

are encouraged to arrive at least 30 minutes before the meeting begins to allow sufficient time for security clearance. Photo identification must be presented. Please use the main entrance at 1111 Constitution Ave. NW., to enter the building. Should you wish the ACT to consider a written statement, please call 202-317-8736, or write to: Internal Revenue Service; 1111 Constitution Ave. NW.; SE:T:CL—NCA-676, Washington, DC 20224, or: tege.advisory.comm@irs.gov.

Dated: April 26, 2016.

Mark F. O'Donnell,

Designated Federal Officer, Tax Exempt and Government Entities Division, Internal Revenue Service.

[FR Doc. 2016-10064 Filed 4-28-16; 8:45 am]

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DEPARTMENT OF THE TREASURY

Internal Revenue Service

Credit for Renewable Electricity Production and Refined Coal Production, and Publication of Inflation Adjustment Factor and Reference Prices for Calendar Year 2016

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Publication of inflation adjustment factor and reference prices for calendar year 2016 as required by sections 45(e)(2)(A) (26 U.S.C. 45(e)(2)(A)) and 45(e)(8)(C) (26 U.S.C. 45(e)(8)(C)) of the Internal Revenue Code.

SUMMARY: The 2016 inflation adjustment factor and reference prices are used in determining the availability of the credit for renewable electricity production and refined coal production and Indian coal production under section 45.

DATES: The 2016 inflation adjustment factor and reference prices apply to calendar year 2016 sales of kilowatt hours of electricity produced in the United States or a possession thereof from qualified energy resources and to 2016 sales of refined coal and Indian coal produced in the United States or a possession thereof.

Inflation Adjustment Factor: The inflation adjustment factor for calendar year 2016 for qualified energy resources and refined coal is 1.5556. The inflation adjustment factor for Indian coal is 1.1934.

Reference Prices: The reference price for calendar year 2016 for facilities producing electricity from wind is 4.50 cents per kilowatt hour. The reference prices for fuel used as feedstock within the meaning of section 45(c)(7)(A)

(relating to refined coal production) are \$31.90 per ton for calendar year 2002 and \$53.74 per ton for calendar year 2016. The reference prices for facilities producing electricity from closed-loop biomass, open-loop biomass, geothermal energy, solar energy, small irrigation power, municipal solid waste, qualified hydropower production, and marine and hydrokinetic renewable energy have not been determined for calendar year 2016.

Phaseout Calculation: Because the 2016 reference price for electricity produced from wind (4.50 cents per kilowatt hour) does not exceed 8 cents multiplied by the inflation adjustment factor (1.5556), the phaseout of the credit provided in section 45(b)(1) does not apply to such electricity sold during calendar year 2016. Because the 2016 reference price of fuel used as feedstock for refined coal (\$53.74) does not exceed \$84.38 (which is the \$31.90 reference price of such fuel in 2002 multiplied by the inflation adjustment factor (1.5556) and 1.7), the phaseout of the credit provided in section 45(e)(8)(B) does not apply to refined coal sold during calendar year 2016. Further, for electricity produced from closed-loop biomass, open-loop biomass, geothermal energy, solar energy, small irrigation power, municipal solid waste, qualified hydropower production, and marine and hydrokinetic renewable energy, the phaseout of the credit provided in section 45(b)(1) does not apply to such electricity sold during calendar year 2016.

Credit Amount by Qualified Energy Resource and Facility and Refined Coal and Indian Coal: As required by section 45(b)(2), the 1.5 cent amount in section 45(a)(1), the 8 cent amount in section 45(b)(1), and the \$4.375 amount in section 45(e)(8)(A) are each adjusted by multiplying such amount by the inflation adjustment factor for the calendar year in which the sale occurs. If any amount as increased under the preceding sentence is not a multiple of 0.1 cent, such amount is rounded to the nearest multiple of 0.1 cent. In the case of electricity produced in open-loop biomass facilities, small irrigation power facilities, landfill gas facilities, trash facilities, qualified hydropower facilities, and marine and hydrokinetic renewable energy facilities, section 45(b)(4)(A) requires the amount in effect under section 45(a)(1) (before rounding to the nearest 0.1 cent) to be reduced by one-half. Under the calculation required by section 45(b)(2), the credit for renewable electricity production for calendar year 2016 under section 45(a) is 2.3 cents per kilowatt hour on the sale of electricity produced from the

qualified energy resources of wind, closed-loop biomass, geothermal energy, and solar energy, and 1.2 cents per kilowatt hour on the sale of electricity produced in open-loop biomass facilities, small irrigation power facilities, landfill gas facilities, trash facilities, qualified hydropower facilities, and marine and hydrokinetic renewable energy facilities. Under the calculation required by section 45(b)(2), the credit for refined coal production for calendar year 2016 under section 45(e)(8)(A) is \$6.810 per ton on the sale of qualified refined coal. The credit for Indian coal production under section 45(e)(10)(B) is \$2.387 per ton on the sale of Indian coal.

FOR FURTHER INFORMATION CONTACT: Philip Tiegerman, CC:PSI:6, Internal Revenue Service, 1111 Constitution Avenue NW., Washington, DC 20224, (202) 317-6853 (not a toll-free number).

Christopher T. Kelley,

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DEPARTMENT OF THE TREASURY

Submission for OMB Review; Comment Request

April 26, 2016.

The Department of the Treasury will submit the following information collection requests to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995, Public Law 104-13, on or after the date of publication of this notice.

DATES: Comments should be received on or before May 31, 2016 to be assured of consideration.

ADDRESSES: Send comments regarding the burden estimates, or any other aspect of the information collections, including suggestions for reducing the burden, to (1) Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for Treasury, New Executive Office Building, Room 10235, Washington, DC 20503, or email at OIRA_Submission@OMB.EOP.gov and (2) Treasury PRA Clearance Officer, 1750 Pennsylvania Ave. NW., Suite 8117, Washington, DC 20220, or email at PRA@treasury.gov.

FOR FURTHER INFORMATION CONTACT: Copies of the submissions may be obtained by emailing PRA@treasury.gov, calling (202) 622-1295, or viewing the