

Description: Compliance filing: Compliance2 to 134 to be effective 4/1/2015.

Filed Date: 3/23/16.

Accession Number: 20160323–5183.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–456–002.

Applicants: Baltimore Gas and Electric Company, Potomac Electric Power Company, Delmarva Power & Light Company, Atlantic City Electric Company, PJM Interconnection, L.L.C.
Description: Compliance filing: BGE, Delmarva, et al. submit compliance filing per 2/23/2016 order to be effective 3/8/2016.

Filed Date: 3/23/16.

Accession Number: 20160323–5143.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–792–001.

Applicants: New Harquahala Generating Company, LLC.
Description: Tariff Amendment: Amendment to New Harquahala Revised MBR Tariff to be effective 3/28/2016.

Filed Date: 3/23/16.

Accession Number: 20160323–5114.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–793–001.

Applicants: Talen Montana, LLC.
Description: Tariff Amendment: Amendment to Talen Montana Revised MBR Tariff to be effective 3/28/2016.

Filed Date: 3/23/16.

Accession Number: 20160323–5116.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–795–001.

Applicants: Talen Energy Marketing, LLC.

Description: Tariff Amendment: Amendment to Talen Energy Marketing MBR Tariff to be effective 3/28/2016.

Filed Date: 3/23/16.

Accession Number: 20160323–5115.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–1259–000.

Applicants: Southwest Power Pool, Inc.

Description: Notice of Cancellation of Letter Agreement (SA 1121) of Southwest Power Pool, Inc.

Filed Date: 3/23/16.

Accession Number: 20160323–5015.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–1260–000.

Applicants: Southwest Power Pool, Inc.

Description: Notice of Cancellation of Letter Agreement (SA 1287) of Southwest Power Pool, Inc.

Filed Date: 3/23/16.

Accession Number: 20160323–5016.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–1261–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3186 KCP&L and KEPCO Interconnection Agreement to be effective 3/22/2016.

Filed Date: 3/23/16.

Accession Number: 20160323–5045.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–1262–000.

Applicants: Midcontinent Independent System Operator, Inc., Montana-Dakota Utilities Co., Division of MDU Resources Inc.

Description: § 205(d) Rate Filing: 2016–03–23 SA 2908 MDU-Basin Electric Facility Sharing Agreement to be effective 1/1/2016.

Filed Date: 3/23/16.

Accession Number: 20160323–5062.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–1263–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amendment to Exhibit A of Distribution Service Agreement with SCE–RAP for CREST to be effective 5/23/2016.

Filed Date: 3/23/16.

Accession Number: 20160323–5117.

Comments Due: 5 p.m. ET 4/13/16.

Docket Numbers: ER16–1264–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended SGIA and Distribution Service Agmt SEPV Mojave West, LLC to be effective 3/24/2016.

Filed Date: 3/23/16.

Accession Number: 20160323–5118.

Comments Due: 5 p.m. ET 4/13/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 23, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–07237 Filed 3–30–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP15–554–001; PF15–6–000]

Atlantic Coast Pipeline, LLC; Notice of Amendment to Application

Take notice that on March 14, 2016, Atlantic Coast Pipeline, LLC (ACP), 120 Tredgar Street, Richmond, Virginia 23219, filed an amendment to its application under section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations requesting authorization to install, construct, own, operate and maintain certain natural gas pipeline facilities for its Atlantic Coast Pipeline project.

ACP's pending application seeks authorization of: (i) Approximately 564.1 miles of various diameter pipeline; (ii) three greenfield compressor stations totaling 117,545 horsepower (HP) of compression; and (iii) various appurtenant and auxiliary facilities designed to transport up to approximately 1.5 million dekatherms per day (MMDth/d) of natural gas. In the amendment, ACP proposes a major route change near the Monongahela and George Washington National Forests that would affect landowners in Randolph and Pocahontas Counties, West Virginia, and Highland, Bath and Augustana Counties, Virginia. Other, smaller route changes proposed in the amendment would affect landowners in Randolph and Pocahontas Counties, West Virginia, Bath, Nelson and Dinwiddie Counties, Virginia, and Cumberland and Johnston Counties, North Carolina. The amended facilities would increase the total length of the pipeline to 599.7 miles and compressor station HP from 40,715 HP to 53,515 HP at the proposed Buckingham County, Virginia compressor station, all as more fully described in the application.

