

Signed at Washington, DC, on March 4, 2016.

David Michaels,

Assistant Secretary of Labor for Occupational Safety and Health.

[FR Doc. 2016-08004 Filed 4-7-16; 8:45 am]

BILLING CODE 4510-26-P

NATIONAL SCIENCE FOUNDATION

Notice of Intent To Seek Approval To Extend a Current Information Collection

AGENCY: National Science Foundation.

ACTION: Notice and request for comments.

SUMMARY: The National Science Foundation (NSF) is announcing plans to request renewal of this collection. In accordance with the requirement of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), we are providing opportunity for public comment on this action. After obtaining and considering public comment, NSF will prepare the submission requesting that OMB approve clearance of this collection for three years.

Comments: Written comments are invited on (a) whether the proposed collection of information is necessary for the proper performance of the functions of the NSF, including whether the information shall have practical utility; (b) the accuracy of the NSF's estimate of the burden of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information on respondents, including through the use of automated collection techniques or other forms of information technology; and (d) ways to minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

DATES: Written comments on this notice must be received by June 7, 2016 to be assured of consideration. Comments received after that date will be considered to the extent practicable.

For Additional Information or Comments: Contact Suzanne H. Plimpton, Reports Clearance Officer, National Science Foundation, 4201 Wilson Boulevard, Suite 1265, Arlington, Virginia 22230; telephone (703) 292-7556; or send email to splimpto@nsf.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8:00 a.m. and

8:00 p.m., Eastern time, Monday through Friday.

SUPPLEMENTARY INFORMATION:

Title of Collection: Higher Education Research and Development Survey
OMB Approval Number: 3145-0100.
Expiration Date of Current Approval: September 30, 2016.

Type of Request: Intent to Extend a Current Information Collection.

Abstract: The Higher Education Research and Development (R&D) Survey (formerly known as the Survey of R&D Expenditures at Universities and Colleges) originated in fiscal year (FY) 1954 and has been conducted annually since FY 1972. The survey represents one facet of the higher education component of the NSF's National Center for Science and Engineering Statistics (NCSES) statistical program authorized by the America COMPETES Reauthorization Act of 2010 § 505, codified in the National Science Foundation Act of 1950 (NSF Act), as amended, at 42 U.S.C. 1862. Under paragraph "b", NCSES is directed to "(1) collect, acquire, analyze, report, and disseminate statistical data related to the science and engineering enterprise in the U.S. and other nations that is relevant and useful to practitioners, researchers, policymakers, and the public, including statistical data on

(A) research and development trends;
(B) the science and engineering workforce;

(C) U.S. competitiveness in science, engineering, technology, and research and development . . ."

Use of the Information: The proposed project will continue the annual survey cycle for three years. The Higher Education R&D Survey will provide continuity of statistics on R&D expenditures by source of funding, type of R&D (basic research, applied research, or development), and field of research, with separate data requested on research equipment by field. Further breakdowns are collected on funds passed through to subrecipients and funds received as a subrecipient, and on R&D expenditures by field from specific federal agency sources. As of FY 2010, the survey also requests total R&D expenditures funded from foreign sources, R&D within an institution's medical school, clinical trial expenditures, R&D by type of funding mechanism (contracts vs. grants), and R&D by cost category (salaries, equipment, software, etc.). The survey also requests headcounts of principal investigators and other personnel paid from R&D funds.

Data are published in NSF's annual publication series *Higher Education*

Research and Development, available on the web at <http://www.nsf.gov/statistics/srvyherd/>.

Expected respondents: The FY 2016 Higher Education R&D Survey will be administered to an expected minimum of 600 institutions. In addition, a shorter version of the survey asking for R&D expenditures by source of funding and broad field will be sent to approximately 300 institutions spending under \$1 million on R&D in their previous fiscal year. Finally, a survey requesting R&D expenditures by source of funds, cost categories, and type of R&D will be administered to the 42 Federally Funded Research and Development Centers.

Estimate of burden: The survey is a fully automated web data collection effort and is handled primarily by administrators in university sponsored programs and accounting offices. To minimize burden, institutions are provided with an abundance of guidance and resources on the web, and are able to respond via downloadable spreadsheet if desired. Each institution's record is pre-loaded with the 2 previous years of comparable data that facilitate editing and trend checking. Response to this voluntary survey has exceeded 95 percent each year.

The average burden estimate is 54 hours for the approximately 650 institutions reporting over \$1 million in R&D expenditures, 8 hours for the approximately 280 institutions reporting less than \$1 million, and 11 hours for the 42 organizations completing the FFRDC survey. The total calculated burden across all forms is 37,802 hours.

