

You must make your request for an oral statement at least 5 business days before the meeting. Reasonable provision will be made to include oral statements on the scheduled agenda. The Chairperson of the Council will lead the meeting in a manner that facilitates the orderly conduct of business. Oral statements are limited to 10-minutes per organization and per person.

Minutes: A link to the transcript of the meeting will be posted on the NCC Web site at: <http://www.nationalcoalcouncil.org/>.

Issued at Washington, DC, on March 17, 2016.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2016-06579 Filed 3-22-16; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

State Energy Advisory Board (STEAB)

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice of open teleconference.

SUMMARY: This notice announces a teleconference call of the State Energy Advisory Board (STEAB). The Federal Advisory Committee Act (Pub. L. 92-463; 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Thursday, April 21, 2016 from 3:30 p.m. to 4:30 p.m. (EDT). To receive the call-in number and passcode, please contact the Board's Designated Federal Officer at the address or phone number listed below.

FOR FURTHER INFORMATION CONTACT: Michael Li, Policy Advisor, Office of Energy Efficiency and Renewable Energy, US Department of Energy, 1000 Independence Ave. SW., Washington, DC 20585. Phone number 202-287-5718, and email michael.li@ee.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: To make recommendations to the Assistant Secretary for the Office of Energy Efficiency and Renewable Energy regarding goals and objectives, programmatic and administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (Pub. L. 101-440).

Tentative Agenda: Receive STEAB Task Force updates on action items and revised objectives for FY 2016, discuss follow-up opportunities and engagement with EERE and other DOE

staff as needed to keep Task Force work moving forward, continue engagement with DOE, EERE and EPSA staff regarding energy efficiency and renewable energy projects and initiatives, and receive updates on member activities within their states. Recap March meeting and follow-up on action items from that meeting.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Michael Li at the address or telephone number listed above. Requests to make oral comments must be received five days prior to the meeting; reasonable provision will be made to include requested topic(s) on the agenda. The Chair of the Board is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying within 60 days on the STEAB Web site at: <http://www.energy.gov/eere/steab/state-energy-advisory-board>.

Issued at Washington, DC, on March 17, 2016.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2016-06586 Filed 3-22-16; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Energy Conservation Program for Consumer Products: Representative Average Unit Costs of Energy

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice.

SUMMARY: In this notice, the U.S. Department of Energy (DOE) is forecasting the representative average unit costs of five residential energy sources for the year 2016 pursuant to the Energy Policy and Conservation Act. The five sources are electricity, natural gas, No. 2 heating oil, propane, and kerosene.

DATES: The representative average unit costs of energy contained in this notice will become effective April 22, 2016 and will remain in effect until further notice.

FOR FURTHER INFORMATION CONTACT: John Cymbalsky, U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy Forrestal

Building, Mail Station EE-5B, 1000 Independence Avenue SW., Washington, DC 20585-0121, (202) 287-1692, Rep_Average_Unit_Costs@ee.doe.gov.

Francine Pinto, Esq. U.S. Department of Energy, Office of General Counsel Forrestal Building, Mail Station GC-33, 1000 Independence Avenue SW., Washington, DC 20585-0103, (202) 586-7432, Francine.Pinto@hq.doe.gov.

SUPPLEMENTARY INFORMATION: Section 323 of the Energy Policy and Conservation Act (Act) requires that DOE prescribe test procedures for the measurement of the estimated annual operating costs or other measures of energy consumption for certain consumer products specified in the Act. (42 U.S.C. 6293(b)(3)) These test procedures are found in Title 10 of the Code of Federal Regulations (CFR) part 430, subpart B.

Section 323(b)(3) of the Act requires that the estimated annual operating costs of a covered product be calculated from measurements of energy use in a representative average use cycle or period of use and from representative average unit costs of the energy needed to operate such product during such cycle. (42 U.S.C. 6293(b)(3)) The section further requires that DOE provide information to manufacturers regarding the representative average unit costs of energy. (42 U.S.C. 6293(b)(4)) This cost information should be used by manufacturers to meet their obligations under section 323(c) of the Act. Most notably, these costs are used to comply with Federal Trade Commission (FTC) requirements for labeling. Manufacturers are required to use the revised DOE representative average unit costs when the FTC publishes new ranges of comparability for specific covered products, 16 CFR part 305. Interested parties can also find information covering the FTC labeling requirements at <http://www.ftc.gov/appliances>.

DOE last published representative average unit costs of residential energy in a **Federal Register** notice entitled, "Energy Conservation Program for Consumer Products: Representative Average Unit Costs of Energy", dated August 27, 2015, 80 FR 52039.