The filings may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, (202) 502–8659.

Any questions regarding ACP's or DTI's projects should be directed to Angela Woolard, Gas Transmission Certificates, Dominion Transmission, Inc., 701 East Cary Street, Richmond, Virginia 23219; telephone: 866–319–3382.

Within 90 days after the Commission issues a Notice of Amendment to Application for the ACP, the

Commission staff will issue a Notice of Schedule for Environmental Review that will indicate the anticipated date for the Commission's staff issuance of the final EIS analyzing ACP's amended proposal, as well as Dominion Transmission, Inc.'s and Atlantic Coast Pipeline, LLC and Piedmont Natural Gas Company, Inc.'s associated proposals pending in Docket Nos. CP15-555-000 and CP15-556-000, respectively. The issuance of a Notice of Schedule for Environmental Review will also serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's final EIS.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be

placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order. At a future date, the Commission will issue a *Supplemental Notice of Intent to Prepare an Environmental Impact Statement* that opens a supplemental scoping period and announces procedures to solicit environmental comments on the amended application. This Notice will be mailed to all parties on the Commission's environmental mailing list for this docket.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on April 12, 2016.

Dated: March 22, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-07239 Filed 3-30-16; 8:45 am]

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DEPARTMENT OF ENERGY

Southeastern Power Administration

Jim Woodruff Project

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of proposed rate adjustment.

SUMMARY: Southeastern proposes a new rate schedule JW-1-K to replace Wholesale Power Rate Schedules JW-1-J for a five-year period from October 1, 2016, to September 30, 2021. Rate schedule JW-1-K would be applicable to Southeastern power sold to existing preference customers in the Duke Energy Florida (formerly Florida Power Corporation) service area. In addition, Southeastern proposes to extend Wholesale Power Rate Schedules JW-2-

F, applicable to Duke Energy Florida to September 30, 2021.

DATES: Written comments are due on or before June 29, 2016. A public information and public comment forum will be held at 12:00 Noon, Thursday, May 5, 2016. Persons desiring to speak at the forum are requested to notify Southeastern at least seven (7) days before the forum is scheduled so that a list of forum participants can be prepared. Others present may speak if time permits. Persons desiring to attend the forum should also notify Southeastern at least seven (7) days before the forum is scheduled. If Southeastern has not been notified by close of business on April 28, 2016, that at least one person intends to be present at the forum, the forum may be canceled with no further notice.

ADDRESSES: Written comments should be submitted to: Kenneth E. Legg, Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711. The public comment forum will meet at the Jim Woodruff Project Site Managers Office Conference Room, 2382 Boosterclub Road, Chattahoochee, FL 32324, Phone (229) 662-2001.

FOR FURTHER INFORMATION CONTACT: Virgil G. Hobbs III, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, Phone (706) 213-3800.

SUPPLEMENTARY INFORMATION: Existing rate schedules are supported by a June 2011 Repayment Study and other supporting data contained in FERC Docket No. EF11-12-000. A repayment study prepared in January 2016 shows that the existing rates are adequate to meet repayment criteria and generate a surplus. Southeastern is proposing a rate reduction to eliminate this surplus. A revised study with a revenue reduction of \$2,316,000 per year demonstrates the rates are adequate to meet repayment criteria. The rate adjustment is a reduction of about 24 percent.

In the proposed rate schedule JW-1-K, which is available to preference customers, the capacity charge would be reduced from \$10.29 per kilowatt per month to \$7.74 per kilowatt per month. The energy charge would be reduced from 26.51 mills per kilowatt-hour to 20.44 mills per kilowatt-hour. Rate schedule JW-2-F, available to Duke Energy Florida (DEF), would continue the current rate of 100 percent of DEF's fuel cost.

In addition to the capacity and energy charges, each preference customer will