Development, Los Angeles Department of Water and Power, 111 North Hope Street, Room 921, Los Angeles, California 90012; (213) 367–0881.

i. FERC Contact: Kim Carter, (202) 502–6486, Kim.Carter@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/eFiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2426–225, –226.

k. Description of Request: The applicant proposes to: (1) Amend the South SWP Hydropower Project license to remove a 640-foot-long, 115-kV transmission line and a 1.0-mile-long, 115-kV transmission line at the Devil Canyon Power Drop Development. The licensee states that the lines are part of Southern California Edison’s distribution lines; and (2) add a new 230-kV transmission line at the Castaic Power Drop along the existing transmission tower bay from the Castaic to Haskell substations, including all necessary appurtenant components (i.e., circuit breaker, transformer, relays, controls, metering, and telecommunications equipment).

l. Locations of the Applications: A copy of the applications are available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. The filings may also be viewed on the Commission’s Web site at http://www.ferc.gov/docs-filing/ elibrary.asp. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or email FERConlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (b) above.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Motions to Intervene, or Protests: Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title “COMMENTS”, “MOTION TO INTERVENE”, or “PROTEST” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license amendments. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 15, 2016.
Kimberly D. Bose,
Secretary.
[FR Doc. 2016–14596 Filed 6–20–16; 8:45 am]

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[DOCKET NO. CP16–467–000]
ANR Pipeline Company; Notice of Application

Take notice that on June 3, 2016, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 700, Houston, TX 77002–2700, filed an application pursuant to section 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission’s regulations, requesting authorization to implement the permanent and temporary abandonment of certain facilities, horsepower, and design capacity at its Grand Chenier Compressor Station (CS), located in Cameron Parish, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application should be directed to Linda Farquhar, Manager, Project Determinations and Regulatory Administration, ANR Pipeline Company, 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, by phone (832) 320–5685, or by email at linda_farquhar@transcanada.com.

Specifically, ANR states that Grand Chenier CS is currently certified at 16,200 horsepower (HP) and has two units, one rated at 8,100 HP and the other ISO-rated at 9,700 HP. However, ANR has determined that it can continue to meet current transportation requirements without compression at the Grand Chenier CS. Thus, ANR proposes to permanently abandon 6,500 HP of certificated horsepower at its Grand Chenier CS. In order to effectuate this, ANR proposes to abandon in place its 8,100 HP compressor unit. In addition, ANR proposes to temporarily abandon the remaining certificated 9,700 HP and 192 million cubic feet per day of design capacity for a period of up
to 36 months. ANR states that this proposed temporary action will allow ANR time to evaluate whether market demand predicates the need to retain this horsepower and to react quickly to any changing market conditions in the region. ANR states that the implementation of the Project will not impact ANR’s ability to serve existing firm contracts.

Pursuant to section 157.9 of the Commission’s rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission.

Environmental commenters will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process.

Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at http://www.ferc.gov. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

If you sent comments on this project to the Commission before the opening of this docket on May 6, 2016, you will need to file those comments in Docket No. CP16–456–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement for temporary workspace or access roads to abandon the facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16–456–000]

Southern Star Central Gas Pipeline, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Shidler Line Segment Abandonment Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Shidler Line Segment Abandonment Project proposed by Southern Star Central Gas Pipeline, Inc. (Southern Star). The project involves abandonment of about 31.2 miles of 16-inch-diameter natural gas pipeline and removal of certain pipeline and aboveground facilities in Osage County, Oklahoma. The Commission will use this EA in its decision-making process to determine whether to authorize the project.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before July 9, 2016.

If you sent comments on this project to the Commission before the opening of this docket, please send your comments to the Commission so that they are considered as part of this proceeding.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement for temporary workspace or access roads to abandon the facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to...