

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL16–63–000]

Indicated RTO Transmission Owners; Notice of Petition for Declaratory Order

Take notice that on April 26, 2016, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2015), the Indicated RTO Transmission Owners (RTO)¹ filed a petition for declaratory order finding that RTO may use single-issue ratemaking in future filings under section 205 of the Federal Power Act to modify existing Commission jurisdictional rates, all as more fully explained in the petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the

¹ American Electric Power Service Corporation, on behalf of its affiliates Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, AEP Appalachian Transmission Company, AEP Indiana Michigan Transmission Company, AEP Kentucky Transmission Company, AEP Ohio Transmission Company, AEP West Virginia Transmission Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, AEP Oklahoma Transmission Company, Inc., AEP Southwestern Transmission Company, Inc., Transource Missouri, LLC, Transource Kansas, LLC, Transource Wisconsin, LLC, Transource West Virginia, LLC; Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company; Oklahoma Gas & Electric Company; Westar Energy, Inc., Prairie Wind Transmission, LLC, and Kanstar Transmission.

eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on May 26, 2016.

Dated: May 2, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–10769 Filed 5–6–16; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL16–59–000]

MidAmerican Energy Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On May 2, 2016, the Commission issued an order in Docket No. EL16–59–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of MidAmerican Energy Company's proposed rate reduction. *MidAmerican Energy Company*, 155 FERC ¶ 61, 122 (2016).

The refund effective date in Docket No. EL16–59–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: May 3, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–10785 Filed 5–6–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY ADMINISTRATION**Western Area Power Administration****Record of Decision for the San Luis Transmission Project (DOE/EIS–0496)**

AGENCY: Western Area Power Administration, DOE.

ACTION: Record of decision and statement of floodplain findings.

SUMMARY: The Western Area Power Administration (Western), a power marketing administration within the U.S. Department of Energy (DOE), and the San Luis & Delta-Mendota Water Authority (Authority), a California joint powers agency, have prepared a joint Environmental Impact Statement (EIS)/ Environmental Impact Report (EIR) for the San Luis Transmission Project (SLTP or Proposed Project). Western is the Federal lead agency under the National Environmental Policy Act (NEPA), and the Authority is the state lead agency under the California Environmental Quality Act (CEQA). The Bureau of Reclamation (Reclamation) is a NEPA Cooperating Agency. The California Department of Water Resources (DWR) is a CEQA Responsible Agency. Western proposes to construct, own, operate, and maintain approximately 95 miles of new transmission lines within easements ranging from 125 to 250 feet wide through Alameda, San Joaquin, Stanislaus, and Merced Counties along the foothills of the western San Joaquin Valley. Western also would upgrade or expand its existing substations, make the necessary arrangements to upgrade or expand existing Pacific Gas & Electric Company (PG&E) substations, or construct new substations to accommodate the interconnections of these new transmission lines. The Notice of Availability (NOA) of the Final EIS/EIR was published in the **Federal Register** on March 25, 2016 (81 FR 16175). After considering the environmental impacts, Western has decided to construct, operate, and maintain the transmission line and other project components within the corridors identified as the Agency Preferred Alternative in the Final EIS/EIR.

FOR FURTHER INFORMATION CONTACT: Mr. Donald Lash, NEPA Document Manager, Western Area Power Administration, Sierra Nevada Region, 114 Parkshore Drive, Folsom, CA 95630–4710; telephone (916) 353–4048. Hard copies of the EIS/EIR are available from Mr. Lash upon request. For general information on DOE's NEPA review