

*Applicants:* Ohio Valley Electric Corporation.

*Description:* Compliance filing: Compliance Filing for M-2 to be effective 1/1/2015.

*Filed Date:* 3/28/16.

*Accession Number:* 20160328-5168.

*Comments Due:* 5 p.m. ET 4/18/16.

*Docket Numbers:* ER14-67-001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: 1148R16 American Electric Power NITSA and NOAs to be effective 10/1/2013.

*Filed Date:* 3/28/16.

*Accession Number:* 20160328-5165.

*Comments Due:* 5 p.m. ET 4/18/16.

*Docket Numbers:* ER16-1276-000.

*Applicants:* Florida Power & Light Company.

*Description:* Section 205(d) Rate Filing: FPL Revisions to LCEC Rate Schedule No. 317 to be effective 1/1/2013.

*Filed Date:* 3/25/16.

*Accession Number:* 20160325-5199.

*Comments Due:* 5 p.m. ET 4/15/16.

*Docket Numbers:* ER16-1277-000.

*Applicants:* White Pine Solar, LLC.

*Description:* Baseline eTariff Filing: White Pine Solar, LLC Market-Based Rate Application to be effective 5/24/2016.

*Filed Date:* 3/28/16.

*Accession Number:* 20160328-5000.

*Comments Due:* 5 p.m. ET 4/18/16.

*Docket Numbers:* ER16-1278-000.

*Applicants:* Public Service Company of Colorado.

*Description:* Application of Public Service Company of Colorado for 2015 Production Formula Rate Charges and Transmission Formula Rate Charges for Post-Retirement Benefits Other than Pensions.

*Filed Date:* 3/25/16.

*Accession Number:* 20160325-5209.

*Comments Due:* 5 p.m. ET 4/15/16.

*Docket Numbers:* ER16-1279-000.

*Applicants:* Florida Power & Light Company.

*Description:* Section 205(d) Rate Filing: FPL Revisions to FKEC Rate Schedule No. 322 to be effective 1/1/2013.

*Filed Date:* 3/28/16.

*Accession Number:* 20160328-5073.

*Comments Due:* 5 p.m. ET 4/18/16.

*Docket Numbers:* ER16-1281-000.

*Applicants:* PacifiCorp.

*Description:* Section 205(d) Rate Filing: BPA NITSA's ? SE Idaho Area & Idaho Falls Power to be effective 7/1/2016.

*Filed Date:* 3/28/16.

*Accession Number:* 20160328-5132.

*Comments Due:* 5 p.m. ET 4/18/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 28, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-07343 Filed 3-31-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AC16-57-000]

#### Dominion Carolina Gas Transmission, LLC; Notice of Filing

Take notice that on March 8, 2016, Dominion Carolina Gas Transmission, LLC (DCG) submitted a request that DCG be granted any waivers of the requirements of Order No. 561 and 18 CFR part 201, specifically Gas Plant Instruction No. 3(17) in calculating Allowance for Funds Used During Construction (AFUDC) rate deemed necessary to allow its proposed method of AFUDC. Specifically, DCG proposes to use a hypothetical capital structure of 50 percent debt and 50 percent equity, the rate of return on equity from the settlement of DCG's last rate case proceeding, and the actual cost of long-term debt of Dominion Midstream Partners, LP, when calculating AFUDC.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* April 18, 2016.

Dated: March 28, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-07341 Filed 3-31-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2503-154]

#### Duke Energy Carolinas, LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new license for the Keowee-Toxaway Hydroelectric Project, located on the Toxaway, Keowee, and Little Rivers in Oconee County and Pickens County, South Carolina and Transylvania County, North Carolina, and has prepared a final Environmental Assessment (EA) for the project. The project does not occupy federal land.

The final EA contains staff's analysis of the potential environmental impacts of the project and concludes that