

Dated: February 29, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-05499 Filed 3-10-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG16-63-000.  
*Applicants:* Live Oak Solar, LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Live Oak Solar, LLC.  
*Filed Date:* 3/4/16.

*Accession Number:* 20160304-5291.  
*Comments Due:* 5 p.m. ET 3/25/16.  
*Docket Numbers:* EG16-64-000.  
*Applicants:* White Pine Solar, LLC.  
*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of White Pine Solar.  
*Filed Date:* 3/4/16.

*Accession Number:* 20160304-5305.  
*Comments Due:* 5 p.m. ET 3/25/16.  
*Docket Numbers:* EG16-65-000.  
*Applicants:* White Oak Solar, LLC.  
*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of White Oak Solar, LLC.

*Filed Date:* 3/4/16.  
*Accession Number:* 20160304-5308.  
*Comments Due:* 5 p.m. ET 3/25/16.  
*Docket Numbers:* EG16-66-000.  
*Applicants:* Brady Wind, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Brady Wind.  
*Filed Date:* 3/4/16.

*Accession Number:* 20160304-5310.  
*Comments Due:* 5 p.m. ET 3/25/16.  
*Docket Numbers:* EG16-67-000.  
*Applicants:* Brady Wind II, LLC.  
*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of Brady Wind II.  
*Filed Date:* 3/4/16.

*Accession Number:* 20160304-5311.  
*Comments Due:* 5 p.m. ET 3/25/16.  
Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-372-001.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Response to Deficiency Letter in ER16-372-000 to be effective 12/31/9998.  
*Filed Date:* 3/7/16.

*Accession Number:* 20160307-5000.  
*Comments Due:* 5 p.m. ET 3/28/16.

*Docket Numbers:* ER16-1085-000.  
*Applicants:* California Independent System Operator Corporation.

*Description:* Section 205(d) Rate Filing: 2016-03-04 Distributed Energy Resource Provider Initiative to be effective 6/3/2016.

*Filed Date:* 3/4/16.  
*Accession Number:* 20160304-5258.  
*Comments Due:* 5 p.m. ET 3/25/16.  
*Docket Numbers:* ER16-1086-000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: Attachment X Article 5A Revisions to Provide for Netting of TCR Credit Portfolio to be effective 5/3/2016.  
*Filed Date:* 3/4/16.

*Accession Number:* 20160304-5262.  
*Comments Due:* 5 p.m. ET 3/25/16.  
*Docket Numbers:* ER16-1087-000.  
*Applicants:* Entergy Louisiana, LLC, Entergy New Orleans, Inc.

*Description:* Section 205(d) Rate Filing: ENO-ELL Payment Agreement to be effective 9/1/2016.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5001.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1088-000.  
*Applicants:* Public Service Company of Colorado.

*Description:* Compliance filing: 3-7-2016 Att R-PSCo Compliance Filing to be effective 10/1/2015.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5042.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1089-000.  
*Applicants:* Duke Energy Florida, LLC.

*Description:* Section 205(d) Rate Filing: City of Chattahoochee PSA Amendment RS No. 126 to be effective 1/1/2016.  
*Filed Date:* 3/7/16.

*Accession Number:* 20160307-5047.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1090-000.  
*Applicants:* DTE River Rouge No. 1, LLC.

*Description:* Tariff Cancellation: Cancel Market Based Rate Tariff to be effective 3/8/2016.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5069.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1091-000.  
*Applicants:* DTE Stoneman, LLC.

*Description:* Tariff Cancellation: Cancel Market Based Rate Tariff to be effective 3/8/2016.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5070.  
*Comments Due:* 5 p.m. ET 3/28/16.

*Docket Numbers:* ER16-1092-000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: SPP-MISO JOA Revisions to Sections 5.2, 5.3, 5.4 to be effective 2/1/2016.  
*Filed Date:* 3/7/16.

*Accession Number:* 20160307-5105.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1093-000.  
*Applicants:* PJM Interconnection, L.L.C., PPL Electric Utilities Corporation.

*Description:* Section 205(d) Rate Filing: PPL Electric submits Interconnection Agreement No. 747 among PPL and Allegheny to be effective 5/6/2016.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5112.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1094-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Original Service Agreement No. 4410; Queue Z2-077 (WMPA) to be effective 2/9/2016.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5114.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1095-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Original Service Agreement No. 4411; Queue AA1-059 (WMPA) to be effective 2/9/2016.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5142.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1096-000.  
*Applicants:* Midcontinent

Independent System Operator, Inc.  
*Description:* Compliance filing: 2016-03-07 SPP-MISO JOA Changes Related to Settlement Agreement to be effective 2/1/2016.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5181.  
*Comments Due:* 5 p.m. ET 3/28/16.  
*Docket Numbers:* ER16-1097-000.  
*Applicants:* AEP Texas Central Company.

*Description:* Section 205(d) Rate Filing: TCC-Apex Midway Wind Second Amended & Restated IA to be effective 2/17/2016.

*Filed Date:* 3/7/16.  
*Accession Number:* 20160307-5196.  
*Comments Due:* 5 p.m. ET 3/28/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 7, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016-05502 Filed 3-10-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD16-8-000]

**White River Electric Association; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On February 24, 2016, White River Electric Association filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA).<sup>1</sup> The proposed Miller Creek Ditch Hydropower Project would have an installed capacity of 180 kilowatts (kW), and would be located along the Miller Creek Ditch. The project would be located near the Town of Meeker, in Rio Blanco County, Colorado.

*Applicant Contact:* Alan Michalewicz, P.O. Box 958, 233 6th Street, Meeker, CO 81641, Phone No. (970) 878-5041.

*FERC Contact:* Christopher Chaney, Phone No. (202) 502-6778, email: [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A new powerhouse, approximately 20 feet by 23 feet, adjacent to the downstream end of an existing 30-inch-diameter by approximately 680-foot-long steel pipe used to convey Miller Creek Ditch across County Road 13; (2) an underground tailrace returning flows to the existing 30-inch-diameter steel pipe; (3) a new 450-foot-long, 30-inch-diameter penstock, fed by a new diversion and intake structure adjacent to an existing diversion and intake structure; (4) a cross flow turbine/generating unit with an installed capacity of 180 kW; and (5) appurtenant facilities.

The proposed project would have a total installed capacity of 180 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* The proposed addition of the hydroelectric project along the Miller Creek Ditch will not alter its primary purpose of distributing water for irrigation. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project

number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.<sup>2</sup> All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior

<sup>1</sup> Hydropower Regulatory Efficiency Act of 2013, Public Law 113-23, § 4, 27 Stat. 493 (2013); 79 FR 2164 (2014).

<sup>2</sup> 18 CFR 385.2001-2005 (2015).