

tax residential costs found in this notice. These costs for electricity, natural gas, No. 2 heating oil, and propane are based on simulations used to produce the March 2016, EIA *Short-Term Energy Outlook* (EIA releases the *Outlook* monthly). The representative average unit after-tax cost for kerosene is derived from its price relative to that of heating oil, based on the 2010-to 2013 averages of the U.S. refiner price to end users, which include all the major energy-consuming sectors in the U.S. for these fuels. The source for these price

data is the February 2016, *Monthly Energy Review* DOE/EIA-0035(2016/02). The *Short-Term Energy Outlook* and the *Monthly Energy Review* are available on the EIA Web site at <http://www.eia.doe.gov>. The representative average unit after-tax cost for propane is derived from its price relative to that of heating oil, based on the 2016 averages of the U.S. residential sector prices found in the *Annual Energy Outlook 2015*, DOE/EIA-0383(2015). For more information on the data sources used in this Notice, contact the National Energy

Information Center, Forrestal Building, EI-30, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-8800, email: infoctr@eia.doe.gov.

The 2016 representative average unit costs under section 323(b)(4) of the Act are set forth in Table 1, and will become effective April 22, 2016. They will remain in effect until further notice.

Issued in Washington, DC, on March 11, 2016.

David Friedman,

Principal Deputy Assistant Secretary, Energy Efficiency and Renewable Energy.

TABLE 1—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES (2016)

Type of energy	Per million Btu ¹	In commonly used terms	As required by test procedure
Electricity	\$36.87	12.6¢/kWh ^{2,3}	\$0.126/kWh.
Natural Gas	9.32	\$0.932/therm ⁴ or \$9.58/MCF ^{5,6}	\$0.0000932/Btu.
No. 2 Heating Oil	14.28	\$1.98/gallon ⁷	\$0.00001428/Btu.
Propane	15.44	\$1.41/gallon ⁸	\$0.00001544/Btu.
Kerosene	17.06	\$2.30/gallon ⁹	\$0.00001706/Btu.

Sources: U.S. Energy Information Administration, *Short-Term Energy Outlook* (March 8, 2016), *Annual Energy Outlook* (April 14, 2015), and *Monthly Energy Review* (February 25, 2016).

Notes: Prices include taxes.

¹ Btu stands for British thermal units.

² kWh stands for kilowatt hour.

³ 1 kWh = 3,412 Btu.

⁴ 1 therm = 100,000 Btu.

⁵ MCF stands for 1,000 cubic feet.

⁶ For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,028 Btu.

⁷ For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.

⁸ For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

⁹ For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8436-153]

Eugene Water & Electric Board; Smith Creek Hydro, LLC; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On January 20, 2016, Eugene Water & Electric Board (transferor) and Smith Creek Hydro, LLC (transferee) filed an application for transfer of license of the Smith Creek Project No. 8436. The project is located on the Smith Creek in Boundary County, Idaho. The project occupies lands of the United States within the Panhandle National Forest.

The applicants seek Commission approval to transfer the license for the Smith Creek Project from the transferor to the transferee.

Applicant Contact: For transferor: Ms. Patty Boyle, Principal Project Manager, Eugene Water & Electric Board, P.O. Box 10148, Eugene, OR 97440-2148,

telephone: 541-685-7406, email: patty.boyle@eweb.org and Mr. Tom Grim, Cable Huston LLP, 1001 SW Fifth Ave., Suite 2000, Portland, OR 97204, telephone: 503-224-3092, email: tgrim@cablehuston.com. For transferee: Mr. Thom A. Fischer, Manager, Smith Creek Hydro, LLC, 1800 James Street, Suite 201, Bellingham, WA 98225, telephone: 360-738-9999, email: thom@tollhouseenergy.com and Mr. Todd G. Glass and Mr. Keene M. O'Connor, Wilson Sonsini Goodrich & Rosati, PC, 701 5th Avenue, Suite 5100, Seattle, WA 98104, telephone: 206-883-2500, email: tglass@wsgr.com and kmcoconnor@wsgr.com.

FERC Contact: Patricia W. Gillis, (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>

ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-8436-153.

Dated: March 17, 2016.

Nathaniel J. Davis, Sr.

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD16-2-000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Technical Conference

In an order issued on October 8, 2004, the Commission set forth a guideline for