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More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14765) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 22, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-07233 Filed 3-30-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-93-000.

*Applicants:* Atlas Power Finance, LLC, Dynegy Inc., Energy Capital Partners III, LLC, GDF Suez Energy North America, Inc.

*Description:* Joint Application for Authorization under FPA Section 203 of Atlas Power Finance, LLC, Dynegy Inc., Energy Capital Partners III, LLC, and GDF SUEZ Energy North America, Inc.

*Filed Date:* 5/24/16.

*Accession Number:* 20160325-5113.

*Comments Due:* 5 p.m. ET 4/15/16.

*Docket Numbers:* EC16-94-000.

*Applicants:* Dynegy Inc., Energy Capital Partners III, LLC.

*Description:* Joint Application under FPA Section 203 of Dynegy Inc. and Energy Capital Partners III, LLC.

*Filed Date:* 5/24/16.

*Accession Number:* 20160325-5131.

*Comments Due:* 5 p.m. ET 4/15/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-770-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2016-03-25 ZDB Deficiency Response Filing to be effective 3/25/2016.

*Filed Date:* 3/25/16.

*Accession Number:* 20160325-5130.

*Comments Due:* 5 p.m. ET 4/15/16.

*Docket Numbers:* ER16-1270-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original Service Agreement No. 4430; Queue Position #AB1-099 to be effective 2/24/2016.

*Filed Date:* 3/24/16.

*Accession Number:* 20160324-5190.

*Comments Due:* 5 p.m. ET 4/14/16.

*Docket Numbers:* ER16-1271-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2016-03-25\_SA 2907 ATC-ROCKGEN GIA (J382) to be effective 3/26/2016.

*Filed Date:* 3/25/16.

*Accession Number:* 20160325-5051.

*Comments Due:* 5 p.m. ET 4/15/16.

*Docket Numbers:* ER16-1272-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: 2016 TACBAA Update to be effective 6/1/2016.

*Filed Date:* 3/25/16.

*Accession Number:* 20160325-5082.

*Comments Due:* 5 p.m. ET 4/15/16.

*Docket Numbers:* ER16-1273-000.

*Applicants:* American Electric Power Service Corporation, Michigan Electric Transmission Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: AEP submits Original Interconnection Agreement No. 4251 with METC to be effective 3/25/2016.

*Filed Date:* 3/25/16.

*Accession Number:* 20160325-5088.

*Comments Due:* 5 p.m. ET 4/15/16.

*Docket Numbers:* ER16-1274-000.

*Applicants:* Verso Androscoggin Power LLC.

*Description:* Notice of Cancellation of Market-Based Rate Tariff of Verso Androscoggin Power LLC.

*Filed Date:* 3/25/16.

*Accession Number:* 20160325-5145.

*Comments Due:* 5 p.m. ET 4/15/16.

*Docket Numbers:* ER16-1275-000.

*Applicants:* Innovative Solar 46, LLC.

*Description:* Baseline eTariff Filing: Baseline Tariff to be effective 12/31/9998.

*Filed Date:* 3/25/16.

*Accession Number:* 20160325-5192.

*Comments Due:* 5 p.m. ET 4/15/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 25, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-07259 Filed 3-30-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP14-517-000; CP14-518-000]

#### Golden Pass Products, LLC and Golden Pass Pipeline, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Golden Pass LNG Export Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Golden Pass Liquefied Natural Gas (LNG) Export Project, proposed by Golden Pass Products, LLC and Golden Pass Pipeline, LLC (collectively referred to as Golden Pass) in the above-referenced docket. Golden Pass requests authorization to expand and modify the existing Golden Pass LNG Import Terminal to allow the export of LNG, which would require construction and operation of various liquefaction, LNG distribution, and appurtenant facilities. The Project would also include construction of approximately 2.6 miles of 24-inch pipeline, three new compressor stations, and interconnections for bi-directional transport of natural gas to and from the Golden Pass LNG Export terminal.

The draft EIS assesses the potential environmental effects of the construction and operation of the Golden Pass LNG Export Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impact; however, those impacts would not be significant with