

**DEPARTMENT OF THE INTERIOR**

**Bureau of Land Management**

[LLWY-957000-16-L13100000-PP0000]

**Filing of Plats of Survey, Nebraska**

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice.

**SUMMARY:** The Bureau of Land Management (BLM) is scheduled to file the plats of survey of the lands described below thirty (30) calendar days from the date of this publication in the BLM Wyoming State Office, Cheyenne, Wyoming.

**FOR FURTHER INFORMATION CONTACT:** Bureau of Land Management, 5353 Yellowstone Road, P.O. Box 1828, Cheyenne, Wyoming 82003.

**SUPPLEMENTARY INFORMATION:** These surveys were executed at the request of the Bureau of Indian Affairs and the Bureau of Land Management and are necessary for the management of these lands. The lands referenced are:

The plat and field notes representing the corrective dependent resurvey of a portion of the First Guide Meridian East, through T. 24 N., between Rs. 8 and 9 E., the dependent resurvey of portions of the south boundary of the Omaha Indian Reservation, the subdivisional lines and subdivision of section lines, and the survey of the subdivision of certain sections, Township 24 North, Range 8 East, of the Sixth Principal Meridian, Nebraska, Group No. 179, was accepted April 19, 2016.

The plat representing the entire record of the corrective dependent resurvey of a portion of the subdivision of section 19, Township 24 North, Range 9 East, Sixth Principal Meridian,

Nebraska, Group No. 182, was accepted April 19, 2016.

Copies of the preceding described plats and field notes are available to the public at a cost of \$1.10 per page.

Dated: April 22, 2016.

**John P. Lee,**

*Chief Cadastral Surveyor, Division of Support Services.*

[FR Doc. 2016-09957 Filed 4-27-16; 8:45 am]

**BILLING CODE 4310-22-P**

**DEPARTMENT OF THE INTERIOR**

**Office of Natural Resources Revenue**

[Docket No. ONRR-2011-0012; DS63610000 DR2PS0000.CH7000 167D0102R2]

**Major Portion Prices and Due Date for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated With an Index Zone**

**AGENCY:** Office of the Secretary, Office of Natural Resources Revenue (ONRR), Interior.

**ACTION:** Notice.

**SUMMARY:** Final regulations for valuing gas produced from Indian leases, published August 10, 1999, require ONRR to determine major portion prices and notify industry by publishing the prices in the **Federal Register**. The regulations also require ONRR to publish a due date for industry to pay additional royalties based on the major portion prices. Consistent with these requirements, this notice provides major portion prices for the 12 months of calendar year 2014.

**DATES:** The due date to pay additional royalties based on the major portion prices is June 27, 2016.

**FOR FURTHER INFORMATION CONTACT:** Michael Curry, Manager, Denver B,

Western Audit & Compliance, ONRR; telephone (303) 231-3741; fax number (303) 231-3473; email *Michael.Curry@onrr.gov*; or Rob Francoeur, Denver B, Team 2, Western Audit & Compliance, ONRR; telephone (303) 231-3723; fax (303) 231-3473; email *Rob.Francoeur@onrr.gov*. Mailing address: Office of Natural Resources Revenue, Western Audit & Compliance, Denver B, P.O. Box 25165, MS 62520B, Denver, Colorado 80225-0165.

**SUPPLEMENTARY INFORMATION:** On August 10, 1999, ONRR published a final rule titled "Amendments to Gas Valuation Regulations for Indian Leases" effective January 1, 2000 (64 FR 43506). The gas valuation regulations apply to all gas production from Indian (Tribal or allotted) oil and gas leases, except leases on the Osage Indian Reservation.

The regulations require ONRR to publish major portion prices for each designated area not associated with an index zone for each production month beginning January 2000, as well as the due date for additional royalty payments. See 30 CFR 1206.174(a)(4)(ii). If you owe additional royalties based on a published major portion price, you must submit to ONRR by the due date, an amended form ONRR-2014, Report of Sales and Royalty Remittance. If you do not pay the additional royalties by the due date, ONRR will bill you late payment interest under 30 CFR 1218.54. The interest will accrue from the due date until ONRR receives your payment and an amended form ONRR-2014. The table below lists the major portion prices for all designated areas not associated with an index zone. The due date is the end of the month following 60 days after the publication date of this notice.

**GAS MAJOR PORTION PRICES (\$/MMBtu) FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE**

ONRR-designated areas	Jan 2013	Feb 2013	Mar 2013	Apr 2013
Blackfeet Reservation .....	3.42	6.58	4.24	3.82
Fort Belknap .....	5.61	6.76	6.24	5.00
Fort Berthold .....	6.40	10.27	10.48	5.19
Fort Peck Reservation .....	6.55	7.28	7.87	6.64
Navajo Allotted Leases in the Navajo Reservation .....	4.68	5.59	5.39	4.58
Turtle Mountain Reservation .....	7.05	7.31	8.64	5.14

ONRR-designated areas	May 2013	Jun 2013	Jul 2013	Aug 2013
Blackfeet Reservation .....	3.69	3.82	3.30	3.14
Fort Belknap .....	5.11	5.12	4.85	4.69
Fort Berthold .....	5.04	5.01	4.66	4.20
Fort Peck Reservation .....	5.17	5.00	4.79	4.49
Navajo Allotted Leases in the Navajo Reservation .....	4.66	4.52	4.52	3.98

ONRR-designated areas	May 2013	Jun 2013	Jul 2013	Aug 2013
Turtle Mountain Reservation .....	5.05	4.97	4.24	4.14

ONRR-designated areas	Sep 2013	Oct 2013	Nov 2013	Dec 2013
Blackfeet Reservation .....	3.13	2.81	2.99	2.34
Fort Belknap .....	4.77	4.75	4.89	5.10
Fort Berthold .....	4.24	4.09	4.37	4.83
Fort Peck Reservation .....	4.70	4.31	3.52	3.10
Navajo Allotted Leases in the Navajo Reservation .....	4.14	3.96	3.80	4.24
Turtle Mountain Reservation .....	4.49	4.06	4.00	3.63

For information on how to report additional royalties due to major portion prices, please refer to our Dear Payor letter dated December 1, 1999, on the ONRR Web site at <http://www.onrr.gov/ReportPay/PDFDocs/991201.pdf>.

