

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5258.

*Comments Due:* 5 p.m. ET 5/4/16.

Take notice that the Commission Generator Status of Peak View Wind Energy LLC.

*Docket Numbers:* EG16–87–000.

*Applicants:* Peak View Wind Energy LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Peak View Wind Energy LLC.

*Filed Date:* 4/14/16.

*Accession Number:* 20160414–5055.

*Comments Due:* 5 p.m. ET 5/5/16.

Take notice that the Commission filings:

*Docket Numbers:* ER13–1431–001.

*Applicants:* Northampton Generating Company, L.P.

*Description:* Compliance filing: Informational Filing and Unopposed Request for Limited Waiver to be effective N/A.

*Filed Date:* 4/7/16.

*Accession Number:* 20160407–5195.

*Comments Due:* 5 p.m. ET 4/28/16.

*Docket Numbers:* ER16–1400–000.  
*Applicants:* Golden Fields Solar I, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 4/14/2016.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5240.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1401–000.  
*Applicants:* Golden Fields Solar II, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 4/14/2016.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5242.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1402–000.  
*Applicants:* Golden Fields Solar III, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 4/14/2016.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5243.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1403–000.  
*Applicants:* Golden Fields Solar IV, LLC.

*Description:* Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 4/14/2016.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5244.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1404–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Compliance—BSM Rule Renewable and Self Supply Exemptions to be effective 10/9/2015.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5246.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1405–000.

*Applicants:* Western Spirit Clean Line LLC.

*Description:* Application for authorization to sell transmission service rights at negotiated rates, request for approval of capacity allocation process, and request for waivers of Western Spirit Clean Line LLC.

*Filed Date:* 4/13/16.

*Accession Number:* 20160413–5257.

*Comments Due:* 5 p.m. ET 5/4/16.

*Docket Numbers:* ER16–1406–000.

*Applicants:* Peak View Wind Energy LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 6/14/2016.

*Filed Date:* 4/14/16.

*Accession Number:* 20160414–5047.

*Comments Due:* 5 p.m. ET 5/5/16.

*Docket Numbers:* ER16–1406–001.

*Applicants:* Peak View Wind Energy LLC.

*Description:* Tariff Amendment: Supplement to April 14, 2016 Market-Based Rate Application to be effective 6/14/2016.

*Filed Date:* 4/14/16.

*Accession Number:* 20160414–5054.

*Comments Due:* 5 p.m. ET 5/5/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 14, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016–09093 Filed 4–19–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP16–116–000; PF15–14–000]

#### Texas LNG Brownsville LLC; Notice of Application

Take notice that on March 31, 2016, Texas LNG Brownsville LLC (Texas LNG), 2800 North Loop West, Suite 910, Houston, Texas 77092, filed an application pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 153 of the Commission's Regulations, requesting authorization to site, construct, modify, and operate a new liquefied natural gas export terminal (Texas LNG Project) located in the Port of Brownsville, Texas. The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free (886) 208–3676 or TTY (202) 502–8659.

Any questions regarding this application should be directed to Langtry Meyer, Chief Operating Officer, Texas LNG Brownsville LLC, 2800 North Loop West, Suite 910, Houston, Texas 77092, telephone (832) 849–4920, or email [lmeyer@txlng.com](mailto:lmeyer@txlng.com).

Specifically, Texas LNG proposes to construct two 2 million ton per annum liquefaction trains; two single containment, 210,000 cubic meter capacity, storage tanks; one LNG carrier berth and dredged maneuvering basin; and all necessary ancillary and support facilities. These facilities will enable Texas LNG to liquefy and export up to 0.6 billion cubic feet of natural gas per day. Texas LNG states it will receive natural gas via a non-jurisdictional intrastate natural gas pipeline.

On April 14, 2015, the Commission staff granted Texas LNG's request to use the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF15–14–000 to staff activities involving the proposed facilities. Now, as of the filing of this application on March 31, 2016, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket

No. CP16-116-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* 5:00 p.m. Eastern Time on May 5, 2016.

Dated: April 14, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016-09085 Filed 4-19-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1966-054]

#### Wisconsin Public Service Corporation; Notice of Application Tendered For Filing with the Commission and Establishing Procedural Schedule For Licensing and Deadline For Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-1966-054.

c. *Date filed:* March 30, 2016.

d. *Applicant:* Wisconsin Public Service Corporation.

e. *Name of Project:* Grandfather Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Wisconsin River in

Lincoln County, Wisconsin. The project would occupy 0.1 acres of Federal land managed by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Todd P. Jastremski, Asset Manager Hydro Operations, WE Energies, 800 Industrial Park Drive, Iron Mountain, MI 49801; or at (906) 779-4099.

i. *FERC Contact:* Lee Emery at (202) 502-8379 or by email at [lee.emery@ferc.gov](mailto:lee.emery@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. The existing Grandfather Falls Hydroelectric Project consists of (1) a 36-foot-high, 625-foot-long reinforced concrete main dam with a crest elevation of 1,402 feet National Geodetic Vertical Datum (NGVD) that includes a masonry non-overflow wall, a concrete spillway section with seven Tainter gates, and a non-overflow masonry dam and a rockfill embankment with masonry core wall; (2) a 340-acre reservoir at a full-pool elevation of 1,397.1 feet NGVD; (3) a 67-foot-long by 51-foot-wide powerhouse containing an 11-MW turbine-generator and a 6.2-megawatt (MW) turbine-generator providing a combined installed capacity 17.2 MW; (4) a 300-foot-wide by 4,000-foot-long intake canal; (5) an 11-foot-diameter by 1,325-foot-long wooden stave penstock and a 13.5-foot-diameter by 1,325-foot-long wooden stave penstock to the powerhouse; (6) a steel surge tank connected to each penstock; (7) an intake structure at the downstream end of the intake canal with two 55.5-foot-wide by 30.5-foot-high trashracks with a clear bar spacing of 2.5 inches; (8) a 20-foot-wide by 167-foot long concrete sluiceway at the canal intake structure; (9) 6.9-kilovolt (kV) generator leads; (10) a 300-foot-long, 46 kV overhead transmission line; and (11) appurtenant facilities. The intake canal and penstocks bypass about 4,800 feet of the Wisconsin River.

The Grandfather Falls Project is operated in a limited peaking mode. The project is fully automated and is remotely operated from Wisconsin Public Service's control center in Green Bay, which is staffed 24 hours a day, and 365 days a year. Remote operation includes starting and stopping the project generators, monitoring kilowatt output, monitoring headwater and tailwater gage elevations, and maintaining headwater elevations through the operation of a heated gate structure. The project is required to maintain a minimum flow of 400 cubic feet per second (cfs) or inflow, whichever is less, as measured below