzanne Novak; phone: (202) 502–6665.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14787–000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14787) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 30, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–16167 Filed 7–7–16; 8:45 am]

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