Dated: April 6, 2016.

**Gregory J. Gould,**  
Director, Office of Natural Resources Revenue.

[FR Doc. 2016-09905 Filed 4-27-16; 8:45 am]

BILLING CODE 4335-30-P

**DEPARTMENT OF THE INTERIOR**

**Office of Natural Resources Revenue**

[Docket No. ONRR-2016-0001; DS63610000 DR2000000.CH7000 167D0102R2]

**Temporary Physical Address Change for General Ledger Team**

**AGENCY:** Office of Natural Resources Revenue, Interior.

**ACTION:** Notice.

**SUMMARY:** ONRR is temporarily changing its physical address for courier services and personal deliveries.

**DATES:** Effective April 13, 2016.

**FOR FURTHER INFORMATION CONTACT:** Darrel Redford, Supervisory Accountant, at (303) 231-3085, or email at [Darrel.Redford@onrr.gov](mailto:Darrel.Redford@onrr.gov)

**SUPPLEMENTARY INFORMATION:** Effective April 13, 2016, all courier services and personal deliveries should be made to ONRR at the Denver Federal Center, Building 53, entrance E-20. Visitor parking is available near entrance E-20, with a phone to request entry. Call Armando Salazar at (303) 231-3585 or Janet Giron at (303) 231-3088 to gain entrance.

Dated: April 12, 2016.

**Gregory J. Gould,**  
Director, Office of Natural Resources Revenue.

[FR Doc. 2016-09906 Filed 4-27-16; 8:45 am]

BILLING CODE 4335-30-P

**DEPARTMENT OF JUSTICE**

**Antitrust Division**

**United States v. Leucadia National Corporation; Proposed Final Judgment and Competitive Impact Statement**

Notice is hereby given pursuant to the Antitrust Procedures and Penalties Act, 15 U.S.C. 16(b)-(h), that a proposed Final Judgment, Stipulation, and Competitive Impact Statement have been filed with the United States District Court for the District of Columbia in *United States of America v. Leucadia National Corporation*, Civil Action No. 1:15-cv-01547-RDM. On September 22, 2015, the United States filed a Complaint alleging that Leucadia National Corporation (“Leucadia”) violated the premerger notification and waiting period requirements of the Hart-Scott-Rodino Antitrust Improvements Act of 1976, 15 U.S.C. 18a, with respect to its acquisition of voting securities of KCG Holdings, Inc. The proposed Final Judgment, filed at the same time as the Complaint, requires Leucadia to pay a civil penalty of \$240,000.

Copies of the Complaint, proposed Final Judgment, and Competitive Impact Statement are available for inspection on the Antitrust Division’s Web site at <http://www.justice.gov/atr> and at the Office of the Clerk of the United States District Court for the District of Columbia. Copies of these materials may be obtained from the Antitrust Division upon request and payment of the copying fee set by Department of Justice regulations.

Public comment is invited within 60 days of the date of this notice. Such comments, including the name of the submitter, and responses thereto, will be posted on the Antitrust Division’s Web site, filed with the Court, and, under certain circumstances, published in the **Federal Register**. Comments should be directed to Daniel P. Ducore, Special Attorney, c/o Federal Trade

Commission, 600 Pennsylvania Avenue NW., CC-8416, Washington, DC 20580 (telephone: 202-326-2526; email: [dducore@ftc.gov](mailto:dducore@ftc.gov)).

**Patricia A. Brink,**  
Director of Civil Enforcement.

**IN THE UNITED STATES DISTRICT COURT FOR THE DISTRICT OF COLUMBIA**

*UNITED STATES OF AMERICA, c/o Department of Justice, Washington, DC 20530, Plaintiff, v. LEUCADIA NATIONAL CORPORATION, 520 Madison Avenue, New York, NY 10022, Defendant.*

CASE NO.: 1:15-cv-01547 JUDGE: Randolph D. Moss FILED: 09/22/2015

**COMPLAINT FOR CIVIL PENALTIES FOR FAILURE TO COMPLY WITH THE PREMERGER REPORTING AND WAITING REQUIREMENTS OF THE HART-SCOTT RODINO ACT**

The United States of America, Plaintiff, by its attorneys, acting under the direction of the Attorney General of the United States and at the request of the Federal Trade Commission, brings this civil antitrust action to obtain monetary relief in the form of civil penalties against Defendant Leucadia National Corporation (“Leucadia”). Plaintiff alleges as follows:

**NATURE OF THE ACTION**

1. Leucadia violated the notice and waiting period requirements of the Hart-Scott-Rodino Antitrust Improvements Act of 1976, 15 U.S.C. 18a (“HSR Act” or “Act”), with respect to the acquisition of voting securities of KCG Holdings, Inc. (“KCG”) in July 2013.

**JURISDICTION AND VENUE**

2. This Court has jurisdiction over the subject matter of this action pursuant to Section 7A(g) of the Clayton Act, 15 U.S.C. 18a(g), and pursuant to 28 U.S.C. 1331, 1337(a), 1345, and 1355 and over the Defendant by virtue of Defendant’s consent, in the Stipulation relating hereto, to the maintenance of this action