Dated: April 5, 2016.

Suzanne H. Plimpton,

Reports Clearance Officer, National Science Foundation.

[FR Doc. 2016-08089 Filed 4-7-16; 8:45 am]

BILLING CODE 7555-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52-027 and 52-028; NRC-2008-0441]

Virgil C. Summer Nuclear Station, Units 2 and 3 South Carolina Electric & Gas Company; Control Rod Drive Mechanism Motor Generator Set Field Relay Change

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption and combined license amendment; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is granting an

exemption to allow a departure from the certification information of Tier 1 of the generic design control document (DCD) and is issuing License Amendment No. 27 to Combined Licenses (COLs), NPF-93 and NPF-94. The COLs were issued to South Carolina Electric & Gas Company, (the licensee); for construction and operation of the Virgil C. Summer Nuclear Station (VCSNS) Units 2 and 3, located in Fairfield County, South Carolina. The granting of the exemption allows the changes to Tier 1 information asked for in the amendment. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemption and amendment are being issued concurrently.

ADDRESSES: Please refer to Docket ID NRC-2008-0441 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0441. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. The request for the amendment and exemption was submitted by letter dated October 30, 2014 (ADAMS Accession No. ML14303A448).

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Paul Kallan, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone:

301-415-2809; email: Paul.Kallan@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is granting an exemption from paragraph B of Section III, "Scope and Contents," of appendix D, "Design Certification Rule for the AP1000," to part 52 of title 10 of the *Code of Federal Regulations* (10 CFR), and issuing License Amendment No. 27 to COLs, NPF-93 and NPF-94, to the licensee. The exemption is required by paragraph A.4 of Section VIII, "Processes for Changes and Departures," appendix D, to 10 CFR part 52 to allow the licensee to depart from Tier 1 information. With the requested amendment, the licensee sought proposed changes that specifies the use of latching control relays in lieu of breakers to de-energize the control rod drive mechanism (CRDM) motor generator (MG) set generator field on a diverse actuation system (DAS) reactor trip signal. The replacement of the CRDM MG set generator field breakers with field control relays requires an updated final safety analysis report (UFSAR) Tier 2 departure that involves changes to COL Appendix C, Tables 2.5.1-4, "Inspections, Tests, Analyses, and Acceptance Criteria," and 3.7-1, "Risk-Significant Components," along with corresponding departures from plant-specific DCD Tier 1 information.

Part of the justification for granting the exemption was provided by the review of the amendment. Because the exemption is necessary in order to issue the requested license amendment, the NRC granted the exemption and issued the amendment concurrently, rather than in sequence. This included issuing a combined safety evaluation containing the NRC staff's review of both the exemption request and the license amendment. The exemption met all applicable regulatory criteria set forth in 10 CFR 50.12, 10 CFR 52.7, and Section VIII.A.4 of appendix D to 10 CFR part 52. The license amendment was found to be acceptable as well. The combined safety evaluation is available in ADAMS under Accession No. ML15135A211.

Identical exemption documents (except for referenced unit numbers and license numbers) were issued to the licensee for VCSNS Units 2 and 3 (COLs NPF-93 and NPF-94). The exemption documents for VCSNS Units 2 and 3 can be found in ADAMS under Accession Nos. ML15135A160 and ML15135A170, respectively. The exemption is reproduced (with the exception of abbreviated titles and additional citations) in Section II of this document. The amendment documents for COLs

NPF-93 and NPF-94 are available in ADAMS under Accession Nos. ML15135A145 and ML15135A156, respectively. A summary of the amendment documents is provided in Section III of this document.

II. Exemption

Reproduced below is the exemption document issued to Summer Units 2 and Unit 3. It makes reference to the combined safety evaluation that provides the reasoning for the findings made by the NRC (and listed under Item 1) in order to grant the exemption:

1. In a letter dated October 30, 2014, the licensee requested from the Commission an exemption from the provisions of 10 CFR part 52, appendix D, Section III.B, as part of license amendment request 13-27, "Control Rod Mechanism Motor Generator Set Field Relay Change (LAR-13-27)."