On April 22, 2016, the cost figures published in this notice will become effective and supersede those cost figures published on August 27, 2015. The cost figures set forth in this notice will be effective until further notice.

DOE's Energy Information Administration (EIA) has developed the 2016 representative average unit after-

tax residential costs found in this notice. These costs for electricity, natural gas, No. 2 heating oil, and propane are based on simulations used to produce the March 2016, EIA *Short-Term Energy Outlook* (EIA releases the *Outlook* monthly). The representative average unit after-tax cost for kerosene is derived from its price relative to that of heating oil, based on the 2010-to 2013 averages of the U.S. refiner price to end users, which include all the major energy-consuming sectors in the U.S. for these fuels. The source for these price

data is the February 2016, *Monthly Energy Review* DOE/EIA-0035(2016/02). The *Short-Term Energy Outlook* and the *Monthly Energy Review* are available on the EIA Web site at <http://www.eia.doe.gov>. The representative average unit after-tax cost for propane is derived from its price relative to that of heating oil, based on the 2016 averages of the U.S. residential sector prices found in the *Annual Energy Outlook 2015*, DOE/EIA-0383(2015). For more information on the data sources used in this Notice, contact the National Energy

Information Center, Forrestal Building, EI-30, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-8800, email: infoctr@eia.doe.gov.

The 2016 representative average unit costs under section 323(b)(4) of the Act are set forth in Table 1, and will become effective April 22, 2016. They will remain in effect until further notice.

Issued in Washington, DC, on March 11, 2016.

David Friedman,

Principal Deputy Assistant Secretary, Energy Efficiency and Renewable Energy.

TABLE 1—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES (2016)

Type of energy	Per million Btu ¹	In commonly used terms	As required by test procedure
Electricity	\$36.87	12.6¢/kWh ^{2,3}	\$0.126/kWh.
Natural Gas	9.32	\$0.932/therm ⁴ or \$9.58/MCF ^{5,6}	\$0.0000932/Btu.
No. 2 Heating Oil	14.28	\$1.98/gallon ⁷	\$0.00001428/Btu.
Propane	15.44	\$1.41/gallon ⁸	\$0.00001544/Btu.
Kerosene	17.06	\$2.30/gallon ⁹	\$0.00001706/Btu.

Sources: U.S. Energy Information Administration, *Short-Term Energy Outlook* (March 8, 2016), *Annual Energy Outlook* (April 14, 2015), and *Monthly Energy Review* (February 25, 2016).

Notes: Prices include taxes.

¹ Btu stands for British thermal units.

² kWh stands for kilowatt hour.

³ 1 kWh = 3,412 Btu.

⁴ 1 therm = 100,000 Btu.

⁵ MCF stands for 1,000 cubic feet.

⁶ For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,028 Btu.

⁷ For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.

⁸ For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

⁹ For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

[FR Doc. 2016-06581 Filed 3-22-16; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8436-153]

Eugene Water & Electric Board; Smith Creek Hydro, LLC; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On January 20, 2016, Eugene Water & Electric Board (transferor) and Smith Creek Hydro, LLC (transferee) filed an application for transfer of license of the Smith Creek Project No. 8436. The project is located on the Smith Creek in Boundary County, Idaho. The project occupies lands of the United States within the Panhandle National Forest.

The applicants seek Commission approval to transfer the license for the Smith Creek Project from the transferor to the transferee.

Applicant Contact: For transferor: Ms. Patty Boyle, Principal Project Manager, Eugene Water & Electric Board, P.O. Box 10148, Eugene, OR 97440-2148,

telephone: 541-685-7406, email: patty.boyle@eweb.org and Mr. Tom Grim, Cable Huston LLP, 1001 SW Fifth Ave., Suite 2000, Portland, OR 97204, telephone: 503-224-3092, email: tgrim@cablehuston.com. For transferee: Mr. Thom A. Fischer, Manager, Smith Creek Hydro, LLC, 1800 James Street, Suite 201, Bellingham, WA 98225, telephone: 360-738-9999, email: thom@tollhouseenergy.com and Mr. Todd G. Glass and Mr. Keene M. O'Connor, Wilson Sonsini Goodrich & Rosati, PC, 701 5th Avenue, Suite 5100, Seattle, WA 98104, telephone: 206-883-2500, email: tglass@wsgr.com and kmcoconnor@wsgr.com.

FERC Contact: Patricia W. Gillis, (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>

ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-8436-153.

Dated: March 17, 2016.

Nathaniel J. Davis, Sr.

Deputy Secretary.

[FR Doc. 2016-06505 Filed 3-22-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD16-2-000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Technical Conference

In an order issued on October 8, 2004, the Commission set forth a guideline for