

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2437–005.

*Applicants:* Arizona Public Service Company.

*Description:* Notice of Non-Material Change in Status of Arizona Public Service Company.

*Filed Date:* 4/26/16.

*Accession Number:* 20160426–5191.

*Comments Due:* 5 p.m. ET 5/17/16.

*Docket Numbers:* ER15–2256–004.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing: 2016–04–26 Order 809 Gas Day Compliance Filing to be effective 11/5/2016.

*Filed Date:* 4/26/16.

*Accession Number:* 20160426–5181.

*Comments Due:* 5 p.m. ET 5/17/16.

*Docket Numbers:* ER16–1501–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: 2016–04–26\_SA 2406 NSP-Prairie Rose 2nd Rev. GIA (J183) to be effective 4/27/2016.

*Filed Date:* 4/26/16.

*Accession Number:* 20160426–5106.

*Comments Due:* 5 p.m. ET 5/17/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 26, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016–10256 Filed 5–2–16; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2457–041]

**Public Service Company of New Hampshire: Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2457–041.

c. *Date filed:* December 18, 2015.

d. *Applicant:* Public Service Company of New Hampshire (PSNH).

e. *Name of Project:* Eastman Falls Hydroelectric Project (Eastman Falls Project).

f. *Location:* The existing project is located on the Pemigewasset River in Merrimack and Belknap Counties, New Hampshire. The project boundary includes approximately 476 acres of federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Curtis R. Mooney, Project Manager, Public Service Company of New Hampshire, 780 North Commercial Street, P.O. Box 330, Manchester, NH 03105–0330; Telephone: (603) 744–8855 or [curtis.mooney@eversource.com](mailto:curtis.mooney@eversource.com)

i. *FERC Contact:* Steve Kartalia, (202) 502–6131 or [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

j. *Deadline for filing motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2457–041.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The Project Description:* The Eastman Falls Project has a total installed capacity of 6.4-megawatts (MW). The project's average annual generation is 27,871 megawatt-hours. The power generated by the project is sold to PSNH's electrical distribution customers.

The dam for the Eastman Falls Project is located approximately 1.5 miles downstream of the U.S. Army Corps of Engineers' (Corps) Franklin Falls Flood Control Dam (Franklin Falls Dam). While the project boundary for the Eastman Falls Project extends through and upstream of Franklin Falls Dam, it does not encompass Franklin Falls Dam or any Corps facilities.

The existing project consists of: (1) A 341-foot-long, 37-foot-high concrete gravity dam that includes: (i) A 341-foot-wide spillway with a crest elevation of 301 feet above mean sea level (msl); (ii) 6-foot-high steel flashboards with a crest elevation of 307 feet msl; and (iii) a concrete waste gate with a 16-foot-high, 30-foot-wide steel slide gate; (2) a 582-acre impoundment with a normal maximum pool elevation of 307 feet msl; (3) a 342-foot-long, 8-foot-deep floating louver array; (4) generating facility No. 1 that includes: (i) A 12.5-foot-high, 15-foot-wide headgate structure with a 23.75-foot-high, 17-foot-wide trashrack with 3.5-inch clear-bar spacing; (ii) a 12.5-foot-high, 12.5-foot-wide, 21-foot-long concrete penstock; (iii) a 40-foot-high, 20-foot-wide stop log slot; (iv) a 29-foot-long, 29-foot-wide, 34-foot-high concrete and masonry powerhouse containing a single 1.8–MW turbine-generator unit; and (v) a 23-foot-wide, 14.5-foot-high, 60-foot-long draft tube; (5) generating facility No. 2 facility that includes: (i) An intake structure with a