For the reasons set forth in Section 3.1, "Evaluation of Exemption," of the NRC staff's Safety Evaluation, which can be found in ADAMS under Accession No. ML15135A211, the Commission finds that:

- A. The exemption is authorized by law;
- B. the exemption presents no undue risk to public health and safety;
- C. the exemption is consistent with the common defense and security;
- D. special circumstances are present in that the application of the rule in this circumstance is not necessary to serve the underlying purpose of the rule;
- E. the special circumstances outweigh any decrease in safety that may result from the reduction in standardization caused by the exemption; and
- F. the exemption will not result in a significant decrease in the level of safety otherwise provided by the design.

2. Accordingly, the licensee is granted an exemption from the certified DCD Tier 1, COL appendix C, Table 2.5.1-4, and Table 3.7-1, as described in the licensee's request dated October 30, 2014. This exemption is related to, and necessary for the granting of License Amendment No. 27, which is being issued concurrently with this exemption.

3. As explained in Section 5.0, "Environmental Consideration," of the NRC staff's Safety Evaluation (ADAMS Accession No. ML15135A211), this exemption meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. This exemption is effective as of June 10, 2015.

III. License Amendment Request

By letter dated October 30, 2014, the licensee requested that the NRC amend the COLs for VCSNS, Units 2 and 3, COLs NPF-93 and NPF-94. The proposed amendment is described in Section I of this document.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed no significant hazards consideration determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on January 6, 2015 (80 FR 520). No comments were received during the 30-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemption and issued the amendment that the licensee requested on October 30, 2014. The exemption and amendment were issued on June 10, 2015 as part of a combined package to the licensee (ADAMS Accession No. ML15135A140).

Dated at Rockville, Maryland, this 31st day of March 2016.

For the Nuclear Regulatory Commission.

John McKirgan,

*Acting Branch Chief, Licensing Branch 4,
Division of New Reactor Licensing, Office of
New Reactors.*

[FR Doc. 2016-08123 Filed 4-7-16; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52-025 and 52-026; NRC-2008-0252]

Vogle Electric Generating Plant Units 3 and 4; Southern Nuclear Operating Company, Inc. Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC., MEAG Power SPVJ, LLC., MEAG Power SPVP, LLC., and the City of Dalton, Georgia

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption; issuance.

SUMMARY: Southern Nuclear Operating Company, Inc. (SNC); Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC., MEAG Power SPVJ, LLC., MEAG Power SPVP, LLC., and the City of Dalton, Georgia (together, the "VEGP Owners") are the holders of Combined License (COL) Nos. NPF-91 and NPF-92, which authorize the construction and operation of Vogle Electric Generating Plant, Units 3 and 4 (VEGP 3 & 4), respectively.¹ The NRC is issuing an exemption allowing applicants for an operator license at VEGP 3 & 4 to satisfy the requirement to provide evidence that the applicant, as a trainee, has successfully manipulated the controls of either the facility for which the license is sought or a plant-referenced simulator (PRS) by, instead, providing evidence that the applicant has successfully manipulated the controls of a Commission-approved simulation facility for VEGP 3 & 4.

DATES: This exemption is effective as of April 8, 2016.

ADDRESSES: Please refer to Docket ID NRC-2008-0252 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0252. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System*

¹ SNC is authorized by the VEGP Owners to exercise responsibility and control over the physical construction, operation, and maintenance of the facility, and will be referred to as "facility licensee."

(ADAMS): You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that a document is referenced. The facility licensee's Commission-Approved Simulation Facility application and exemption request was submitted to the NRC by letter dated September 18, 2015 (ADAMS Accession No. ML15265A107).

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Paul Kallan, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-2809; email: Paul.Kallan@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Background

Vogle Electric Generating Plant, Units 3 and 4 (VEGP 3 & 4) are Westinghouse AP1000 pressurized-water reactors under construction in Burke County, Georgia. They are co-located with Vogle Electric Generating Plant, Units 1 and 2, which are two operating Westinghouse four-loop pressurized-water reactors.

The simulation facility for VEGP 3 & 4 comprises two AP1000 full scope simulators, which are designated "3A" and "3B." Both simulators are referenced to Vogle Unit 3 and are intended to be maintained functionally identical. The simulators are licensed to conform to the requirements of ANSI/ANS-3.5-1998, "Nuclear Power Plant Simulation Facilities for Use in Operator Training and License Examination" (ANS 3.5), as endorsed by Revision 3 of NRC Regulatory Guide 1.149, "Nuclear Power Plant Simulation Facilities for Use in Operator Training and License Examinations."

On March 29, 2016, the Commission approved the simulation facility under § 55.46(b) of title 10 of the *Code of Federal Regulations* (10 CFR), for use in the administration of operating tests after finding that the simulation facility and its proposed use are suitable for the conduct of operating tests for the facility